

April 28, 2017

VIA ETARIFF FILING

Honorable Kimberly D. Bose, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

Re: Golden Spread Electric Cooperative, Inc.
Docket No. ER17-____-000
Open Access Transmission Tariff Rate Change Filing
(Filing Type Code 280)

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act (FPA) and Section 35.13(a)(2)(i) of the Federal Energy Regulatory Commission's (FERC or Commission) regulations, Golden Spread Electric Cooperative, Inc. (Golden Spread) hereby electronically submits for filing revisions to Attachment R – Formula Rate of its Open Access Transmission Tariff (OATT).

As described in greater detail herein, by this filing Golden Spread proposes *inter alia* to: update the formula rate template contained in Attachment R to create greater transparency to the data reported in its FERC Form No. 1, to simplify the template by consolidating plant and expense data into single schedules, to update information about delivery points, to revise allocation factors and ensure that each potential data point in the template (including data points currently with no values) has a corresponding allocation factor, to add worksheets that provide a better explanation of how the charges under the formula rate are derived, and to remove extraneous worksheets and data references. The changes proposed result in a nominal increase in aggregate revenue to Golden Spread for all service it provides under the OATT of approximately \$41,392/year. Golden Spread requests an effective date of June 27, 2017 (60 days after the date of filing), so as to accommodate implementation on July 1, 2017.

In support of its filing, Golden Spread states as follows:

Golden Spread's formula rates are recalculated each June, with implementation of revised charges as of July 1.

I. COMMUNICATIONS

All communications and service related to this filing should be directed to the following:

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II. DESCRIPTION OF GOLDEN SPREAD AND OATT

Golden Spread is a non-profit electric generation and transmission cooperative organized under the Texas Electric Cooperative Corporation Act. Golden Spread's main corporate purpose is to supply cost effective and reliable wholesale electric power and energy to its sixteen Member cooperatives. Golden Spread supplies wholesale power to its sixteen Member cooperatives in the Southwest Power Pool ("SPP") and the Electric Reliability Council of Texas ("ERCOT").

Golden Spread's members provide electric service to about 230,000 retail electric meters serving member consumers located in the Panhandle, South Plains, and Edward Plateau regions of Texas, an area covering 24 percent of the state, and in the Panhandle of Oklahoma and in small portions of Southwestern Kansas and Southeastern Colorado. On June 18, 1987, the Commission determined that Golden Spread was a public utility subject to the Commission's jurisdiction and accepted Golden Spread's initial rates to provide wholesale full requirements service to its member systems pursuant to Section 205 of the FPA.

Golden Spread operated under a waiver of Order Nos. 888 and 889 and their progeny since open access began in 1996 because it owned limited and discrete facilities that do not form an integrated transmission grid. Golden Spread's owned facilities within the SPP region are comprised of facilities that Golden Spread has financed and/or constructed (as needed) on behalf of its requesting members ("Special Facilities") that are used to supply the loads of the specific member participating in what is referred to as "Rider A" of Golden Spread's requirements wholesale power contract with its member.² At present there are three Golden Spread members in the SPP region that participate in "Rider A."³

² "Rider A" is attached to Exhibit B, Schedule A of each cost-based wholesale power contract on file with the Commission.

The three members are Big Country Electric Cooperative, Inc., Greenbelt Electric Cooperative, Inc. and South Plains Electric Cooperative, Inc.

On May 17, 2011, Golden Spread received a good faith request for generator interconnection service over its Special Facilities, triggering an obligation set out in the Commission order granting waiver of Order No. 888 to file an OATT. Golden Spread subsequently submitted its OATT, which was accepted by the Commission on April 24, 2012. Golden Spread continues to operate under a waiver of Order No. 889 and its progeny. Golden Spread filed a generator interconnection agreement with the requesting party and began providing OATT point-to-point transmission service to its sole customer, a 20 MW generating facility interconnected to the South Plains Special Facilities on October 1, 2015. No other entity has requested generation interconnection or transmission service under Golden Spread's OATT.

Attachment R of Golden Spread's OATT is its Commission accepted transmission formula rate. This formula transmission rate has not changed since its inception. Under the protocols attached thereto, Golden Spread calculates charges under the formula rate annually, with rates effective July 1 through June 30 of the succeeding year. After distribution to its customer, interested parties and an annual meeting, Golden Spread submits an annual informational filing in Docket No. ER11-4304 *et al.* on an annual basis to reflect the charges for OATT service that will apply to each of the three participating members' Special Facilities for the coming rate year.

III. DESCRIPTION OF THE FILING

In the instant filing Golden Spread proposes changes to the formula rate template that is used to determine the annual charges for transmission service on the Special Facilities covered by its OATT. When initially filed, Golden Spread developed a formula rate template using the best data available, and without the benefit of operational experience with its formula, and to some extent, limited in terms of detailed data by its reporting of data in FERC Form No. 1. Subsequent improvements to the quality and granularity of data reported in FERC Form No. 1, as well as experience improving the formula rate template associated with cost-based requirements service provided to its members pursuant to its FERC-filed wholesale power contracts, led Golden Spread to improve and clarify its OATT formula transmission rate template.

As it is difficult to provide a clear explanatory redline of a Microsoft Excel spreadsheet, the specific proposed changes to the formula rate template included in Attachment R are provided in a narrative format as Attachment 1 to this filing. A clean version of the proposed changes to Attachment R has been provided as Attachment 2 to this filing. The proposed changes to the formula rate template can be summarized as follows:⁶

a) Additional detail was added to the Summary page of the template (Schedule A-1.0) to list all O&M Expense Major Accounts and where applicable, to better match the FERC Form 1

⁴ Golden Spread Electric Cooperative, Inc., 139 FERC ¶ 61,067 (2012).

See "Small Generator Interconnection Agreement between Golden Spread Electric Cooperative, Inc. and Pleasant Hill Wind Energy, LLC," (ETariff Version 3.0.0); *Golden Spread Electric Cooperative, Inc.*, Docket No. ER15-627-000 (unpublished letter order dated February 10, 2015).

This list is not intended to be a comprehensive list of changes. Please refer to Attachment 1 of this filing.

- reporting of those same accounts, and other rows associated with data not used in the calculation of the formula rate were removed;
- b) Plant data schedules "Form 1 Plant" and "TransPlant" were consolidated into a single, comprehensive plant schedule (new Schedule B-1.0, previously Schedules B-1.0 and C-1.0). The new plant schedule parallels information reported on pages 204-207 of Golden Spread's FERC Form No. 1. An allocation factor was also added to all rows, irrespective of whether any actual amounts are booked to the corresponding accounts. Special Facilities that are not located in the SPP region (ERCOT region) were separated into an "Other" column to avoid confusion or consolidation with the costs included in the SPP-based charges;
- c) For similar reasons as described in item (b) above, expense data schedules "Form 1 Expense" and "TransExp" were consolidated into a single, comprehensive expense schedule (new Schedule C-1.0, previously Schedules D-1.0 and E-1.0). Additional detail was also added to reflect detail that Golden Spread reports on its Special Facilities in footnotes to its FERC Form No. 1 at pages 450.1 and 450.2. This information was previously derived only from Golden Spread's company records;
- d) The Allocation Factor Schedule (previously Schedule F-1.0, now Schedule D-1.0) was renamed and shows the development of the wages and salary allocator, a Special Facilities plant to transmission function ratio, a ratio of transmission & distribution plant to transmission & distribution plant allocated to transmission function, and a ratio of transmission & distribution expenses to transmission & distribution expenses allocated to transmission function. This information is derived from new Schedules B-1.0 and C-1.0. The Allocation Factor Schedule also includes detail on the derivation of other allocation factors used throughout the formula rate template;
- e) The Usage Schedule (previously Schedule G-1.0, now Schedule E-1.0) was revised to remove individual delivery point data. This data is now included in a new workpaper called "Usage WP";
- f) The Margin Schedule (previously Schedule H-1.0) was removed and detail associated with the calculation of margin was incorporated in new Schedule C-1.0;
- g) The Debt Schedule (previously Schedule I-1.0, now Schedule F-1.0) was simplified to move Special Facilities that are not located in the SPP region (ERCOT region) into an "Other" column to avoid confusion or consolidation with the costs included in the SPP-based charges;
- h) The Delivery Points Schedule (previously Schedule K-1.0, now Schedule G-1.0) was revised to match current delivery points of Golden Spread's members;
- i) All references to the template were updated to reflect changes to FERC Form No. 1 references and the template's schedule references.
- j) Columns were added to Schedules throughout the template to accommodate new Special Facilities should another member of Golden Spread in the SPP elect to participate in the "Rider A" program in the future.

In addition to the unpopulated version of the formula rate template, Golden Spread has prepared a populated version using 2015 FERC Form No. 1 data to demonstrate the changes to the formula rate. See Attachment 3. This version can be compared to the populated version that Golden Spread submitted to the Commission in an annual informational filing in Docket No. ER11-4304-001 on June 21, 2016. A revenue comparison between the existing charges produced by the currently accepted formula rate and charges that would result from the proposed changes to the formula rate is provided as Attachment 4 for demonstrative purposes only. This revenue comparison demonstrates an overall change of \$41,392 based on 2015 FERC Form No. 1 data. When Golden Spread initiates the upcoming formula rate update process to determine applicable charges for the period July 1, 2017 to June 30, 2018, it proposes to use the new version of the formula rate template and its 2016 FERC Form No. 1 to calculate prospective charges and, if accepted by the Commission, will use this version in its customer meeting and when it makes its annual informational filing no later than June 30, 2017, as required by the protocols contained in Attachment R.⁸

The revisions provide transparency to Golden Spread's OATT formula rate template and the unique characteristics of the charges for each of the Special Facilities charges contained therein. The proposed changes also provide a greater emphasis on correlating data used in the calculations to Golden Spread's FERC Form No. 1 in lieu of other company records. And finally, the revisions better reflect the cost of providing transmission service to its customers under the OATT.

IV. SUPPLEMENTAL INFORMATION RELATING TO THE RATE CHANGE PURSUANT TO 18 CFR § 35.13

With this filing, Golden Spread is submitting the information and materials required by 18 C.F.R. Part 35 for abbreviated rate schedule changes for small increases as well as all information required pursuant to Order No. 714 e-Tariff filing requirements. Additional general information required by subsection 35.13(b) is as follows:

- (1) Documents Submitted: This transmittal letter, a change log of all proposed revisions to the formula rate template as Attachment 1, an unpopulated version of the proposed formula rate template as Attachment 2, a populated version of the proposed formula rate template using 2015 FERC Form No. 1 data as Attachment 3, a revenue comparison as Attachment 4, and all required ETariff XML metadata for the following rate schedules:
- (2) Proposed Effective Date: June 27, 2017, with new charges under the formula rate using 2016 FERC Form No. 1 applying as of July 1, 2017.
- (3) Names and Addresses of Persons Receiving Copies: A copy of this filing has been served on all OATT customers. Additionally, a copy of this filing has been posted on Golden Spread's transmission web page.
- (4) Brief Description of Rate Schedule Change: See Section III above.

⁷ See Elibrary Accession No. 20160621-5094.

⁸ See Attachment R, Section 2.c and 2.d.

- (5) Reasons for the Rate Schedule Change: See Section III above.
- (6) Showing that all Requisite Agreement has been Obtained: Golden Spread has rights pursuant to its OATT to seek application pursuant to Section 205 of the Federal Power Act for a rate change.
- (7) No costs or expenses in the proposed rates have been alleged or adjudicated in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory practices.
- (8) A Form of Notice has not been provided consistent with the Commission's practice of issuing electronic Combined Notices of Filing.

To the extent not provided, Golden Spread respectfully requests waiver of any such requirement or any other requirements set out in Part 35 that may apply to this small rate change application.

V. CONCLUSION

Golden Spread respectfully requests that the Commission accept the proffered amendments to Attachment R – Formula Rate to its OATT for filing and grant all requested waivers so as to be effective as of June 27, 2017.

If you have any questions, please do not hesitate to contact the undersigned at 202.640.2111.

Respectfully Submitted,

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Golden Spread Electric Cooperative Summary of Changes to the SPP Transmission Rates Template

Original Tab	Original Schedule	New Tab	New Schedule	Date of Change	Description of Change
Summary	A-1.0	Summary	A-1.0	4/20/2017	Rows were added to list all of the O&M Expense Major Accounts (Steam Power Generation, Regional Market, Customer Accounts, Customer Service) to match the Form 1 accounts and total. The row for Non Operating Income was removed. A column was added to accomodate a new SFA being added. References were updated to reflect changes in other schedule numbers.
Form 1 Plant	B-1.0	Plant	B-1.0	4/20/2017	Previous schedules B-1.0 and C-1.0 are combined into one new comprehensive schedule B-1.0 - Plant that incorporates all Form 1 Electric Plant In Service accounts from pages 204-207, including lines for SFA's in the relevant Transmission Plant and Distribution Plant accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
TransPInt	C-1.0	Plant	B-1.0	4/20/2017	Previous schedules B-1.0 and C-1.0 are combined into one new comprehensive schedule B-1.0 - Plant that incorporates all Form 1 Electric Plant In Service accounts from pages 204-207, including lines for SFA's in the relevant Transmission Plant and Distribution Plant accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
Form1Exp	D-1.0	Expenses	C-1.0	4/20/2017	Previous schedules D-1.0 and E-1.0 were combined into one new comprehensive schedule C-1.0 - Expenses that incorporates all Form 1 Electric Operation and Maintenance Expenses from pages 320-323, including lines for SFA's in the relevant Transmission Expenses and Distribution Expenses accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. Columns c – g in Transmission Expenses & Distribution Expenses are SFA inputs from the Foot Note Data of the Form 1, pages 450.1 & 450.2. These inputs were previously from GSEC company books and records. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
TransExp	E-1.0	Expenses	C-1.0	4/20/2017	Previous schedules D-1.0 and E-1.0 were combined into one new comprehensive schedule C-1.0 - Expenses that incorporates all Form 1 Electric Operation and Maintenance Expenses from pages 320-323, including lines for SFA's in the relevant Transmission Expenses and Distribution Expenses accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. Columns c – g in Transmission Expenses & Distribution Expenses are SFA inputs from the Foot Note Data of the Form 1, pages 450.1 & 450.2. These inputs were previously from GSEC company books and records. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
AF	F-1.0	AF	D-1.0	4/20/2017	New Allocation Factors were added. Schedule B-1.0 - Plant, rows 107-133 show the development of plant related Allocation Factors. Schedule C-1.0 - Expenses, rows 261-267 show the development of the expense related Allocation Factors. Schedule D-1.0, rows 11-30 show the development of additional Allocation Factors.

Original Schedule

New Tab

New Schedule

Date of Change

Original Tab

Golden Spread Electric Cooperative Summary of Changes to the SPP Transmission Rates Template

Description of Change

Usage	G-1.0	Usage	E-1.0	4/20/2017	Removed the individual delivery points for each SFA and now have the total for each SFA – BCEC, GBEC, SPEC and a new SFA.
Margin	H-1.0	N/A	N/A	4/20/2017	Schedule was removed. The SFA margin calculations are now in Schedule C-1.0 - Expenses, rows 270-278.
Debt	I-1.0	Debt	F-1.0	4/20/2017	Sections for non-SPP SFA's were combined (Concho & Coleman) into one "Other" section. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA). Rows were added to accomodate a new SFA.
Sub WP	J-1.0	Sub WP	G-1.0	4/20/2017	No changes made.
Delivery Pts	K-1.0	Delivery Pts	H-1.0	4/20/2017	Changes made to match SSR delivery points and to reflect current delivery points.
Depreciation	L-1.0	Depreciation	I-1.0	4/20/2017	No changes made.
N/A	N/A	Usage WP	J-1.0	4/20/2017	New workpaper that is similar to the old Usage schedule and has all of the detail for each of the SFA's delivery points. Lines were added to accommodate for changes in the delivery points. A change was made to remove the actual usage for the OATT customer on SPEC and to add back in the contract usage.

ATTACHMENT R

Formula Rate

Golden Spread Electric Cooperative, Inc. Formula Rate Implementation Procedures

Section 1 Introduction

- a. Transmission Provider employs a formula rate to calculate on an annual basis charges applicable to service under this Tariff. The formula rate year ("Rate Year") shall be the 12-month period that begins on July 1 of a calendar year and ends on June 30 of the next calendar year. The formula rate template and these Formula Rate Implementation Procedures (collectively, the "Formula Rate") comprise Transmission Provider's filed transmission rate.
- b. Transmission Provider's facilities are comprised of transmission facilities that it owns on behalf of its member distribution cooperatives pursuant to Special Facilities Agreements on file with the Commission ("Special Facilities Agreements" or "SFAs"). Due to the nature of its limited system and the lack of integration among those SFAs, Transmission Provider's Formula Rate separates charges applicable to any service into the following SFA zones:
 - 1. GSEC/Big Country Electric Cooperative SPP
 - 2. GSEC/Greenbelt Electric Cooperative SPP
 - 3. GSEC/South Plains Electric Cooperative SPP

A customer shall be assessed charges based on the SFA zone in which it seeks service. Additional SFA zones may be added in the future in the event Transmission Provider acquires additional facilities.

Section 2 Annual Update of Charges for Upcoming Rate Year

- a. No later than June 1 of each year (or the next business day if June 1 is a weekend day or a holiday recognized by FERC), Transmission Provider shall provide interested parties with the Annual Update of Charges ("Annual Update") to be effective during the next Rate Year. The Annual Update shall consist of a data-populated version of the Formula Rate template setting forth the charges for the next Rate Year and supporting documentation, including, but not limited to, fully functioning Excel® files (or other such native format files) and workpapers required to support, demonstrate and explain information upon which the Annual Update and the charges are based.
- b. The determination of the Annual Update shall adhere to (1) FERC's Uniform

 System of Accounts ("USoA"), (2) FERC Form No. 1 reporting requirements as applicable, (3) any FERC ratemaking orders applicable to the Formula Rate, and

 (4) the accounting policies, practices, or procedures of Transmission Provider. In the event that any accounting policies, practices or procedures of the

 Transmission Provider are modified, and such modification affects the Annual Update, the Transmission Provider shall include in the information provided to interested parties pursuant to section 2.a. a detailed explanation of such modifications; notwithstanding the foregoing, a modification to an accounting policy, practice or procedure cannot supplant any Section 205 filing that may be required to change the Formula Rate.
- c. Each year, no later than June 30 (or the next business day if June 30 is not a business day), Transmission Provider shall convene a meeting to explain the

Annual Update for the next Rate Year. Interested parties and their respective representatives may seek information and clarifications from Transmission Provider about the Annual Update and the charges produced thereunder. The meeting may be held at Transmission Provider's office or via teleconference/webinar. Transmission Provider shall provide at least fourteen (14) calendar days' prior written notice of the meeting and will post details of the meeting on its website.

d. Each year, no later than June 30 (or the next business day if June 30 is not a business day), Transmission Provider shall file with FERC the Annual Update ("Annual Informational Filing") and post the Annual Informational Filing on its website. The Annual Informational Filing shall not require action by FERC.

Section 3 Annual Review Procedures

- Upon issuance of the Annual Update and for a period of one hundred and twenty
 (120) calendar days thereafter, interested parties may serve information requests
 on Transmission Provider with respect to the Annual Update and the issues raised
 at the meeting. The deadline may be extended by mutual consent.
- b. Transmission Provider shall make a good faith effort to respond to any information requests within ten (10) business days after receipt. If a response requires additional time to prepare, Transmission Provider shall promptly inform the requesting party and shall provide the response as soon as possible, but in no event later than thirty (30) calendar days from the request. Responses shall be provided upon request to all interested parties via electronic mail.
- To the extent a dispute arises concerning an information request, Transmission
 Provider or an interested party may petition FERC to appoint an Administrative

Law Judge or use the Dispute Resolution Service to resolve the matter as a discovery master. The discovery master shall have the power to issue binding orders to resolve discovery disputes and compel the production of discovery relating to the formula for the Rate Year in question, as appropriate, in accordance with these Procedures and consistent with FERC's discovery rules.

- d. Transmission Provider shall modify the Annual Update and resulting charges to reflect any changes that have been agreed upon. Transmission Provider shall provide interested parties with a revised Formula Rate charge calculation for the applicable Rate Year. Any agreed upon changes that require modification to the Annual Update shall be implemented in the next billing month after such modification is calculated. On the same bill, Transmission Provider shall calculate refunds or surcharges with interest, retroactive to the beginning of the Rate Year.
- e. In the event information sought in the Annual Update process is deemed to be confidential, Transmission Provider may require a confidentiality agreement be executed to obtain such information and the recipients of such information shall treat such materials as non-public information provided in confidence.

 Confidential materials may be used in connection with informal dispute resolution or other proceedings identified in section 4, below; provided, however, when so used, such response shall initially be filed under seal (unless the claim of confidentiality is waived), subject to a later determination by the presiding authority that the material is, in whole or in part, not entitled to confidential treatment.

Section 4 Informal Resolution Procedures and Challenges

- a. Unless the parties mutually agree otherwise, any interested party shall have up to one hundred and seventy-five (175) calendar days after the meeting to review the Annual Update and responses to information requests and thereafter notify

 Transmission Provider in writing of specific challenges to the Annual Update.
- b. Transmission Provider or an interested party may request, with at least ten (10) calendar days' written notice, that additional meetings be held to discuss specific areas of concern. Failure to notify Transmission Provider of a specific challenge in an Annual Update shall not bar pursuit of such issue(s) in a subsequent Annual Update.
- c. If non-executive representatives of Transmission Provider and the interested party are unable to resolve such specific challenge(s) within thirty (30) calendar days of written notification (or a longer period if the parties mutually agree to extend such period), senior management representatives of Transmission Provider and the challenging party, who have the authority to negotiate and settle such disputes, shall meet and attempt to resolve the specific challenges.
- d. If the senior management representatives are unable to resolve these specific challenges within thirty (30) calendar days after the dispute is referred to them (or a longer period if the parties mutually agree to extend such period), then the interested party with standing to do so may file a complaint with FERC with respect to the Annual Update. All parties shall undertake good faith efforts to resolve any disputes through the informal dispute resolution procedures described above before a complaint is filed with FERC. Failure to file a complaint regarding a specific challenge as to an Annual Update shall not bar pursuit of such

- issue(s) or the filing of a challenge as to such issue(s) in a subsequent Annual Update.
- e. All information and correspondence concerning the Annual Update may be included in any proceeding concerning the Formula Rate initiated at FERC pursuant to the FPA, or in any proceeding before the U.S. Court of Appeals to review a FERC decision related to the Formula Rate.

Section 5 Miscellaneous

- a. In any proceeding ordered by FERC in response to a complaint, Transmission

 Provider shall have the ultimate burden of proof as to the justness and
 reasonableness of the charges resulting from its application of the Formula Rate,
 and as to whether it properly applied the Formula Rate and properly calculated the

 Annual Update pursuant to the Formula Rate.
- b. Nothing in these Implementation Procedures shall be deemed to limit in any way the right of the Transmission Provider or any interested party with standing to file a request for relief under FPA Sections 205, 206, or 306 and FERC's regulations to change the Formula Rate. Such party may challenge the continuing reasonableness of the Formula Rate or the charges produced thereby.
- c. In the event that the Transmission Provider identifies an error in the Annual

 Update, its FERC Form No. 1 or any data used as an input to the Formula Rate, or
 is required by applicable law or a court or regulatory body to correct an error, and
 such error affects the revenue requirement under the Formula Rate for a particular
 Rate Year, the Transmission Provider shall correct such error in good faith and
 without regard to whether the correction increase or decreases the Transmission
 Provider's revenue requirement.

GOLDEN SPREAD ELECTRIC COOPERATIVE

2016 SPP Transmission Rates

REVISED TEMPLATE - BLANK

April 28, 2017

Golden Spread Electric Cooperative Summary of SPP Transmission Revenue Requirement

a b c d e f g Allocation to SPP Transmission

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	Reference		Total GSEC	Other	Total SPP Trans	Big Country	Greenbelt	South Plains	New SFA
1 Steam Power Generation	Schedule C-1.0, Line 21	\$	-	-	_	-	_	-	_
2 Other Power Generation	Schedule C-1.0, Line 41	\$	-	_	_	-	-	-	-
3 Other Power Supply	Schedule C-1.0, Line 49	\$	-	_	_	-	-	-	-
4 Transmission O&M	Schedule C-1.0, Line 109	\$	-	_	_	-	-	-	-
5 Regional Market	Schedule C-1.0, Line 130	\$	-	-	-	-	-	-	-
6 Distribution O&M	Schedule C-1.0, Line 168	\$	-	-	-	-	-	-	-
7 Customer Accounts	Schedule C-1.0, Line 176	\$	-	-	-	-	-	-	-
8 Customer Service	Schedule C-1.0, Line 183	\$	-	-	-	-	-	-	-
9 Sales	Schedule C-1.0, Line 190	\$	-	-	-	-	-	-	-
10 Admin & General	Schedule C-1.0, Line 218	\$	-	-	-	-	-	-	-
11 Depreciation	Schedule C-1.0, Line 236	\$	-	-	-	-	-	-	-
12 Taxes other than IC	Schedule C-1.0, Line 243	\$	-	-	-	-	-	-	-
13 Interest Expense	Schedule C-1.0, Line 252	\$	-	-	-	-	-	-	-
14 Total Cost of Service	Sum Line 1 to Line 13	\$	-	-	-	-	-	-	-
15 Margin	Schedule C-1.0, Line 255	\$				-	-	-	-
16 Total Revenue Requirement	L15 + L16	\$			-	-	-	-	-
17									
18 Billing Units	Schedule E-1.0, L, L6, L, L	kW mon			-	-	-	-	-
19									
20									
21 Rate	_								
22 Annual	Line 23 * 12	\$/kW/yr			-	-	-	-	-
23 Monthly	Line 16 / Line 18	\$/kW/mon			-	-	-	-	-
24 Weekly	Line 22 / 52	i/kW/week			-	-	-	-	-
25 Daily	Line 24 / 5	\$/kW/day			-	-	-	-	-
26 Hourly	Line 25 / 16	3/kW/hour			-	-	-	-	-

Golden Spread Electric Cooperative Summary of 12/31/2015 Plant Accounts

Note: Data from FERC Form 1 and company's books and records a b c d e f g h i j k I m n

					BIG CO	UNTRY	GREE	NBELT	SOUTH	PLAINS	New	/ SFA	OTHER			
		Reference	Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	-	SPP	ERCOT	Total
1 Intangible Plant	.		1	2	3	4	5	6	7	8	9	10				
2 301	Organization	p205, L2	-	101		٠.	-	-	, -	-	-	-	_	_	_	_
3 302	Franchises & Consents	p205, L3		101	_	_	_							_		
4 303	Misc Intangible Plant	p205, L5 p205, L4		101	_	_	_							_		
5	Total	p205, L4							_							
6	rotal															
7 Steam Producti																
8 310	Land & Land Rights	p205, L8		101	-	-	-	-	-	-	-	-	-	-	-	-
9 311	Structures & Improvements	p205, L9		101	-	-	-	-	-	-	-	-	-	-	-	-
10 312	Boiler Plant Equipment	p205, L10		101	-	-	-	-	-	-	-	-	-	-	-	-
11 313	Engines & Engine-Driven Generators	p205, L11		101	-	-	-	-	-	-	-	-	-	-	-	-
12 314	Turbogenerator Units	p205, L12		101	-	-	-	-	-	-	-	-	-	-	-	-
13 315	Accessory Electric Equipment	p205, L13		101	-	-	-	-	-	-	-	-	-	-	-	-
14 316	Misc Power Plant Equipment	p205, L14		101	-	-	-	-	-	-	-	-	-	-	-	-
15 317	Asset Retirement Costs for Steam Production	p205, L15		101	-	-	-	-	-	-	-	-	-	-	-	-
16	Total		-	_	-	-	-	-	-	-	-	-	-	-	-	-
17																
18 Other Production	on Plant															
19 340	Land & Land Rights	p205, L37		101	-	-	-	-	-	-	-	-	-	-	-	-
20 341	Structures & Improvements	p205, L38		101	-	-	-	-	-	-	-	-	-	-	-	-
21 342	Fuel Holders, Products & Accessories	p205, L39		101	-	-	-	-	-	-	-	-	-	-	-	-
22 343	Prime Movers	p205, L40		101	-	-	-	-	-	-	-	-	-	-	-	-
23 344	Generators	p205, L41		101	-	-	-	-	-	-	-	-	-	-	-	-
24 345	Accessory Electric Equipment	p205, L42		101	-	-	-	-	-	-	-	-	-	-	-	-
25 346	Misc Power Plant Equipment	p205, L43		101	-	-	-	-	-	-	-	-	-	-	-	-
26 347	Asset Retirement Costs for Other Production	p205, L44		101	-	-	-	-	-	-	-	-	-	-	-	-
27	Total		-		-	-	-	-	-	-	-	-	-		-	
28																
29 Transmission Pl	ant															
30 350	Land & Land Rights	p207, L48	-	108	-	-	-	-	-	-	-	-	-	-	-	-
31 350 SFA	Land & Land Rights SFA		-	100										-	-	-
32 352	Structures & Improvements	p207, L49	-	108	-	-	-	-	-	-	-	-	-	-	-	-
33 352 SFA	Structures & Improvements SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-
34 353	Station Equipment (Other)	p207, L50 - L35 - L36		108	-	-	-	-	-	-	-	-	-	-	-	-
35 353 SFA	Station Equipment SFA		-	100										-	-	-
36 353 SCADA	SCADA			103	-	-	-	-	-	-	-	-	-	-	-	-
37 353 SCADA SFA	SCADA SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-
38 354	Towers & Fixtures	p207, L51	2	108	-	-	-	-	-	-	-	-	-	-	-	-
39 354 SFA	Towers & Fixtures SFA		-	100										-	-	-
40 355	Poles & Fixtures	p207, L52	_	108	-	-	-	-	-	-	-	-	-	-	-	-
41 355 SFA	Poles & Fixtures SFA	• •	-	100										-	_	_
42 356	Overhead Conductors & Devices	p207, L53	_	108	-	-	-	-	-	-	-	-	-	-	_	_
43 356 SFA	Overhead Conductors & Devices SFA	, . ,	-	100										-	-	-
44 357	Underground Conduit	p207, L54	2	108	-	-	-	-	-	-	-	-	-	_	_	_
45 357 SFA	Underground Conduit SFA	p==-/,== :	-	100		-					-	-		_	_	_
46 358	Underground Conductors & Devices	p207, L55	_	108	-	-	-	-	-	-	-	-	-	_	_	_
47 358 SFA	Underground Conductors & Devices SFA	F==:, 200	-	100		_	_	_	_	_	_	_	-	_	-	-
48 359	Roads & Trails	p207, L56	_	108	-	-	-	-	-	-	-	-	-	_	_	_
49 359 SFA	Roads & Trails SFA	p20., 200	_	100	_	_	_	_	_	_		_		_	_	_
50 359.1	Asset Retirement Costs for Trans Plant	p207, L57		108	_	-	-	-	-	-		-	-	_	_	
51 359.1 SFA	Asset Retirement Costs for Trans Plant SFA	p20., 25.	-	100	_	_	_	_				_	-	_	_	_
52	Total			_ 100 _		-	-	-		-		-	-			
J-	1000															

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Golden Spread Electric Cooperative Summary of 12/31/2015 Plant Accounts

					BIG COU	INTRY	GREENE	BELT	SOUTH	PLAINS	New S	SFA	OTHER			
		Reference	Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total
54 Distribution P		. 207 150														
55 360 56 360 SFA	Land & Land Rights Land & Land Rights SFA	p207, L60	<u>-</u>	100										-	-	-
57 361	Structures & Improvements	p207, L61	-	100										-	-	-
58 361 SFA	Structures & Improvements Structures & Improvements SFA	p207, L01	-	100	-	-	-	-	-	-	-	-	-	-	-	-
59 362	Station Equipment	p207, L62	-	101		-	-	-	-	-	-	-	-			
60 362 SFA	Station Equipment SFA	p207, L02	_	100										_	_	_
61 363	Storage Battery Equipment	p207, L63	_	101	-	-	-	-	-	-	-	-	-	_	_	_
62 363 SFA	Storage Battery Equipment SFA	p207, 200	-	100										_	_	_
63 364	Poles, Towers & Fixtures	p207, L64	_	101	-	-	-	-	-	-	-	-	-	-	_	_
64 364 SFA	Poles, Towers & Fixtures SFA	, .	-	100										_	_	_
65 365	Overhead Conductors & Devices	p207, L65	_	101	-	-	-	-	-	-	-	-	-	_	_	_
66 365 SFA	Overhead Conductors & Devices SFA	p=0.7=00	-	100										_	_	_
67 366	Underground Conduit	p207, L66	-	101	-	-	-	-	-	-	-	-	-	-	-	
68 366 SFA	Underground Conduit SFA	, ,	-	100										-	-	-
69 367	Underground Conductors & Devices	p207, L67	-	101	-	-	-	-	-	-	-	-	-	-	-	
70 367 SFA	Underground Conductors & Devices SFA		-	100										-	-	-
71 368	Line Transformers	p207, L68	-	101	-	-	-	-	-	-	-	-	-	-	-	-
72 368 SFA	Line Transformers SFA		-	100										-	-	-
73 369	Services	p207, L69		101	-	-	-	-	-	-	-	-	-	-	-	-
74 370	Meters	p207, L70		101	-	-	-	-	-	-	-	-	-	-	-	-
75 371	Installations on Customer Premises	p207, L71		101	-	-	-	-	-	-	-	-	-	-	-	-
76 372	Leased Property on Customer Premises	p207, L72		101	-	-	-	-	-	-	-	-	-	-	-	-
77 373	Street Lighting & Signal Systems	p207, L73		101	-	-	-	-	-	-	-	-	-	-	-	-
78 374	Asset Retirement Costs for Dist Plant	p207, L74		101	-	-	-	-	-	-	-	-	<u> </u>	-	-	<u> </u>
79	Total		-		-	-	-	-	-	-	-	-	-	-	-	-
80																
	smission & Market Operation Plant															
82 380	Land & Land Rights	p207, L77		101	-	-	-	-	-	-	-	-	-	-	-	-
83 381	Structures & Improvements	p207, L78		101	-	-	-	-	-	-	-	-	-	-	-	-
84 382	Computer Hardware	p207, L79		101	-	-	-	-	-	-	-	-	-	-	-	-
85 383	Computer Software	p207, L80		101	-	-	-	-	-	-	-	-	-	-	-	-
86 384	Communication Equipment	p207, L81		101	-	-	-	-	-	-	-	-	-	-	-	-
87 385	Misc Regional Transmission & Market Operation			101	-	-	-	-	-	-	-	-	-	-	-	-
88 386	Asset Retirement Costs for Regional Transmission	n & Marl p207, L83		101	-	-	-	-	-	-	-	-		-	-	
89	Total		-		-	-	-	-	-	-	-	-	-	-	-	-
90																
91 General Plant																
92 389	Land & Land Rights	p207, L86		107	-	-	-	-	-	-	-	-	-	-	-	-
93 390	Structures & Improvements	p207, L87		107	-	-	-	-	-	-	-	-	-	-	-	-
94 391 95 392	Office Furniture & Equipment	p207, L88 p207, L89		107 107	-	-	-	-	-	-	-	-	-	-	-	-
96 393	Transportation Equipment			107	-	-	-	-	-	-	-	-	-	-	-	-
97 394	Stores Equipment	p207, L90		107	-	-	-	-	-	-	-	-	-	-	-	-
98 395	Tools, Shop & Garage Equipment Laboratory Equipment	p207, L91 p207, L92		107	-	-	-	-	-	-	-	-	-	-	-	-
99 396	Power Operated Equipment	p207, L92 p207, L93		107	-	-	-	-	-	-	-	-	-	-	-	-
100 397	Communication Equipment	p207, L93 p207, L94		107				_				_	_			_
100 397	Miscellaneous Equipment	p207, L94 p207, L95		107	-	-	-	-	-	-	-	-	-	-	-	-
102 399	Other Tangible Property	p207, L97		107	_	_	_	_	_	_	_	_	_	_	_	_
103 399.1	Asset Retirement Costs for General Plant	p207, L97 p207, L98		107	_	_	_	_	-	_	-	_	_	_	_	-
104	Total	p20., 230			-	-	-	-	-	-	_	-		-	-	
105	· -															
106	Total Electric Plant			=	_			_		-				-	-	
107	Investment Ratio			109	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
				_05	0.0070	5.5576	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	3.3070	0.0070	0.0070

Golden Spread Electric Cooperative Summary of 12/31/2015 Plant Accounts

					BIG COU	NTRY	GREEN	BELT	SOUTH F	PLAINS	New S	FA	OTHER			
		Reference	Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total
108																
109	Total SFA Direct			100	_		_	_			_	_		_	_	
110	Total SI A Blicce			100												
111	Transmission Plant		-		_	_	_	_	-	-	_	-	-	_	_	-
112	Less: Gen Step-Up		_		-	-	_	-	-	-	-	-	-	_	_	-
113	Transmission Plant w/o Gen Step-Up		_		-	_	_	_	-	-	-	_	_	_	_	-
114	Investment Ratio			201	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
115																
116	Transmission Plant w/o Gen Step-Up		-		-	-	-	-	-	-	-	-	-	-	-	-
117	Less: 350 & 359		-		-	-	-	-	-	-	-	-	-	-	-	-
118	Trans Plant less 350 & 359		-		-	-	-	-	-	-	-	-	-	-	-	-
119	Investment Ratio			202	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
120																
121	Trans Plant - Accts 355 & 356		-		-	-	-	-	-	-	-	-	-	-	-	-
122	Investment Ratio			209	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
123																
124	Total Distribution Plant		-		-	-	-	-	-	-	-	-	-	-	-	-
125	Less: 360		-		-	-	-	-	-	-	-	-	-	-	-	-
126	Total Dist Plant less 360		-		-	-	-	-	-	-	-	-	-	-	-	-
127	Investment Ratio			203	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
128																
129	Dist Plant - Acct 362		-		-	-	-	-	-	-	-	-	-	-	-	-
130	Investment Ratio			210	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
131																
132	Trans & Dist Plant less 350, 359 & 360		-		-	-	-	-	-	-	-	-	-	-	-	-
133	Investment Ratio			205	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

Note: Data from	FERC Form 1 and company's books and records	0	р	q	r	S	t	u	V	w	х	У	Z	aa
		-		COUNTRY		ENBELT		I PLAINS		w SFA	OTHER			
		AF	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Tota						
Intangible Plant			3	4	5	6	7	8	9	10				
301	Organization	302	-	-	-	-	-	-	-	-	-	-	-	
302	Franchises & Consents	302	-	-	-	-	-	-	-	-	-	-	-	
303	Misc Intangible Plant	302	-	-	-	-	-	-	-	-	-	-	-	
	Total		-	-	-	-	-	-	-	-	-	-	-	
Steam Production	n Plant													
310	Land & Land Rights	302	_		_	_	_	_	_	_	_	_	_	
311	Structures & Improvements	302	_			_				_				
311 312	Boiler Plant Equipment	302	-	-	-	-	-	-	-	-	-	-	-	
313		302	-	-	-	-	-	-	-	-	-	-	-	
	Engines & Engine-Driven Generators	302	-	-	-	-	-	-	-	-	-	-	-	
314	Turbogenerator Units		-	-	-	-	-	-	-	-	-	-	-	
315	Accessory Electric Equipment	302	-	-	-	-	-	-	-	-	-	-	-	
316	Misc Power Plant Equipment	302	-	-	-	-	-	-	-	-	-	-	-	
317	Asset Retirement Costs for Steam Production	302	-	-	-	-	-	-	-	-			-	
	Total		-	-	-	-	-	-	-	-	-	-	-	
Other Production	n Plant													
340	Land & Land Rights	302	-	-	-	-	-	-	-	-	-	-	-	
341	Structures & Improvements	302	_	_	_	_	-	-	-	_	_	_	-	
342	Fuel Holders, Products & Accessories	302	-	_	_	_	_	_	_	-	-	_	_	
343	Prime Movers	302	_		_			_	_	_	_			
344	Generators	302	_		_			_	_	_	_			
345	Accessory Electric Equipment	302												
346		302	-	-	-	-	-	-	-	-	-	-	-	
	Misc Power Plant Equipment		-	-	-	-	-	-	-	-	-	-	-	
347	Asset Retirement Costs for Other Production Total	302												
	rotar													
Transmission Pla	nt													
350	Land & Land Rights	300	-	-	-	-	-	-	-	-	-	-	-	
350 SFA	Land & Land Rights SFA	300	-	-	-	-	-	-	-	-	-	-	-	
352	Structures & Improvements	300	-	-	-	-	-	-	-	-	-	-	-	
352 SFA	Structures & Improvements SFA	300	-	-	-	-	-	-	-	-	-	-	-	
353	Station Equipment (Other)	300	_	_	_	-	-	-	_	_	_	_	_	
353 SFA	Station Equipment SFA	300		-	_	_	_	-	_	-	_	_	-	
353 SCADA	SCADA	300	_	-	_	_	_	-	_	-	-	_	-	
353 SCADA 353 SCADA SFA	SCADA SFA	300	_		_	_	_	_		_	_	_	_	
354	Towers & Fixtures	300	-	-	-	-	-	-	-	-	-	-	-	
			-	-	-	-	-	-	-	-	-	-	-	
354 SFA 355	Towers & Fixtures SFA	300 300	-	-	-	-	-	-	-	-	-	-	-	
	Poles & Fixtures		-	-	-	-	-	-	-	-	-	-	-	
355 SFA	Poles & Fixtures SFA	300	-	-	-	-	-	-	-	-	-	-	-	
356	Overhead Conductors & Devices	300	-	-	-	-	-	-	-	-	-	-	-	
356 SFA	Overhead Conductors & Devices SFA	300	-	-	-	-	-	-	-	-	-	-	-	
357	Underground Conduit	300	-	-	-	-	-	-	-	-	-	-	-	
357 SFA	Underground Conduit SFA	300	-	-	-	-	-	-	-	-	-	-	-	
358	Underground Conductors & Devices	300	-	-	-	-	-	-	-	-	-	-	-	
358 SFA	Underground Conductors & Devices SFA	300	-	-	-	-	-	-	-	-	-	-	-	
359	Roads & Trails	300	-	-	-	-	-	-	-	-	-	-	-	
359 SFA	Roads & Trails SFA	300	-	-	-		-	-	-	-	-	-		
359.1	Asset Retirement Costs for Trans Plant	300	-	-	-		-	-	-	-	-	-		
	Asset Retirement Costs for Trans Plant SFA	300	_	-	_	_	_	-	_	-	-	_	-	
359.1 SFA														
359.1 SFA	Total		-		-		-				_	_	_	

Note: Data from	FERC Form 1 and company's books and records	0	р	q	r	S	t	u	V	w	x	У	Z	aa
		_	BIG C	OUNTRY	GRE	ENBELT	SOUTH	H PLAINS	Ne	w SFA	OTHER			
		AF	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total						
Distribution Plant	t													
360	Land & Land Rights	301	-	-	-	-	-	-	-	-	-	-	-	
360 SFA	Land & Land Rights SFA	301	-	-	-	-	-	-	-	-	-	-	-	
7 361	Structures & Improvements	301	-	-	-	-	-	-	-	-	-	-	-	
361 SFA	Structures & Improvements SFA	301	-	-	-	-	-	-	-	-	-	-	-	
362	Station Equipment	301	-	-	-	-	-	-	-	-	-	-	-	
362 SFA	Station Equipment SFA	301	-	-	-	-	-	-	-	-	-	-	-	
363	Storage Battery Equipment	302	-	-	-	-	-	-	-	-	-	-	-	
2 363 SFA	Storage Battery Equipment SFA	302	_	_	-	-	_	_	-	_	-	_	-	
3 364	Poles, Towers & Fixtures	302	-	_	_	_	-	_	_	_	_	_	_	
364 SFA	Poles, Towers & Fixtures SFA	302	_	_	_	_	_	_	_	_	_	_	_	
365	Overhead Conductors & Devices	302		_	_	_	_	_	_	_	_			
365 SFA	Overhead Conductors & Devices SFA	302												
7 366		302	-	-	-	-	-	-	-	-	-	-	-	
	Underground Conduit		-	-	-	-	-	-	-	-	-	-	-	
366 SFA	Underground Conduit SFA	302	-	-	-	-	-	-	-	-	-	-	-	
367	Underground Conductors & Devices	302	-	-	-	-	-	-	-	-	-	-	-	
367 SFA	Underground Conductors & Devices SFA	302	-	-	-	-	-	-	-	-	-	-	-	
368	Line Transformers	302	-	-	-	-	-	-	-	-	-	-	-	
2 368 SFA	Line Transformers SFA	302	-	-	-	-	-	-	-	-	-	-	-	
369	Services	302	-	-	-	-	-	-	-	-	-	-	-	
370	Meters	302	-	-	-	-	-	-	-	-	-	-	-	
371	Installations on Customer Premises	302	-	-	-	-	-	-	-	-	-	-	-	
372	Leased Property on Customer Premises	302	-	-	-	-	-	-	-	-	-	-	-	
7 373	Street Lighting & Signal Systems	302	-	-	-	-	-	-	-	-	-	-	-	
374	Asset Retirement Costs for Dist Plant	302	-	-	-	-	-	-	-	-	-	-	-	
)	Total	_	-	-	-	-	-	-	-	-	-	-	-	
)														
	ssion & Market Operation Plant	_												
2 380	Land & Land Rights	302	-	-	-	-	-	-	-	-	-	-	-	
381	Structures & Improvements	302	-	-	-	-	-	-	-	-	-	-	-	
382	Computer Hardware	302	-	-	-	-	-	-	-	-	-	-	-	
383	Computer Software	302	-	-	-	-	-	-	-	-	-	-	-	
384	Communication Equipment	302	-	-	-	-	-	-	-	-	-	-	-	
7 385	Misc Regional Transmission & Market Operation Plant	302	-	-	-	-	-	-	-	-	-	-	-	
386	Asset Retirement Costs for Regional Transmission & Mar	1 302	-	-	-	-	-	-	-	-	-	-	-	
)	Total	_	-	-	-	-	-	_	-	-	-		-	
)														
General Plant														
389	Land & Land Rights	305	_	_	_	_	_	_	_	_	_	_	_	
390	Structures & Improvements	305	_	_	_	_	_	_	_	_	_	_	_	
391	Office Furniture & Equipment	305												
392	Transportation Equipment	305	-	-	-	-	-	-	_	-	-	_	-	
			-	-	-	-	-	-	-	-	-	-	-	
393 394	Stores Equipment	305	-	-	-	-	-	-	-	-	-	-	-	
	Tools, Shop & Garage Equipment	305	-	-	-	-	-	-	-	-	-	-	-	
395	Laboratory Equipment	305	-	-	-	-	-	-	-	-	-	-	-	
396	Power Operated Equipment	305	-	-	-	-	-	-	-	-	-	-	-	
397	Communication Equipment	305	-	-	-	-	-	-	-	-	-	-	-	
1 398	Miscellaneous Equipment	305	-	-	-	-	-	-	-	-	-	-	-	
2 399	Other Tangible Property	305	-	-	-	-	-	-	-	-	-	-	-	
3 399.1	Asset Retirement Costs for General Plant	305	-	-	-		-	-	-	-			-	
4	Total	_	-	-	-	-	-	-	-	-	-	-	-	
5														
6	Total Electric Plant	=	_	-	-	-		-		-	-		-	
0														

Note:	Data from FERC Form 1 and company's books and records	0	р	q	r	s	t	u	v	w	×	у	z	aa
			BIG C	COUNTRY	GRE	ENBELT	SOUTI	H PLAINS	Ne	w SFA	OTHER			
		AF	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total						
108														
108	Total SFA Direct		_											
110	Total SI A Direct		-	-	-	-	-	-	-	-	-			
111	Transmission Plant		_	_	_	_		_	_	_		_		_
112	Less: Gen Step-Up		_	_	_	_		_	_	_		_		_
113	Transmission Plant w/o Gen Step-Up													-
114	Investment Ratio													
115	investment natio													
116	Transmission Plant w/o Gen Step-Up		_	_	_	_	_	_	_	_	_	_	_	_
117	Less: 350 & 359		_	-	-	-	-	_	-	_	-	-	-	_
118	Trans Plant less 350 & 359		_	-	-	-	-	_	-	_	-	-	-	_
119	Investment Ratio	213	0.009	% 0.00%	0.009	% 0.00%	0.00%	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
120														
121	Trans Plant - Accts 355 & 356		_	-	-	-	-	_	_	_	_	-	_	_
122	Investment Ratio	214	0.009	% 0.00%	0.009	% 0.00%	0.00%	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
123														
124	Total Distribution Plant		-	-	-	-	-	-	-	-	-	-	-	_
125	Less: 360		-		-		-	-	-	-	-	-	-	-
126	Total Dist Plant less 360		-	-	-	-	-	-	-	-	-	-	-	-
127	Investment Ratio	215	0.009	% 0.00%	0.009	% 0.00%	0.00%	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
128														
129	Dist Plant - Acct 362		-	-	-	-	-	-	-	-	-	-	-	-
130	Investment Ratio	216	0.009	% 0.00%	0.009	% 0.00%	0.00%	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
131														
132	Trans & Dist Plant less 350, 359 & 360		-	-	-	-	-	-	-	-	-	-	-	-
133	Investment Ratio	217	0.009	% 0.00%	0.00	% 0.00%	0.00%	6 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

						DIC COLINTDY	CDEENIDELT	COLITIL DI AINIC	Na CEA	OTHER
				Form 1 Total	AF.	SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
1	Steam Po	ower Generation - Operation				3	5	7	9	11
2	500	Operation Supervision & Eng	p320, L4		101	-	-	-	-	-
3	501	Fuel	p320, L5		101	-	-	-	-	-
4	502	Steam Expenses	p320, L6		101	-	-	-	-	-
5	503	Steam from Other Sources	p320, L7		101	-	-	-	-	-
6	504	Less Steam Transferred-Cr	p320, L8		101	-	-	-	-	-
7	505	Electric Expenses	p320, L9		101	-	-	-	-	-
8	506	Misc Steam Power Expenses	p320, L10		101	-	-	-	-	-
9	507	Rents	p320, L11		101	-	-	-	-	-
10	509	Allowances	p320, L12		101	-	-	-	-	-
11		Total		-		-	-	-	-	-
12										
13	Steam Po	ower Generation - Maintenance								
14	510	Maintenance Supervision & Eng	p320, L15		101	-	-	-	-	-
15	511	Maintenance of Structures	p320, L16		101	-	-	-	-	-
16	512	Maintenance of Boiler Plant	p320, L17		101	-	-	-	-	-
17	513	Maintenance of Electric Plant	p320, L18		101	-	-	-	-	-
18	514	Maintenance of Misc Steam Plant	p320, L19		101	-	-	-	-	-
19		Total		-		-	-	-	-	-
20										
21	Total Stea	am Power Generation O&M Expenses				-	-	-	-	-
22										
23										
24		wer Generation - Operation								
25	546	Operation Supervision & Eng	p321, L62		101	-	-	-	-	-
26		Fuel	p321, L63		101	-	-	-	-	-
27	548	Generation Expense	p321, L64		101	-	-	-	-	-
28	549	Misc Other Power Generation Expenses	p321, L65		101	-	-	-	-	-
29	550	Rents	p321, L66		101	-	-	-	-	-
30		Total		-		-	-	-	-	-
31										
32										
33		wer Generation - Maintenance								
34		Maintenance Supervision & Eng	p321, L69		101	-	-	-	-	-
35	552	Maintenance of Structures	p321, L70		101	-	-	-	-	-
36	553	Maintenance of Generating & Electric Plant	p321, L71		101	-	-	-	-	-
37	554	Maintenance of Misc Other Power Generation Plant	p321, L72		101	-	-	-	-	-
38		Total		-		-	-	-	-	-
39										
40										
41	Total Oth	er Power Generation O&M Expenses			. :		-	-	-	-
42										
43										
44		wer Supply Expense								
45	555	Purchased Power	p321, L76		101	-	-	-	-	-
46	556	SCADA	p321, L77 - L47		102	-	-	-	-	-
	556	Load Control			101	-	-	-	-	-
48	557	Other Expense (Letter of Credit)	p321, L78		101	-	-	-	-	-
49		Total		-		-	-	-	-	-
50										

Formassision Expenses - Operation 60 Operation Supervision & Eng 60 SFA Operation Supervision & Eng SFA 61.1 Load Dispatch - Reliability SFA 61.2 Load Dispatch - Monitor/Operate Trans System 61.2 SFA Load Dispatch - Monitor/Operate Trans System SFA 61.2 Load Dispatch - Monitor/Operate Trans System SFA 61.3 Load Dispatch - Monitor/Operate Trans System SFA 61.3 Load Dispatch - Trans Service & Scheduling SFA 61.4 Scheduling, System Control, & Dispatch Services SFA 61.5 Reliability, Planning, & Standards Development page 1, L89 61.5 SFA Reliability, Planning, & Standards Development page 1, L89 61.5 SFA Reliability, Planning, & Standards Development page 1, L90 61.5 SFA Reliability, Planning, & Standards Development page 1, L90 61.6 SFA Transmission Service Studies SFA 61.6 SFA Transmission Service Studies SFA 61.7 Generation Interconnection Studies page 1, L91 61.7 SFA Reliability, Planning, & Standards Development Services page 1, L91 61.8 SFA Reliability, Planning, & Standards Development Services page 1, L92 61.8 SFA Reliability, Planning, & Standards Development Services page 1, L92 61.8 SFA Reliability, Planning, & Standards Development Services page 2, L92 61.8 SFA Comment page 2, L93 61.8 SFA Development Services page 2, L93 61.8 SFA Underground Lines Expenses page 2, L94 61.9 SFA Comment page 2, L94 61.9 SFA Comment page 2, L94 61.9 SFA Comment page 2, L95 61.8 SFA Maintenance page 2, L95 61.8 SFA Maintenance page 2, L95 61.8 SFA Maintenance of Computer Mardware page 2, L96 61.8 SFA Maintenance of Computer Hardware page 2, L96 61.9 SFA Maintenance of Computer Hardware page 3, L97 61.9 SFA Maintenance of Computer Hardware page 3, L97 61.9 SFA Maintenance of Computer Hardware page 3, L97 61.9 Maintenance of Computer Software page 3, L97 61.9 Maintenance of Misc Regional Trans Plant page 3, L10 61.9 SFA Maintenance of Computer Software page 3, L10 61.9 Maintenance of Misc Regional Trans Plant page 4, Maintenance of Hules SFA 61.9 Maintenance of Underground Lines SFA 62.1 Maintenance of Underground Lines SFA	rm 1 Total - -	AF	SFA Total	SFA Total	SFA Total	SFA Total	
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167 Rents P321, L98 P321, L101 P321, L101 P321, L101 P321, L102 P321, L102 P321, L102 P321, L102 P321, L102 P321, L103 P321, L104 P321, L105 P321, L105 P321, L106		101	-	-	-	-	
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69.3 SFA Maintenance of Communication Equipment SFA 69.4 Maintenance of Misc Regional Trans Plant p321, L106 69.4 SFA Maintenance of Misc Regional Trans Plant SFA 70 Maintenance Station Equipment p321, L107 70 SFA Maintenance Station Equipment SFA 71 Maintenance OH Lines p321, L108 715 SFA Maintenance OH Lines SFA 772 Maintenance of Underground Lines p321, L109	-	100					
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170 Maintenance Station Equipment p321, L107 170 SFA Maintenance Station Equipment SFA 171 Maintenance OH Lines p321, L108 171 SFA Maintenance OH Lines SFA 172 Maintenance of Underground Lines p321, L109	-	101	-	-	-	-	
170 SFA Maintenance Station Equipment SFA 171 Maintenance OH Lines p321, L108 171 SFA Maintenance OH Lines SFA 172 Maintenance of Underground Lines p321, L109	-	100					
771 Maintenance OH Lines p321, L108 771 SFA Maintenance OH Lines SFA 772 Maintenance of Underground Lines p321, L109	-	101	-	-	-	-	
171 SFA Maintenance OH Lines SFA T72 Maintenance of Underground Lines p321, L109	-	100					
Maintenance of Underground Lines p321, L109	-	101	-	-	-	-	
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72 SEA Maintenance of Underground Lines SEA		101	-	-	-	-	
	-	100					
73 Maintenance of Misc Trans Plant p321, L110		101	-	-	-	-	
73 SFA Maintenance of Misc Trans Plant SFA		100					
Total			-	-	-	-	
	-						
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					BIG COUNTRY	GREENBELT	SOUTH PLAINS	New SFA	OTHER
			Form 1 Total	AF	SFA Total	SFA Total	SFA Total	SFA Total	
0									
	Market Expenses - Operation								
2 575.1	Operation Supervision & Eng	p322, L115		101	-	-	-	-	
3 575.2	Load Dispatch - Reliability	p322, L116		101	-	-	-	-	
4 575.3	Load Dispatch - Monitor/Operate Trans System	p322, L117		101	-	-	-	-	
5 575.4	Load Dispatch - Trans Service & Scheduling	p322, L118		101	-	-	-	-	
6 575.5	Scheduling, System Control, & Dispatch Services	p322, L119		101	-	-	-	-	
7 575.6	Reliability, Planning, & Standards Development	p322, L120		101	-	-	-	-	
8 575.7	Transmission Service Studies	p322, L121		101	-	-	-	-	
9 575.8	Generation Interconnection Studies	p322, L122		101	-	-	-	-	
0	Total		-		-	-	-	-	
1									
	Market Expenses - Maintenance	.222.1445		404					
5 5,0.1	Operation Supervision & Eng	p322, L115		101	-	-	-	-	
	Load Dispatch - Reliability	p322, L116		101 101	-	-	-	-	
5 576.3 6 576.4	Load Dispatch - Monitor/Operate Trans System	p322, L117		101	-	-	-	-	
7 576.5	Load Dispatch - Trans Service & Scheduling	p322, L118			-	-	-	-	
7 576.5 8	Scheduling, System Control, & Dispatch Services Total	p322, L119		101				-	
9	iotai		-		-	-	-	-	
	ional Market O&M Expenses		_		_	_			
1	ional Market Odivi Expenses			=					
	on Expenses - Operation								
3 580	Operations Supervision & Eng	p322, L134		101					
4 580 SFA	Operations Supervision & Eng SFA	p322, L134	_	100					
5 581	Load Dispatching	p322, L135	_	101					
6 581 SFA	Load Dispatching SFA	p322, L133	_	100					
7 582	Station Expenses	p322, L136	1	101					
8 582 SFA	Station Expenses SFA	p322, £130		100					
9 583	Overhead Line Expenses	p322, L137		101	-	-	-	-	
0 583 SFA	Overhead Line Expenses SFA	p322, 2137		100					
1 584	Underground Line Expenses	p322, L138		101					
2 584 SFA	Underground Line Expenses SFA	p322, £130	_	100					
3 585	Street Lighting & Signal System Expenses	p322, L139		101	-	-	-	-	
4 586	Meter Expense	p322, L140		101	-	-	-	-	
5 587	Customer Installations Expenses	p322, L141		101	-	-	-	-	
6 588	Misc Expenses	p322, L142		101	-	-	_	-	
7 589	Rents	p322, L143		101	-	-	_	-	
8	Total	, , ,	-	-	-	-	-	-	
9									
	on Expenses - Maintenance								
1 590	Maintenance Supervision & Eng	p322, L146		101	-	-	-	-	
2 590 SFA	Maintenance Supervision & Eng SFA		-	100					
3 591	Maintenance of Structures	p322, L147		101	-	-	-	-	
4 591 SFA	Maintenance of Structures SFA	•	-	100					
5 592	Maintenance of Station Equipment	p322, L148	-	101	-	-	-	-	
6 592 SFA	Maintenance of Station Equipment SFA		-	100					
7 593	Maintenance of Overhead Lines	p322, L149	-	101	-	-	-	-	
8 593 SFA	Maintenance of Overhead Lines SFA		-	100					
9 594	Maintenance of Underground Lines	p322, L150		101	-	-	-	-	
594 SFA	Maintenance of Underground Lines SFA		-	100					
1 595	Maintenance of Line Transformers	p322, L151		101	-	-	-	-	
2 595 SFA	Maintenance of Line Transformers SFA		-	100					
3 596	Maintenance of Street Lighting & Signal Systems	p322, L152		101	-	-	-	-	
4 597	Maintenance of Meters	p322, L153		101	-	-	-	-	
5 598	Maintenance of Misc Dist Plant	p322, L154		101		<u>-</u>	-		
6	Total		-		-	-	-	-	
7									
8 Total Dist	tribution O&M Expenses								

					BIG COUNTRY	GREENBELT	SOUTH PLAINS	New SFA	OTHER
			Form 1 Total	AF	SFA Total	SFA Total	SFA Total	SFA Total	•
	omer Accounts Expenses								
171 901	Supervision	p322, L159		101	-	-	-	-	-
172 902	Meter Reading Expenses	p322, L160		101	-	-	-	-	-
173 903	Customer Records & Collection Expenses	p322, L161		101	-	-	-	-	-
174 904	Uncollectible Accounts	p322, L162		101	-	-	-	-	-
175 905	Misc Customer Accounts Expenses	p322, L163		101	-	-	-	-	-
176	Total		-		-	-	-	-	-
177									
	omer Service & Informational Expenses			404					
179 907	Supervision	p323, L167		101	-	-	-	-	-
180 908	Meter Reading Expenses	p323, L168		101	-	-	-	-	-
181 909	Customer Records & Collection Expenses	p323, L169		101	-	-	-	-	-
182 910	Uncollectible Accounts	p323, L170		101	-	-	-	-	-
183	Total		-		-	-	-	-	-
184	F								
	Expenses								
186 911	Supervision	p323, L174		101	-	-	-	-	-
187 912	Demonstrating & Selling	p323, L175		101	-	-	-	-	-
188 913	Advertising Expenses	p323, L176		101	-	-	-	-	-
189 916	Misc Sales Expenses	p323, L177		101	-		-	-	
190	Total		-		-	-	-	-	-
191									
	inistrative & General Expenses - Operation								
193 920	Admin & Gen Salaries	p323, L181		101	-	-	-	-	-
194 921	Office Supplies	p323, L182		101	-	-	-	-	-
195 922	Credits for transfer	p323, L183		101	-	-	-	-	-
196 923	Outside Services	p323, L184		101	-	-	-	-	-
197 924	Property Insurance	p323, L185 - L42		101	-	-	-	-	-
198 924 S	· ·		-	100					
199 925	Injuries & Damages	p323, L186		101	-	-	-	-	-
200 926	Employee Pensions & Benefits	p323, L187		101	-	-	-	-	-
201 927	Franchise Requirements	p323, L188		101	-	-	-	-	-
202 928	Regulatory Commission Expenses	p323, L189		101	-	-	-	-	-
203 929	Less Duplicate Charges	p323, L190		101	-	-	-	-	-
204 930.1	<u> </u>	p323, L191		101	-	-	-	-	-
205 930.2		p323, L192		101	-	-	-	-	-
206 931	Rents	p323, L193		101	-		-	-	
207	Total		-		-	-	-	-	-
208									
	inistrative & General Expenses - Maintenance	-222 1106		101					
210	935 Maintenance of General Plant	p323, L196		101		-	-		
211	Total		-		-	-	-	-	-
212	Administrative & Course ORAA Frances before Allegation								
	Administrative & General O&M Expenses before Allocation		-		-	-	-	-	-
214	A C C Transporterior C CCA Allegation			102					
215	A&G Transmission & SFA Allocation	company books		102	-	-	-	-	
216	Remaining A&G Less Allocations		-	101	-	-	-	-	-
217	Administrative & Consent ORAL Frances								
	Administrative & General O&M Expenses				-	-		-	
219	Electric Operations & Maint Expense			: :					

Note: Data from FERC Form 1 and company's books and records a b c d e f g

						BIG COUNTRY	GREENBELT	SOUTH PLAINS	New SFA	OTHER
				Form 1 Total	AF	SFA Total	SFA Total	SFA Total	SFA Total	
222 223		Intangible Plant	p336, L1		101					
223		Steam Production Plant	p336, L2		101	-	-	-	-	-
225		Other Production Plant	p336, L6		101	-	-	-	-	-
226		Transmission Plant	p336, L7		101		_	_		
227		Transmission Plant SFA	p330, E7	-	100					
228		SCADA GSEC			102	_	-	-	-	-
229		Distribution Plant	p336, L8		101	_	-	_	-	-
230		Distribution Plant SFA	, ,	-	100					
231		Regional Transmission & Market Operation	p336, L9		101	-	-	-	-	-
232		General Plant	p336, L10		101	-	-	-	-	
233		General Plant Trans & SFA Allocation	company books		106	-	-	-	-	
234		Amortization Regulatory Debits	p232, L1		100					
235		Amortization Regulatory Credits	p232, L1		100					
236		Total		-		-	-	-	-	
237										
238	Taxes Oth	ner Than Income Taxes								
239		SFA Taxes	company books	-	100					
240		Common Taxes	company books		106	-	-	-	-	-
241		Transmission Taxes	company books		102	-	-	-	-	-
242		Other Taxes	company books		101	-	-	-	-	
243		Total	p114, L14	-		-	-	-	-	-
244										
245	Total Utili	ity Operating Expenses		-		-	-	-	-	-
246										
247	Interest E									
248		SFA Interest	company books	-	100					
249		Common Interest	company books		106	-	-	-	-	-
250		Transmission Interest	company books		101	-	-	-	-	-
251		Other Interest	company books		101	-	-	-	-	-
252		Total		-		-	-	-	-	-
253										
254		CEA AA.								
255 256		SFA Margin		-		-	-	-	-	-
257		Total Revenue Requirement								
258		Total Revenue Requirement less Margin		_			_	_		_
259		Operating Expenses w/o A&G		-		-	-	-	-	-
260		Operating Expenses w/o A&G Ratio								
261		Operating Expenses w/O A&G Natio								
262		Transmission O&M Expenses		_			_	_		
263		Less 560		_		_	_	_	_	_
264		Transmission O&M Expenses w/o 560		_		_	_	_	_	_
265		Transmission O&M Expenses w/o 560 Ratio		0.00%	104	0.00%	0.00%	0.00%	0.00%	0.00%
266		Less 565		-		-	-	-	-	-
267		Transmission O&M Expenses w/o 560 and 565		-		_	_	-	_	-
268		Transmission O&M Expenses w/o 560 and 565 Ratio		0.00%	105	0.00%	0.00%	0.00%	0.00%	0.00%
269		, , , , , , , , , , , , , , , , , , , ,								
270										
271		Debt Service								
272		Principal				-	-	-	-	
273		Interest				-	-	-	-	
274		Total				-	-	-	-	
275		DSC				1.5	1.5	1.5	1.5	
276		Cash Before DS				-	-	-	-	
277		Less: Depreciation				-	-	-	-	
278		Less: Interest				-	-	-	-	
279		Margin				-	-	-	-	

Note: Reference FERC Form 1 page 450.1 Footnote Data

Note: Data from FERC Form 1 and company's books and records a b c d e f g

 Form 1 Total
 AF
 SFA Total
 SFA Total
 SFA Total
 SFA Total
 SFA Total
 SFA Total
 SFA Total

Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

	Note: D	ata from FERC Form 1 and company's books and records	h	i	j	k	1	m	n	0	p	q	r	s	t
				BIG C	DUNTRY	GREEI	NBELT	SOUTH	PLAINS	New	/ SFA	OTHER			
			AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total
1	Steam P	ower Generation - Operation		3	4	5	6	7	8	9	10	11			
	500	Operation Supervision & Eng	206	٠.			-		-	٠.			_	-	-
3		Fuel	206	_	-	-	-	_	_	_	-	-	_	-	-
	502	Steam Expenses	206	_	-	-	-	_	_	_	-	-	-	_	_
	503	Steam from Other Sources	206	_	-	-	-	_	_	_	-	-	_	-	-
6		Less Steam Transferred-Cr	206	_	-	-	-	_	_	_	-	-	-	_	_
	505	Electric Expenses	206	_	-	-	-	_	_	_	-	-	_	-	-
8		Misc Steam Power Expenses	206	_	-	-	-	_	_	_	-	-	_	-	-
	507	Rents	206	_	_	_	_	_	_	_	_	_	_	_	_
	509	Allowances	206	_	_	_	_	_	_	_	_	_	_	_	_
11		Total			_	_	-	_	_		-			-	
12		Total													
13		ower Generation - Maintenance													
	510	Maintenance Supervision & Eng	206		_	_	_		_		_	_	_		
	5 511	Maintenance of Structures	206												
	5 512	Maintenance of Boiler Plant	206	-	_	_	_				_		_		
	512	Maintenance of Electric Plant	206	-	-	-	-	_	=	-	_	-	=	-	-
	513	Maintenance of Misc Steam Plant	206	-	-	-	-	-	-	-	-	-	-	-	-
			200 _												
19		Total		-	-	-	-	-	-	-	-	-	-	-	-
20		eam Power Generation O&M Expenses				_			_						
		earn Power Generation O&W Expenses	=				-							-	
22															
23															
24		ower Generation - Operation													
	546	Operation Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-	-
	5 547	Fuel	206	-	-	-	-	-	-	-	-	-	-	-	-
	548	Generation Expense	206	-	-	-	-	-	-	-	-	-	-	-	-
	549	Misc Other Power Generation Expenses	206	-	-	-	-	-	-	-	-	-	-	-	-
	550	Rents	206 _	-	-	-	-	-	-	-	-	-		-	-
30		Total		-	-	-	-	-	-	-	-	-	-	-	-
31															
32	2														
33		ower Generation - Maintenance													
34		Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-	-
	552	Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	-	-	-
36	553	Maintenance of Generating & Electric Plant	206	-	-	-	-	-	-	-	-	-	-	-	-
37	554	Maintenance of Misc Other Power Generation Plant	206	-	-	-	-	-	-	-	-	-		-	
38	3	Total		-	-	-	-	-	-	-	-	-	-	-	-
39)														
40)														
41	L Total Ot	her Power Generation O&M Expenses	_	-	-	-	-	-	-	-	-			-	<u> </u>
42	2		-												
43	3														
44	Other Po	ower Supply Expense													
45	555	Purchased Power	206	-	-	-	-	-	-	-	-	-	-	-	-
	5 556	SCADA	208	-	-		-	-		-		-	-	-	-
	556	Load Control	206	-	-	-	-	-	-	-	-	-	-	-	-
	3 557	Other Expense (Letter of Credit)	206	-	-	-	-	-	-	-	-	-	-	-	-
49		Total	-	-	-	-	-	-	-	-	-	-		-	-

50

	Note: Da	ta from FERC Form 1 and company's books and records	h	i	j	k	1	m	n	0	p	q	r	S	t
					OUNTRY	GREE		SOUTH			v SFA	OTHER			
			AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total
51															
52	Transmis	on Expenses - Operation													
53	560	Operation Supervision & Eng	204	-	-	-	-	-	-	-	-	-	-	-	-
54	560 SFA	Operation Supervision & Eng SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
55	561.1	Load Dispatch - Reliability	206	-	-	-	-	-	-	-	-	-	-	-	-
56		Load Dispatch - Reliability SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
57 58		Load Dispatch - Monitor/Operate Trans System	204 202	-	-	-	-	-	-	-	-	-	-	-	-
	561.3	Load Dispatch - Monitor/Operate Trans System SFA Load Dispatch - Trans Service & Scheduling	202	-	-	-	-	-	-	-	-	-	-	-	-
59 60		Load Dispatch - Trans Service & Scheduling Load Dispatch - Trans Service & Scheduling SFA	200	-	-	-	-		-	-	-	-	-	-	-
61		Scheduling, System Control, & Dispatch Services	206	_	_	_	_	_	_	_	_	_	_	_	_
62		Scheduling, System Control, & Dispatch Services SFA	202		_	_	-	-	-		_	_	_	-	_
63	561.5	Reliability, Planning, & Standards Development	206	-	-	-	-	-	-	-	-	-	-	-	-
64		Reliability, Planning, & Standards Development SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
65	561.6	Transmission Service Studies	206	-	-	-	-	-	-	-	-	-	-	-	-
66	561.6 SFA	Transmission Service Studies SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
67	561.7	Generation Interconnection Studies	206	-	-	-	-	-	-	-	-	-	-	-	-
68	561.7 SF	Generation Interconnection Studies SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
69	561.8	Reliability, Planning, & Standards Development Services	206	-	-	-	-	-	-	-	-	-	-	-	-
70		Reliability, Planning, & Standards Development Services SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
	562	Station Expense	206	-	-	-	-	-	-	-	-	-	-	-	-
	562 SFA	Station Expense SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
73		Overhead Lines Expenses	206	-	-	-	-	-	-	-	-	-	-	-	-
74 75		Overhead Lines Expenses SFA	202 206	-	-	-	-	-	-	-	-	-	-	-	-
75 76	564 SFA	Underground Lines Expenses Underground Lines Expenses SFA	206	-	-	-	-	-	-	-	-	-	-	-	-
77		Transmission by Others	202	-						-					
78		Transmission by Others SFA	202	_	_	_	_	_	_	_	_	_	_	_	_
79	566	Misc Trans Expenses	206		_	_	-	-	-		_	_	_	-	_
80	566 SFA	Misc Trans Expenses SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
81	567	Rents	206	-	-	-	-	-	-	-	-	-	-	-	-
82	567 SFA	Rents SFA	202	-	-	-	-	-	-	-	-			-	
83		Total	_	-	-	-	-	-	-	-	-	-	-	-	-
84															
85		sion Expenses - Maintenance	_												
86	568	Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-	-
87	568 SFA	Maintenance Supervision & Eng SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
88 89	569 569 SFA	Maintenance of Structures Maintenance of Structures SFA	206 202	-	-	-	-	-	-	-	-	-	-	-	-
90	569.1	Maintenance of Computer Hardware	202	-	-	-	-	-	-	-	-	-	-	-	-
91		Maintenance of Computer Hardware SFA	202	-	_	_	-	_	_	-	_	_	_	-	_
92	569.2	Maintenance of Computer Software	206		_	_	-	-	-		_	_	_	-	_
93		Maintenance of Computer Software SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
94	569.3	Maintenance of Communication Equipment	206	-	-	-	-	-	-	-	-	-	-	-	-
95	569.3 SFA	Maintenance of Communication Equipment SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
96	569.4	Maintenance of Misc Regional Trans Plant	206	-	-	-	-	-	-	-	-	-	-	-	-
97		Maintenance of Misc Regional Trans Plant SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
98	570	Maintenance Station Equipment	206	-	-	-	-	-	-	-	-	-	-	-	-
99		Maintenance Station Equipment SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
	571	Maintenance OH Lines	206	-	-	-	-	-	-	-	-	-	-	-	-
	571 SFA	Maintenance OH Lines SFA	209	-	-	-	-	-	-	-	-	-	-	-	-
	572 572 SEA	Maintenance of Underground Lines	206	-	-	-	-	-	-		-	-	-	-	-
	572 SFA 573	Maintenance of Underground Lines SFA Maintenance of Misc Trans Plant	202 206	-	-	-	-	-	-	-	-	-	-	-	-
	573 SFA	Maintenance of Misc Trans Plant Maintenance of Misc Trans Plant SFA	206			-							-	-	-
105		Total	- 202											-	
107															
108															
109	Total Trai	nsmission O&M Expenses	_	-	-	-	-	-	-	-	-	-		-	
			=												

Note: Data from FERC Form 1 and company's books and records	h	i	j	k	I	m	n	0	р	q	r	S	t
			OUNTRY	GREE		SOUTH			v SFA	OTHER			
	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total
0													
1 Regional Market Expenses - Operation													
.2 575.1 Operation Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-	
.3 575.2 Load Dispatch - Reliability	206	-	-	-	-	-	-	-	-	-	-	-	
4 575.3 Load Dispatch - Monitor/Operate Trans System	206	-	-	-	-	-	-	-	-	-	-	-	
.5 575.4 Load Dispatch - Trans Service & Scheduling	206	-	-	-	-	-	-	-	-	-	-	-	
.6 575.5 Scheduling, System Control, & Dispatch Services	206	-	-	-	-	-	-	-	-	-	-	-	
.7 575.6 Reliability, Planning, & Standards Development	206	-	-	-	-	-	-	-	-	-	-	-	
.8 575.7 Transmission Service Studies .9 575.8 Generation Interconnection Studies	206 206	-	-	-	-	-	-	-	-	-	-	-	
9 575.8 Generation interconnection studies	206 _				-								
1014			-		-	-	-		-	-	-	-	
12 Regional Market Expenses - Maintenance													
23 576.1 Operation Supervision & Eng	206	_	_	_	_	_	_	_	_	_	_	_	
4 576.2 Load Dispatch - Reliability	206		-	_	-					-		-	
25 576.3 Load Dispatch - Monitor/Operate Trans System	206	-	-	_	-	-	-	-	-	-	-	-	
16 576.4 Load Dispatch - Trans Service & Scheduling	206	-	-	-	-	-	-	-	-	-	-	-	
7 576.5 Scheduling, System Control, & Dispatch Services	206	-	-	-	-	-	-	-	-	-	-		
8 Total	-	-	-	-	-	-	-	-	-	-		-	
9													
O Total Regional Market O&M Expenses	_	-	-	-	-	-	-	-	-			-	
1	-												
2 Distribution Expenses - Operation													
3 580 Operations Supervision & Eng	203	-	-	-	-	-	-	-	-	-	-	-	
4 580 SFA Operations Supervision & Eng SFA	203	-	-	-	-	-	-	-	-	-	-	-	
5 581 Load Dispatching	203	-	-	-	-	-	-	-	-	-	-	-	
6 581 SFA Load Dispatching SFA	203	-	-	-	-	-	-	-	-	-	-	-	
7 582 Station Expenses	203	-	-	-	-	-	-	-	-	-	-	-	
8 582 SFA Station Expenses SFA	203	-	-	-	-	-	-	-	-	-	-	-	
9 583 Overhead Line Expenses	203	-	-	-	-	-	-	-	-	-	-	-	
0 583 SFA Overhead Line Expenses SFA	203	-	-	-	-	-	-	-	-	-	-	-	
1 584 Underground Line Expenses	203	-	-	-	-	-	-	-	-	-	-	-	
12 584 SFA Underground Line Expenses SFA	203	-	-	-	-	-	-	-	-	-	-	-	
13 585 Street Lighting & Signal System Expenses 14 586 Meter Expense	203 206	-	-	-	-	-	-	-	-	-	-	-	
15 587 Customer Installations Expenses	203	-	-	-	-	-	-	-	-	-	-	-	
16 588 Misc Expenses	203	-	-	-	-	-	-	-	-	-	-	-	
17 589 Rents	203	_	_	_	_	_	_	_	_	_	_	_	
18 Total	203 _		-		_								
19													
O Distribution Expenses - Maintenance													
51 590 Maintenance Supervision & Eng	203	-	-	-	-	-		-	-	-	-	-	
2 590 SFA Maintenance Supervision & Eng SFA	203	-	-	-	-	-	-	-	-	-	-	-	
3 591 Maintenance of Structures	203	-	-	-	-	-	-	-	-	-	-	-	
4 591 SFA Maintenance of Structures SFA	203	-	-	-	-	-	-	-	-	-	-	-	
5 592 Maintenance of Station Equipment	203	-	-	-	-	-	-	-	-	-	-	-	
6 592 SFA Maintenance of Station Equipment SFA	203	-	-	-	-	-	-	-	-	-	-	-	
7 593 Maintenance of Overhead Lines	203	-	-	-	-	-	-	-	-	-	-	-	
8 593 SFA Maintenance of Overhead Lines SFA	203	-	-	-	-	-	-	-	-	-	-	-	
9 594 Maintenance of Underground Lines	203	-	-	-	-	-	-	-	-	-	-	-	
0 594 SFA Maintenance of Underground Lines SFA	203	-	-	-	-	-	-	-	-	-	-	-	
1 595 Maintenance of Line Transformers	203	-	-	-	-	-	-	-	-	-	-	-	
2 595 SFA Maintenance of Line Transformers SFA	203	-	-	-	-	-	-	-	-	-	-	-	
3 596 Maintenance of Street Lighting & Signal Systems	203	-	-	-	-	-	-	-	-	-	-	-	
4 597 Maintenance of Meters	203	-	-	-	-	-	-	-	-	-	-	-	
5 598 Maintenance of Misc Dist Plant	203	-	-	-	-	-	-	-	-			-	
6 Total		-	-	-	-	-	-	-	-	-	-	-	
7 9. Total Distribution ORM Expanses													
8 Total Distribution O&M Expenses	_		-	-	-	-	-	-	-				

Note: D	oata from FERC Form 1 and company's books and records	h	i	j	k	1	m	n	0	р	q	r	S	t
		_		OUNTRY	GREE		SOUTH			v SFA	OTHER			
		AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total
170 Custom	er Accounts Expenses													
171 901	Supervision	206	-	-	-	-	-	-	-	-	-	-	-	-
172 902	Meter Reading Expenses	206	-	-	-	-	-	-	-	-	-	-	-	-
173 903	Customer Records & Collection Expenses	206	-	-	-	-	-	-	-	-	-	-	-	-
174 904	Uncollectible Accounts	206	-	-	-	-	-	-	-	-	-	-	-	-
175 905	Misc Customer Accounts Expenses	206	-	-	-	-	-	-	-	-			-	-
176 177	Total		-	-	-	-	-	-	-	-	-	-	-	-
	er Service & Informational Expenses													
179 907	Supervision	201	-	-	-	-	-	-	-	-	-	-	-	-
180 908	Meter Reading Expenses	201	-	-	-	-	-	-	-	-	-	-	-	-
181 909	Customer Records & Collection Expenses	201	-	-	-	-	-	-	-	-	-	-	-	-
182 910	Uncollectible Accounts	201 _	-	-	-	-	-	-	-	-			-	-
183	Total		-	-	-	-	-	-	-	-	-	-	-	-
184														
185 Sales Ex														
186 911	Supervision	201 201	-	-	-	-	-	-	-	-	-	-	-	-
187 912 188 913	Demonstrating & Selling	201	-	-	-	-	-	-	-	-	-	-	-	-
188 913 189 916	Advertising Expenses Misc Sales Expenses	201	-	-	-	-	-	-	-	-	-	-	-	-
190	Total	201 -												
191	Total		-	-	-	-	-	-	-	-	-	-	-	-
	strative & General Expenses - Operation													
193 920	Admin & Gen Salaries	206	_	-	_	-	-	_	_	_	-	_	-	_
194 921	Office Supplies	206		-	_	-	_	-		_	-	_	-	_
195 922	Credits for transfer	206	-	-	-	-	-	-	-	-	-	-	-	-
196 923	Outside Services	206	-	-	-	-	-	-	-	-	-	-	-	-
197 924	Property Insurance	206	-	-	-	-	-	-	-	-	-	-	-	-
198 924 SFA	Property Insurance SFA	205	-	-	-	-	-	-	-	-	-	-	-	-
199 925	Injuries & Damages	206	-	-	-	-	-	-	-	-	-	-	-	-
200 926	Employee Pensions & Benefits	206	-	-	-	-	-	-	-	-	-	-	-	-
201 927	Franchise Requirements	206	-	-	-	-	-	-	-	-	-	-	-	-
202 928	Regulatory Commission Expenses	206	-	-	-	-	-	-	-	-	-	-	-	-
203 929	Less Duplicate Charges	206	-	-	-	-	-	-	-	-	-	-	-	-
204 930.1	General Advertising	206	-	-	-	-	-	-	-	-	-	-	-	-
205 930.2	Miscellaneous General	206	-	-	-	-	-	-	-	-	-	-	-	-
206 931	Rents	206 _	-	-	-	-	-	-	-	-			-	
207	Total		-	-	-	-	-	-	-	-	-	-	-	-
208 209 Adminis	stration 8 Comment Frances - Marinton													
	strative & General Expenses - Maintenance 35 Maintenance of General Plant	206												
210 9:	Total	200 -											<u> </u>	
212	Total		-	-	_	-	_	-	-	_	-	_	-	_
	Iministrative & General O&M Expenses before Allocation		_	_	_	_	_	_	_	_	_	_	_	_
214	Expenses service modulon													
215	A&G Transmission & SFA Allocation	204	-	-	-	-		-	-	-	-	-	-	_
216	Remaining A&G Less Allocations	206	-	-	-	-	-	-	-	-	-	-	-	-
217	-													
218 Total Ad	dministrative & General O&M Expenses													
219		=												
220 Total Ele	ectric Operations & Maint Expense	=	-	-	-	-	-	-	-	-	-	-	-	
221														

	Note: Data from FERC Form 1 and company's books and records	h	i	j	k	1	m	n	0	р	q	r	s	t
			BIG CO	UNTRY	GREENB	ELT	SOUTH PL	AINS	New S	SFA	OTHER			
		AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total
222	Depreciation													
223	Intangible Plant	206	_	_	_	_	_	_	_	_	_	_	_	_
224	Steam Production Plant	206	_	-	_	_	_	_	_	-	_	-	-	_
225	Other Production Plant	206	_	-	-	-	-	-	-	_	-	-	_	-
226	Transmission Plant	208	_	-	-	-	-	-	-	_	-	-	_	-
227	Transmission Plant SFA	202	-	-	_	_	_	_	_	-	-	_	_	_
228	SCADA GSEC	208	-	-	_	_	_	_	_	-	-	_	_	_
229	Distribution Plant	206	-	-	-	-	-	-	-	-	-	-	-	-
230	Distribution Plant SFA	203	-	-	-	-	-	-	-	-	-	-	-	-
231	Regional Transmission & Market Operation	206	-	-	-	-	-		-	-	-	-	-	-
232	General Plant	206	-	-	-	-	-	-	-	-	-	-	-	-
233	General Plant Trans & SFA Allocation	204	-	-	-	-	-	-	-	-	-	-	-	-
234	Amortization Regulatory Debits													
235	Amortization Regulatory Credits													
236	Total		-	-	-	-	-	-	-	-	-	-	-	-
237														
	Taxes Other Than Income Taxes													
239	SFA Taxes	205	-	-	-	-	-	-	-	-	-	-	-	-
240	Common Taxes	204	-	-	-	-	-	-	-	-	-	-	-	-
241	Transmission Taxes	208	-	-	-	-	-	-	-	-	-	-	-	-
242	Other Taxes	206 _	-	-	-	-	-	-	-	-		-	-	
243	Total		-	-	-	-	-	-	-	-	-	-	-	-
244		_												
	Total Utility Operating Expenses		-	-	-	-	-	-	-	-	-	-	-	-
246														
	Interest Expense													
248	SFA Interest	205	-	-	-	-	-	-	-	-	-	-	-	-
249	Common Interest	201 208	-	-	-	-	-	-	-	-	-	-	-	-
250	Transmission Interest		-	-	-	-	-	-	-	-	-	-	-	-
251 252	Other Interest Total	206 _	-	-	-	-	-	-	-	-	 .		-	
253	lotai		-	-	-		-			-	-	-	-	-
	Margin													
255	SFA Margin	205	_	_	_	_	_	_	_	_	_	_	_	_
256	•····•••													
257	Total Revenue Requirement	_	-	-	-	-	-	_	-	_		_	_	
258	Total Revenue Requirement less Margin		-	-	_	_	_	_	_	-	-	_	_	_
259	Operating Expenses w/o A&G		-	-	-	-	-	-	-	-	-	-	-	-
260	Operating Expenses w/o A&G Ratio		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			
261														
262	Transmission O&M Expenses													
263	Less 560													
264	Transmission O&M Expenses w/o 560													
265	Transmission O&M Expenses w/o 560 Ratio													
266	Less 565													
267	Transmission O&M Expenses w/o 560 and 565													
268	Transmission O&M Expenses w/o 560 and 565 Ratio													
269														
270														
271	Debt Service													
272	Principal													
273	Interest													
274	Total													
275 276	DSC Cash Before DS													
276	Less: Depreciation													
278	Less: Depreciation Less: Interest													
279	Margin													
2.3	···-· o···													

Note: Reference FERC Form 1 page 450.1 Footnote Data

Note: Data from FERC Form 1 and company's books and records	h	i	j	k	I	m	n	0	р	q	r	S	t
		BIG C	OUNTRY	GREE	NBELT	SOUTH	PLAINS	Nev	v SFA	OTHER			
	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total

Note: Data fror	m FERC Form 1 and company's books and records	u	v	w	x	У	Z	aa	ab	ac	ad	ae	af	ag
		-		OUNTRY		ENBELT		H PLAINS		w SFA	OTHER			
		AF	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total						
1 Steam Power G	eneration - Operation		3	4	5	6	7	8	9	10	11			
	ration Supervision & Eng	302	-	-	-	-	-	-	-	-	-	-	-	-
3 501 Fuel		302	-	-	-	-	-	-	-	-	-	-	-	-
1 502 Stea	im Expenses	302	-	-	-	-	-	-	-	-	-	-	-	-
	im from Other Sources	302	-	-	-	-	-	-	-	-	-	-	-	
	Steam Transferred-Cr	302	-	-	-	-	-	-	-	-	-	-	-	-
7 505 Elect	tric Expenses	302	-	-	-	-	-	-	-	-	-	-	-	
	Steam Power Expenses	302	-	-	-	-	-	-	-	-	-	-	-	-
9 507 Rent		302	_	-	_	_	-	-	_	-	_	_	-	
	wances	302	_	-	_	_	-	-	-	-	_	-	-	_
1 Tota				_	_			_	_	_			_	_
2														
	eneration - Maintenance													
	ntenance Supervision & Eng	302		-		-		_		_	_	-	_	
	ntenance of Structures	302	_	_	_	_	_	_	_	_	_	_	_	_
	ntenance of Boiler Plant	302	_	_	_	_	_	_	_	_	_	_	_	_
	ntenance of Electric Plant	302		_	_		_	_	_	_	_	_	_	_
	ntenance of Misc Steam Plant	302		_										-
9 Tota		302 -												
9 10ta 0			-	-	-	-	-	-	-	-	-	-	-	-
	wer Generation O&M Expenses			_	_	_	_	_	_					
	wer deficiation oalvi expenses			-		-							-	
2														
	and the second s													
	eneration - Operation	302												
	ration Supervision & Eng		-	-	-	-	-	-	-	-	-	-	-	-
5 547 Fuel		302	-	-	-	-	-	-	-	-	-	-	-	-
	eration Expense	302	-	-	-	-	-	-	-	-	-	-	-	-
	Other Power Generation Expenses	302	-	-	-	-	-	-	-	-	-	-	-	-
9 550 Rent		302	-	-	-	-	-	-	-	-			-	
0 Tota	il		-	-	-	-	-	-	-	-	-	-	-	-
1														
2														
	eneration - Maintenance													
	ntenance Supervision & Eng	302	-	-	-	-	-	-	-	-	-	-	-	-
	ntenance of Structures	302	-	-	-	-	-	-	-	-	-	-	-	-
	ntenance of Generating & Electric Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
	ntenance of Misc Other Power Generation Plant	302	-	-	-	-	-	-	-	-	-		-	-
B Tota	ıl		-	-	-	-	-	-	-	-	-	-	-	-
9														
)														
L Total Other Pov	wer Generation O&M Expenses	_	-	-	-	-	-	-	-	-			-	-
2														
3														
Other Power Su	upply Expense													
	chased Power	302	-	-	-	-	-	-	-	-	-	-	-	-
5 556 SCAI		305	-	-	-	-	-	-	-	-	-	-	-	
	d Control	302	-	-	_	_	-	-	_	_	_	_	_	
	er Expense (Letter of Credit)	302	-	-	_	_	-	-	_	_	_	_	_	
9 Tota														
, iOla	••		-	-	-	-	-	-	-	-	-	-	-	-

Note: Data from FERC Form 1 and company's books and records	u	v	w	x	У	z	aa	ab	ac	ad	ae	af	ag
		BIG C	OUNTRY	GREE	NBELT	SOUTH	I PLAINS	New	/ SFA	OTHER			
	AF	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total						
51													
52 Transmision Expenses - Operation													
53 560 Operation Supervision & Eng	300	-	-	-	-	-	-	-	-	-	-	-	-
54 560 SFA Operation Supervision & Eng SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
55 561.1 Load Dispatch - Reliability 56 561.1 SFA Load Dispatch - Reliability SFA	300 300	-	-	-	-	-	-	-	-	-	-	-	-
 56 561.1 SFA Load Dispatch - Reliability SFA 57 561.2 Load Dispatch - Monitor/Operate Trans System 	300	-	-	-	-	-	-	-	-	-	-	-	-
58 561.2 SFA Load Dispatch - Monitor/Operate Trans System SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
59 561.3 Load Dispatch - Trans Service & Scheduling	300	_			_	_	_		_	_	_	_	_
60 561.3 SFA Load Dispatch - Trans Service & Scheduling SFA	300	_	-	-	_	-	-	-	_	_	_	_	_
61 561.4 Scheduling, System Control, & Dispatch Services	300	_	-	-	_	-	-	-	_	_	_	-	_
62 561.4 SFA Scheduling, System Control, & Dispatch Services SFA	300	-	-	-	-	-	-	-	-	-	-	-	_
63 561.5 Reliability, Planning, & Standards Development	300	-	-		-	-	-	-	-	-	-	-	_
64 561.5 SFA Reliability, Planning, & Standards Development SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
65 561.6 Transmission Service Studies	300	-	-	-	-	-	-	-	-	-	-	-	-
66 561.6 SFA Transmission Service Studies SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
67 561.7 Generation Interconnection Studies	300	-	-	-	-	-	-		-	-	-	-	-
68 561.7 SFA Generation Interconnection Studies SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
69 561.8 Reliability, Planning, & Standards Development Services	300	-	-	-	-	-	-	-	-	-	-	-	-
70 561.8 SFA Reliability, Planning, & Standards Development Services SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
71 562 Station Expense	300	-	-	-	-	-	-	-	-	-	-	-	-
72 562 SFA Station Expense SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
73 563 Overhead Lines Expenses	300	-	-	-	-	-	-	-	-	-	-	-	-
74 563 SFA Overhead Lines Expenses SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
75 564 Underground Lines Expenses	300	-	-	-	-	-	-	-	-	-	-	-	-
76 564 SFA Underground Lines Expenses SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
77 565 Transmission by Others	300	-	-	-	-	-	-	-	-	-	-	-	-
78 565 SFA Transmission by Others SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
79 566 Misc Trans Expenses	300	-	-	-	-	-	-	-	-	-	-	-	-
80 566 SFA Misc Trans Expenses SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
81 567 Rents	300	-	-	-	-	-	-	-	-	-	-	-	-
82 567 SFA Rents SFA	300	-	-	-	-	-	-	-	-			-	
83 Total		-	-	-	-	-	-	-	-	-	-	-	-
84 85 Transmission Expenses - Maintenance													
85 Transmission Expenses - Maintenance 86 568 Maintenance Supervision & Eng	300												
87 568 SFA Maintenance Supervision & Eng SFA	300		-	-	-	-	-	-	-	-	-	-	-
88 569 Maintenance of Structures	300	_			_	_	_		_	_	_	_	_
89 569 SFA Maintenance of Structures SFA	300	-	-	-	_	_	_	-	-	-	_	_	_
90 569.1 Maintenance of Computer Hardware	300	_	_	_	-	-	_	_	_	_	-	_	_
91 569.1 SFA Maintenance of Computer Hardware SFA	300	-	-	-	-	-	_	-	-	_	-	-	_
92 569.2 Maintenance of Computer Software	300	_	-	-	_	_	-	-	_	_	_	-	_
93 569.2 SFA Maintenance of Computer Software SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
94 569.3 Maintenance of Communication Equipment	300	-	-	-	-	-	-	-	-	-	-	-	-
95 569.3 SFA Maintenance of Communication Equipment SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
96 569.4 Maintenance of Misc Regional Trans Plant	300	-	-	-	-	-	-	-	-	-	-	-	-
97 569.4 SFA Maintenance of Misc Regional Trans Plant SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
98 570 Maintenance Station Equipment	300	-	-	-	-	-	-	-	-	-	-	-	-
99 570 SFA Maintenance Station Equipment SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
100 571 Maintenance OH Lines	300	-	-	-	-	-	-	-	-	-	-	-	-
101 571 SFA Maintenance OH Lines SFA	300	-	-	-	-	-	-		-	-	-	-	-
102 572 Maintenance of Underground Lines	300	-	-	-	-	-	-	-	-	-	-	-	-
103 572 SFA Maintenance of Underground Lines SFA	300	-	-	-	-	-	-		-	-	-	-	-
104 573 Maintenance of Misc Trans Plant	300	-	-	-	-	-	-	-	-	-	-	-	-
105 573 SFA Maintenance of Misc Trans Plant SFA	300	-	-	-	-	-	-	-	-			-	
106 Total		-	-	-	-	-	-	-	-	-	-	-	-
107													
108													
109 Total Transmission O&M Expenses		-	-	-	-	-	-	-	-	-	-	-	-

Note: Data	from FERC Form 1 and company's books and records	u	v	w	х	У	z	aa	ab	ac	ad	ae	af	ag
			BIG CO	OUNTRY	GREE	NBELT	SOUTH	1 PLAINS	Nev	w SFA	OTHER			
		AF	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total						
110														
	arket Expenses - Operation													
	Operation Supervision & Eng	302		-	_	_		_	-	-	_	-	_	
	Load Dispatch - Reliability	302	-	-	-	-		-	-	-	-	-	-	
	Load Dispatch - Monitor/Operate Trans System	302	-	-	-	-	-	-	-	-	-	-	-	-
115 575.4 L	Load Dispatch - Trans Service & Scheduling	302	-	-	-	-	-	-	-	-	-	-	-	-
	Scheduling, System Control, & Dispatch Services	302	-	-	-	-	-	-	-	-	-	-	-	-
	Reliability, Planning, & Standards Development	302	-	-	-	-	-	-	-	-	-	-	-	-
	Transmission Service Studies	302	-	-	-	-	-	-	-	-	-	-	-	-
	Generation Interconnection Studies	302	-	-	-	-	-	-	-	-			-	
	Total		-	-	-	-		-	-	-	-	-	-	-
121 122 Pagional Ma	arket Expenses - Maintenance													
	Operation Supervision & Eng	302	_	_	_	_	_	_	_	_	_	_	-	_
	Load Dispatch - Reliability	302	-	-	-	_	-	_	-	-	-	-	-	-
	Load Dispatch - Monitor/Operate Trans System	302	-	-	-	-	-	-	-	-	_	-	-	_
	Load Dispatch - Trans Service & Scheduling	302	-	-	-	-	-	-	-	-	-	-	-	-
	Scheduling, System Control, & Dispatch Services	302												
	Total	-	-	-	-	-	-	-	-	-	-	-	-	-
129														
_	nal Market O&M Expenses	-	-	-	-	-	-	-		-	-		-	
131														
	Expenses - Operation													
	Operations Supervision & Eng	301	-	-	-	-	-	-	-	-	-	-	-	-
	Operations Supervision & Eng SFA	301	-	-	-	-	-	-	-	-	-	-	-	-
	Load Dispatching Load Dispatching SFA	301 301	-	-	-	-		-	-	-	-	-	-	-
	Station Expenses	301	-	-	-	-	-	-	-	-	-	-	-	-
	Station Expenses SFA	301	-	_	-	_	_	_	-	-	_	_	-	_
	Overhead Line Expenses	302	-	-	-	-	-	-	-	-	-	-	-	-
	Overhead Line Expenses SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
	Underground Line Expenses	302	-	-	-	-	-	-	-	-	-	-	-	-
142 584 SFA U	Underground Line Expenses SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
	Street Lighting & Signal System Expenses	302	-	-	-	-	-	-	-	-	-	-	-	-
	Meter Expense	302	-	-	-	-	-	-	-	-	-	-	-	-
	Customer Installations Expenses	302	-	-	-	-	-	-	-	-	-	-	-	-
	Misc Expenses	302	-	-	-	-	-	-	-	-	-	-	-	-
	Rents Total	302		-	-			-	-	-			-	
149	Total		-	-	-	-	-	-	-	-	-	-	-	
	n Expenses - Maintenance													
	Maintenance Supervision & Eng	301	-	-	-	-	-	-	-	-	-	-	-	-
	Maintenance Supervision & Eng SFA	301	-	-	-	-	-	-	-	-	-	-	-	-
	Maintenance of Structures	301	-	-	-	-	-	-	-	-	-	-	-	-
154 591 SFA M	Maintenance of Structures SFA	301	-	-	-	-	-	-	-	-	-	-	-	-
	Maintenance of Station Equipment	301	-	-	-	-	-	-	-	-	-	-	-	-
	Maintenance of Station Equipment SFA	301	-	-	-	-	-	-	-	-	-	-	-	-
	Maintenance of Overhead Lines	302	-	-	-	-	-	-	-	-	-	-	-	-
	Maintenance of Overhead Lines SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
	Maintenance of Underground Lines	302 302	-	-	-	-	-	-	-	-	-	-	-	-
	Maintenance of Underground Lines SFA Maintenance of Line Transformers	302		-	-	-		-		-	-	-	-	-
	Maintenance of Line Transformers Maintenance of Line Transformers SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
	Maintenance of Street Lighting & Signal Systems	302	_	_		_		_	_	-		-	-	
	Maintenance of Meters	302	-	-	-	-	-	-	-	-	-	-	-	-
	Maintenance of Misc Dist Plant	302	-	-	-	-	-	-	-	-		-	-	-
	Total	-	-	-	-	-	-	-	-	-	-	-	-	-
167														
	bution O&M Expenses	_	-		-		-		-		-			
169		_												

Note: Data fror	m FERC Form 1 and company's books and records	u	V	w	x	У	Z	aa	ab	ac	ad	ae	af	ag
			BIG C	OUNTRY	GREE	NBELT	SOUTH	I PLAINS	Ne	w SFA	OTHER			
		AF	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total						
170 Customer Accor	unts Expenses													
	ervision	302	-	-	-	-	-	-	-	-	-	-	-	
.72 902 Met	er Reading Expenses	302	-	-	-	-	-	-	-	-	-	-	-	
	omer Records & Collection Expenses	302	-	-	-	-	-	-	-	-	-	-	-	
	ollectible Accounts	302	-	-	-	-	-	-	-	-	-	-	-	
	Customer Accounts Expenses	302	-	-	-	-	-	-	-	-	-	-	-	
176 Tota		-	_	-	-	_	-	-	-	-	_	-	-	
177														
78 Customer Servi	ce & Informational Expenses													
	ervision	302	-	-	-	-	-	-	-	-	-	-	-	
180 908 Met	er Reading Expenses	302	-	-	-	-	-	-	-	-	-	-	-	
	omer Records & Collection Expenses	302	-	-	-	-	-	-	-	-	-	-	-	
	ollectible Accounts	302	-	-	-	-	-	-	-	-	-	-	-	
183 Tota		-	-	-	-	-	-	-	-	-	-	-	-	
184														
185 Sales Expenses														
	ervision	302		_	-	_		_		_	_	-	_	
	nonstrating & Selling	302		-	-	_	-	_	_	-	_	_	_	
	ertising Expenses	302	_	_	_	_	_	_	_	_	_	_	_	
	Sales Expenses	302	_	_	_	_	_	_	_	_	_	_	_	
190 Tota														
191														
	& General Expenses - Operation													
	nin & Gen Salaries	306												
	te Supplies	306												
	lits for transfer	306	-	-	-	-	-	-	-	-	-	-	-	
	side Services	306	-	-	-	-	-	-	-	-	-	-	-	
			-	-	-	-	-	-	-	-	-	-	-	
	perty Insurance	306	-	-	-	-	-	-	-	-	-	-	-	
	perty Insurance SFA	305	-	-	-	-	-	-	-	-	-	-	-	
	ries & Damages	306	-	-	-	-	-	-	-	-	-	-	-	
	loyee Pensions & Benefits	306	-	-	-	-	-	-	-	-	-	-	-	
	chise Requirements	306	-	-	-	-	-	-	-	-	-	-	-	
-	ulatory Commission Expenses	306	-	-	-	-	-	-	-	-	-	-	-	
	Duplicate Charges	306	-	-	-	-	-	-	-	-	-	-	-	
	eral Advertising	306	-	-	-	-	-	-	-	-	-	-	-	
	cellaneous General	306	-	-	-	-	-	-	-	-	-	-	-	
206 931 Rent		306 _	-	-	-	-	-	-	-	-			-	
207 Tota	ıl		-	-	-	-	-	-	-	-	-	-	-	
208														
	& General Expenses - Maintenance													
	ntenance of General Plant	306	-	-	-	-	-	-	-	-			-	
211 Tota	ıl		-	-	-	-	-	-	-	-	-	-	-	
212														
213 Total Administr	ative & General O&M Expenses before Allocation		-	-	-	-	-	-	-	-	-	-	-	
214														
15 A&G	Transmission & SFA Allocation	306	-	-	-	-	-	-	-	-	-	-	-	
	aining A&G Less Allocations	306	-	-	-	-	-	-	-	-	-	-	-	
17														
	rative & General O&M Expenses		-	-	-	-	-	-	-	-	-	-	-	
119	·	=												
	perations & Maint Expense	-	-			-		_	-					
21	реголого с тапте Ехрепос		•	•		•		*	*					

	Note: Data from FERC Form 1 and company's books and records	u	v	w	x	у	Z	aa	ab	ac	ad	ae	af	ag
			BIG C	OUNTRY	GRE	ENBELT	SOUTI	H PLAINS	Nev	w SFA	OTHER			
		AF	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total						
22	na na caracteria													
22	22 Depreciation 23 Intangible Plant	306												
22		306	-	-	-	-	-	-	-	-	-	-	-	-
22		306	-	-	-	-	-	-	-	-	-	-	-	-
22		306			_					_	_			
22		300	-	-	-	-	-	-	-	-	-	-	-	-
22		305	_		_		_	_	_	_	_			_
22		306	-	-	_	_	-	-	-	-	_	_	-	_
23		301	_	_	_	_	_	_	_	_	_	_	_	_
23		306	_	-	-	-	-	-	-	-	-	_	-	-
23		306	_	_	_	_	_	_	_	_	_	_	_	_
23		306	_	-	-	-	-	-	-	-	-	_	-	-
23														
23														
23		-	_	_	-	-	_	-	-	_			-	
23														
	88 Taxes Other Than Income Taxes													
23		305	-	-	-	_	-	_	-	_	-	_	_	_
24		300	_	-	-	-	-	-	-	-	-	_	-	-
24		300	-	-	-	_	-	_	-	_	-	_	_	_
24		300	-	-	-	_	-	_	-	_	-	_	_	_
24			_	-	-	_	-	_	_	_	_		_	_
24														
	15 Total Utility Operating Expenses	=	-			-		-	-	-			-	-
24														
	17 Interest Expense													
24		305	-	-	-	-	-	-	-		-	-	-	-
24		300	_	_	-	_	-	-	-	-	_	_	_	_
25	50 Transmission Interest	300	-	-	-	-	-	-	-	-	-	-	-	-
25		300	-	-	-	-	-	-	-		-	-	-	-
25		-	-	-	-	-	-	-	-	-	-	-	-	-
25	53													
25	Margin													
25	SFA Margin	305	-	-	-	-	-	-	-	-	-	-	-	-
25	56	_												
25	7 Total Revenue Requirement	_	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Revenue Requirement less Margin		-	-	-	-	-	-	-	-	-	-	-	-
25	69 Operating Expenses w/o A&G		-	-	-	-	-	-	-	-	-	-	-	-
26	Operating Expenses w/o A&G Ratio													
26	51													
26														
26														
26														
26														
26														
26														
26	· · · · · · · · · · · · · · · · · · ·													
26														
27														
27														
27														
27														
27														
27														
27														
27														
27														
27	79 Margin													

Note: Reference FERC Form 1 page 450.1 Footnote Data

Note: Data from FERC Form 1 and company's books and records

u	v	w	х	у	Z	aa	ab	ac	ad	ae	af	ag
	BIG C	OUNTRY	GREI	ENBELT	SOUTI	H PLAINS	Ne	w SFA	OTHER			
AF	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total						

Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Golden Spread Electric Cooperative Summary of Allocation Factors

31 32

b С h m **Allocation Factors** Form 1 1 2 Wages & Salaries 3 4 Production p354, L20 0.00% Transmission p354, L21 0.00% 5 Regional Marketing p354, L22 0.00% 6 Distribution p354, L23 0.00% 7 Cust Acct, Cust Svc, Sales p354, L24-26 0.00% Admin & Gen 8 p354, L27 Total 0.00% 9 10 11 **BIG COUNTRY** GREENBELT SOUTH PLAINS New SFA OTHER TOTAL SPP ERCOT SPP SPP ERCOT ERCOT 12 ERCOT SPP 13 Allocate Wages by DP Wages & Salary less A&G (by DP) 14 0 0 0 0 0 0 0 0 0 0 15 107 Wages & Salary Ratio 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 16 17 SFA Investment 18 Total SFA Trans & Dist Plant Investment 19 Total SFA Allocation to Transmission Function 20 305 SFA Plant to Transmission Function Ratio 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 21 22 Trans & Dist Plant less 350, 359, 360 23 Total Trans & Dist Plant Investment 24 Total Trans & Dist Plant Allocated to Transmission Function 25 306 Ratio T&D Plant to T&D Plant Allocated to Transmission Function 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 26 27 Trans & Dist Expenses w/o A&G Total Trans & Dist Expenses 28 29 Total Trans & Dist Expenses Allocated to Transmission Function Ratio T&D Expenses to T&D Expenses Allocated to Transmission Function 0.00% 0.00% 0.00% 0.00% 30 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%

Golden Spread Electric Cooperative Summary of Allocation Factors

	a b	С	d	e	f	g	h	i	j	k	m
33	1	2 3	4	5	6	7	8	9	10		
34											
35		BIG CO		GREEN		SOUTH P		New S		OTHER	TOTAL
36	400 01 11 054	Total/SPP	ERCOT	Total/SPP	ERCOT	Total/SPP	ERCOT	Total/SPP	ERCOT		0.000/
37	100 Direct to SFA	0.00%	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	100.000/	0.00%
38 39	101 Direct - Other	0.00% 0.00%	0.00%	0.00% 0.00%	0.00%	0.00% 0.00%	0.00%	0.00% 0.00%	0.00%	100.00% 0.00%	100.00% 0.00%
40	102 Delivery Points Member	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
41	103 Delivery Points Region 104 Transmission O&M w/Acct 565	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
42	105 Transmission O&M w/o Acct 565	0.00%		0.00%		0.00%		0.00%		0.00%	0.00%
43	106 Wage & Salary Member	0.00%		0.00%		0.00%		0.00%		0.00%	0.00%
44	107 Wage & Salary Region	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
45	108 Transmission Other	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
46	109 Total Plant Investment	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
47	203 Total Full Investment	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070	0.0070
48	200										
49	201 Trans Plant Investment w/o Step-Up	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
50	202 Trans Plant Investment w/o Step-Up, 350 & 359	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
51	203 Dist Plant Investment w/o 360	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
52	204 Delivery Points Region	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
53	205 Trans & Dist Plant Investment w/o 350, 359, 360	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
54	206 Direct to Non-Transmission	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
55	207										
56	208 Delivery Points Region	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
57	209 Trans Plant Investment - Accts 355 & 356	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
58	210 Dist Plant Investment - Acct 362	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
59	211										
60	212										
61	213 Trans Plant Investment to Transmission Function	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
62	214 Trans Plant Investment - Accts 355 & 356 to Transmission Function	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
63	215 Dist Plant Investment to Transmission Function	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
64	216 Dist Plant Investment - Acct 362 to Transmission Function	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
65	217 Trans & Dist Plant Investment to Transmission Function	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
66											
67	300 Transmission to Transmission Function	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
68	301 Distribution to Transmission Function	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	100.00%	
69	302 No Allocation to Transmission Function	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
70	303	0	0.0551	0.00-1	0.05-1	0.00=1	0.05-1	0.00-1	0.00-1	0.00-1	
71	304 All to Non-Transmission	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
72	305 SFA Plant to Transmission Function Ratio	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
73	306 Trans & Dist Plant Allocation to Transmission Function	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
74	307 Trans & Dist Expense Allocation to Transmission Function	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	

Golden Spread Electric Cooperative Summary of SPP 2015 Usage

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	Big Country	-	-	-	-	-	-	-	-	-	-	-	-	-
2														
3	Greenbelt	-	=	-	-	-	-	-	-	-	-	-	-	-
4														
5	South Plains	-	-	-	-	-	-	-	-	-	-	-	-	-
6														
7	New SFA	-	-	-	-	-	-	-	-	-	-	-	-	-
8														
9	Total SPP Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-

Golden Spread Electric Cooperative, Inc. Long-Term Debt

Year Ended December 31, 2015

Note: Data from company's books and records

b С LTD Notes Payable Account 224 Account 231 <u>Total</u> 1 Big Country 2 Greenbelt 3 South Plains 4 New SFA 5 Other 6 Total 7 Big Country 8 Big Country Big Country 9 Beginning Bal 10 Additions 11 Payments 12 Ending Bal 13 14 Greenbelt Greenbelt Greenbelt 15 Beginning Bal 16 Additions 17 Payments 18 Ending Bal -19 20 **South Plains** South Plains South Plains 21 Beginning Bal 22 Additions 23 Payments 24 Ending Bal 25 26 New SFA New SFA New SFA 27 Beginning Bal 28 Additions 29 Payments 30 Ending Bal 31 32 OTHER OTHER OTHER 33 Beginning Bal 34 Additions 35 Payments 36 Ending Bal

Golden Spread Electric Cooperative Functionalization of Substation Investment

Note: Data from company's books and records

The Acct 352 & 353 Investment consists of distribution substations.

The high side is a transmission voltage and the low side is a distribution voltage.

Only the high side asset cost is assigned to the transmission function.

The allocation of total substation cost to the transmission and distribution function

is based on representative allocation factors based on an analysis of substation owned by GSEC.

Functionalization of Distribution Substation Investment - Sample Data For GSEC Owned Substations

			Functionalized			Functional	lized Percen	tage	Functionalize	d w/ Common	Functionalize w/ Common	ed Percent
	ERCOT	Balance		ist	Common	Trans		Common	Trans	Dist	•	st
Justiceburg	N	241,002	6,437	181,922	52,642	2.67%	75.49%	21.84%	8,236	232,766	3.42%	96.58%
Garza	N	104,772	3,960	79,259	21,553	3.78%	75.65%	20.57%	4,986	99,786	4.76%	95.24%
Fluvanna	N	147,514	9,232	112,289	25,993	6.26%	76.12%	17.62%	11,207	136,307	7.60%	92.40%
Plainview	Υ	415,375	29,137	184,396	201,842	7.01%	44.39%	48.59%	56,679	358,695	13.65%	86.35%
Union	N	534,035	50,473	383,882	99,680	9.45%	71.88%	18.67%	62,057	471,978	11.62%	88.38%
Longworth	Υ	4,573	-	2,541	2,031	0.00%	55.58%	44.42%	-	4,573	0.00%	100.00%
SNTX	Υ	841,841	95,450	574,401	171,990	11.34%	68.23%	20.43%	119,958	721,883	14.25%	85.75%
Haskell Substation	Υ	387,839	35,008	237,407	115,424	9.03%	61.21%	29.76%	49,842	337,997	12.85%	87.15%
Nugent Substation	Υ	224,588	57,898	141,774	24,916	25.78%	63.13%	11.09%	65,123	159,465	29.00%	71.00%
Dressey	Υ	63,935	2,832	45,032	16,071	4.43%	70.43%	25.14%	3,783	60,152	5.92%	94.08%
Novice	Υ	142,799	3,263	130,813	8,722	2.28%	91.61%	6.11%	3,475	139,323	2.43%	97.57%
Gouldbusk	Υ	227,512	13,400	149,190	64,922	5.89%	65.57%	28.54%	18,751	208,761	8.24%	91.76%
Mertzon	Υ	448,782	14,098	371,410	63,274	3.14%	82.76%	14.10%	16,411	432,371	3.66%	96.34%
Grape Creek	Υ	394,386	15,360	283,512	95,514	3.89%	71.89%	24.22%	20,269	374,117	5.14%	94.86%
Sterling City	Υ	348,795	14,170	264,060	70,564	4.06%	75.71%	20.23%	17,764	331,031	5.09%	94.91%
Silver	Υ	409,455	13,748	312,972	82,736	3.36%	76.44%	20.21%	17,229	392,226	4.21%	95.79%
Harriet	Υ	518,450	8,475	419,893	90,082	1.63%	80.99%	17.38%	10,257	508,193	1.98%	98.02%
Lake Nasworthy	Υ	339,088	15,250	235,802	88,036	4.50%	69.54%	25.96%	20,598	318,491	6.07%	93.93%
Barnhart	Υ	352,419	10,727	267,829	73,864	3.04%	76.00%	20.96%	13,571	338,848	3.85%	96.15%
Veribest	Υ	287,113	10,479	191,759	84,875	3.65%	66.79%	29.56%	14,877	272,236	5.18%	94.82%
Orient	Υ	612,595	92,986	460,644	58,965	15.18%	75.20%	9.63%	102,890	509,705	16.80%	83.20%
TOTAL		7,046,867	502,385	5,030,786	1,513,697	7.13%	71.39%	21.48%	637,962	6,408,905	9.05%	90.95%

Golden Spread Electric Cooperative Delivery Points

	a Total	b SSR Other	c SSR SFA	d Other SPP	e Other ERCOT	f SFA SPP	g SFA ERCOT	h Total	i SFA SPP %	j SFA ERCOT %	k SFA % Total	l SFA % SFA	m
1 Bailey County								0	0.00%	0.00%	0.00%	0.00%	
2 Big Country								0	0.00%	0.00%	0.00%	0.00%	
3 Coleman								0	0.00%	0.00%	0.00%	0.00%	
4 Concho								0	0.00%	0.00%	0.00%	0.00%	
5 Deaf Smith								0	0.00%	0.00%	0.00%	0.00%	
6 Greenbelt								0	0.00%	0.00%	0.00%	0.00%	
7 Lamb County								0	0.00%	0.00%	0.00%	0.00%	
8 Lighthouse								0	0.00%	0.00%	0.00%	0.00%	
9 Lyntegar								0	0.00%	0.00%	0.00%	0.00%	
10 North Plains								0	0.00%	0.00%	0.00%	0.00%	
11 Rita Blanca								0	0.00%	0.00%	0.00%	0.00%	
12 South Plains								0	0.00%	0.00%	0.00%	0.00%	
13 Swisher								0	0.00%	0.00%	0.00%	0.00%	
14 SWTEC								0	0.00%	0.00%	0.00%	0.00%	
15 Taylor								0	0.00%	0.00%	0.00%	0.00%	
16 Tri-County								0	0.00%	0.00%	0.00%	0.00%	
17 New SFA								0	0.00%	0.00%	0.00%	0.00%	
18 Total	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	
19		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%						
20													
21	Ot	:her	Big C	ountry	Green	belt	South	Plains	Ne	w SFA	To	tal	
22													
23	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	Total
24													
25 Delivery Points	0	0	0	0	0	0	0	0	0	0	0	0	0
26 Ratio	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
27													
28 DP For Individual	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%			

Note: Data from company's books and records

Golden Spread Electric Cooperative Depreciation Rates

Note: Data from FERC Form 1

Account	Rate
1 350	2.75
2 353	2.75
3 355	2.75
4 356	2.75
5 390	6.67
6 391	20.00
7 392	20.00
8 397	20.00
9 399	10.00
10 101	6.67

Golden Spread Electric Cooperative Detailed Summary of SPP 2015 Usage

Note: Data from company's hooks and records

	Note: Data from company	y's books a	ind record	ds													
	·			Load On													
			Level	Trans	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	Big Country (SPP)																
	GRAHAM INTERCHANG	kW	1	Yes													-
	POST (YANCY)	kW	1	Yes													-
	New DP (As needed)	kW															_
	Total	kW			-	-	-	-	-	-	-	-	-	-	-		_
	Less: No																
	Adjusted Total				-	-	-	-	-	-	-	-	-	-	-		
8	Adjusted Total																
	Note: GSEC transmission	canuac all d	of the Rig	Country	SDD load												
10	Note: Gale transmission	serves an c	of the big	Country	orr load.												
	Greenbelt																
	HOWARD 69	– kW	1	Voc													
	HOWARD 115	kW	1 1	Yes													-
				Yes													-
	HOWARDWICK	kW	1	No													-
	KELLERVILLE	kW	1	No													-
	CLARENDON	kW	1	No													-
	SHAMROCK	kW	1	No													-
	WELLINGTON	kW	1	No													-
	New DP (As needed)	kW															-
	Total	kW			-	-	-	-	-	-	-	-	-	-	-	-	-
	Less: No				-	-	-	-	-	-	-	-	-	-	-	-	-
	Adjusted Total				-	-	-	-	-	-	-	-	-	-	-	-	-
23																	
24																	
25	South Plains	_															
26	ABERNATHY	kW	1	Yes													-
27	ACUFF STATION	kW	1	Yes													-
28	BECTON STATION	kW	1	Yes													-
29	CROSBY COUNTY INT	kW	1	Yes													-
30	ERSKINE SUB	kW	1	Yes													-
31	FRANKFORD	kW	1	Yes													-
32	HALFWAY STATION	kW	1	Yes													-
	HETTLER STATION	kW	1	Yes													-
34	IDALOU STATION	kW	1	Yes													-
	NEW DEAL	kW	1	Yes													-
	QUAKER SUB	kW	1	Yes													-
	POSEY/WOLFFORTH	kW	3	Yes													_
	SHALLOWATER STATI	kW	1	Yes													-
	SLATON	kW	1	Yes													_
	WOODROW	kW	1	Yes													_
	YUMA	kW	1														_
	New DP (As needed)	kW	-														
	Total				-	-	-	-	-	-	-	-	-	-	-		
	Less: No																_
	Less: OATT Actual	kW															_
	Add: OATT Contract	kW															_
		KVV			-		-	-		-	-	-	-	-	-	-	-
	Total Adjusted				-	-	-	-	-	-	-	-	-	-	-	-	-
48	Now CEA																
	New SFA																
50		kW	1														-
51	-	kW	1														-
	Total				-	-	-	-	-	-	-	-	-	-	-	-	-
	Less:																-
	Total Adjusted				-	-	-	-	-	-	-	-	-	-	-	-	-
55																	
56	Total SPP Transmission				-	-	-	-	-	-	-	-	-	-	-	-	-

GOLDEN SPREAD ELECTRIC COOPERATIVE

2016 SPP Transmission Rates

REVISED TEMPLATE

April 28, 2017

Golden Spread Electric Cooperative Summary of SPP Transmission Revenue Requirement

a b c d e f g Allocation to SPP Transmission

Total Total GSEC Reference Other SPP Trans Big Country Greenbelt South Plains New SFA ---------------Schedule C-1.0, Line 21 \$ 1 Steam Power Generation 29,135,530 29,135,530 2 Other Power Generation Schedule C-1.0, Line 41 \$ 25,766,095 25,766,095 \$ 3 Other Power Supply Schedule C-1.0, Line 49 154,238,626 154,237,939 687 104 21 562 4 Transmission O&M Schedule C-1.0, Line 109 \$ 53,044,095 52,843,387 200,708 10,457 2,061 188,190 \$ Schedule C-1.0, Line 130 682,615 5 Regional Market 682,615 \$ 6 Distribution O&M Schedule C-1.0, Line 168 2,325,289 2,130,565 194,724 1,764 1,123 191,836 Schedule C-1.0, Line 176 \$ 605,118 7 Customer Accounts 605,118 \$ 8 Customer Service Schedule C-1.0, Line 183 9 Sales Schedule C-1.0, Line 190 \$ \$ 10 Admin & General Schedule C-1.0, Line 218 27,676,009 27,498,545 177,464 38,400 47,000 92,065 Schedule C-1.0, Line 236 \$ 11 Depreciation 1,130,281 131,852 28,762,969 27,632,688 656,968 341,461 12 Taxes other than IC \$ 4,932,586 105,551 64,657 5,397 Schedule C-1.0, Line 243 4,827,035 35,497 \$ 13 Interest Expense Schedule C-1.0, Line 252 26,075,114 24,797,568 1,277,546 182,075 875,510 219,961 \$ 14 Total Cost of Service Sum Line 1 to Line 13 353,244,046 350,157,085 3,086,961 429,308 1,588,081 1,069,572 15 Margin Schedule C-1.0, Line 255 \$ 17,815 1,089,229 187,344 \$ 16 Total Revenue Requirement L15 + L16 3,086,961 447,123 2,677,309 1,256,916 17 18 Billing Units Schedule E-1.0, L, L6, L, L kW mon 2,716,634 167,236 328,535 2,220,863 19 20 21 Rate 22 Annual Line 23 * 12 \$/kW/yr 13.68 32.04 97.80 6.84 23 Monthly Line 16 / Line 18 \$/kW/mon 1.14 2.67 8.15 0.57 24 Weekly Line 22 / 52 \$/kW/week 0.263 0.616 1.881 0.132 0.123 25 Daily Line 24 / 5 \$/kW/day 0.053 0.376 0.026 26 Hourly Line 25 / 16 \$/kW/hour 0.003 0.008 0.024 0.002

Golden Spread Electric Cooperative Summary of 12/31/2015 Plant Accounts

Note: Data from FERC Form 1 and company's books and records a b c d e f g h i j k l m n

tation ses & Consents tangible Plant Land Rights res & Improvements lant Equipment & Equipment sup Electric Equipment ower Plant Equipment etirement Costs for Steam Production Land Rights res & Improvements olders, Products & Accessories oldovers	p205, L2 p205, L3 p205, L4 p205, L8 p205, L9 p205, L10 p205, L11 p205, L12 p205, L13 p205, L14 p205, L15 p205, L13 p205, L14	Form 1 Total	AF	SPP	ERCOT	SPP	6	SPP	8	SPP	ERCOT	18,429,437 5,697,501 96,054,027 - 72,008,741	SPP	ERCOT	Total
Land Rights res & Consents tangible Plant Land Rights res & Improvements Plant Equipment & Engine-Driven Generators enerator Units Dry Electric Equipment over Plant Equipment etirement Costs for Steam Production Land Rights res & Improvements olders, Products & Accessories	p205, L3 p205, L4 p205, L8 p205, L9 p205, L10 p205, L11 p205, L12 p205, L13 p205, L14 p205, L15 p205, L37 p205, L37 p205, L38 p205, L39	18,429,437 5,697,501 96,054,027 72,008,741 26,060,947 5,339,248 223,589,901	2 101 101 101	3 			6		8 - -	9		18,429,437 5,697,501 96,054,027			5,697,501
Land Rights res & Consents tangible Plant Land Rights res & Improvements Plant Equipment & Engine-Driven Generators enerator Units Dry Electric Equipment over Plant Equipment etirement Costs for Steam Production Land Rights res & Improvements olders, Products & Accessories	p205, L3 p205, L4 p205, L8 p205, L9 p205, L10 p205, L11 p205, L12 p205, L13 p205, L14 p205, L15 p205, L37 p205, L37 p205, L38 p205, L39	18,429,437 5,697,501 96,054,027 72,008,741 26,060,947 5,339,248 223,589,901	101 101 101 101 101 101 101 101 101 101	-	- - - - - - - - - - - - - - -				- - -		-	5,697,501 96,054,027 -	-	- - - - - - - -	5,697,501
Land Rights res & Consents tangible Plant Land Rights res & Improvements Plant Equipment & Engine-Driven Generators enerator Units Dry Electric Equipment over Plant Equipment etirement Costs for Steam Production Land Rights res & Improvements olders, Products & Accessories	p205, L3 p205, L4 p205, L8 p205, L9 p205, L10 p205, L11 p205, L12 p205, L13 p205, L14 p205, L15 p205, L37 p205, L37 p205, L38 p205, L39	18,429,437 5,697,501 96,054,027 72,008,741 26,060,947 5,339,248 - 223,589,901	101 101 101 101 101 101 101 101 101	- - - - - - - - - - - - -	- - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - -	-		- - - - - - - -	5,697,501 96,054,027 -	- - - - - -	- - - - - - -	5,697,501
Land Rights res & Improvements Plant Equipment s & Engine-Driven Generators enerator Units ory Electric Equipment ower Plant Equipment etirement Costs for Steam Production Land Rights res & Improvements liders, Products & Accessories	p205, L4 p205, L8 p205, L9 p205, L10 p205, L11 p205, L12 p205, L13 p205, L14 p205, L15 p205, L37 p205, L37 p205, L38 p205, L39	18,429,437 5,697,501 96,054,027 72,008,741 26,060,947 5,339,248 - 223,589,901	101		- - - - - - - - - -		- - - - - - - - -		- - - - - - - - - -	- - - - - - -	- - - - - -	5,697,501 96,054,027 -	- - - -	- - - - - -	5,697,501
Land Rights res & Improvements Dlant Equipment & Engine-Driven Generators enerator Units say Electric Equipment wer Plant Equipment etirement Costs for Steam Production Land Rights res & Improvements liders, Products & Accessories	p205, L8 p205, L9 p205, L10 p205, L11 p205, L12 p205, L13 p205, L14 p205, L15	18,429,437 5,697,501 96,054,027 72,008,741 26,060,947 5,339,248 - 223,589,901	101 101 101 101 101 101 101	-	- - - - - - - -	- - - - - - - - -	- - - - - - -	-	- - - - - - -	- - - - -	- - - - -	5,697,501 96,054,027 -	- - - -	- - - -	5,697,501
res & Improvements Plant Equipment S & Engine-Driven Generators enerator Units pry Electric Equipment ower Plant Equipment etirement Costs for Steam Production Land Rights res & Improvements olders, Products & Accessories	p205, L9 p205, L10 p205, L11 p205, L12 p205, L13 p205, L14 p205, L15	18,429,437 5,697,501 96,054,027 72,008,741 26,060,947 5,339,248 - 223,589,901	101 101 101 101 101 101 101	- - - - - - - -	- - - - - - -	- - - - - - - -		- - - - - -	- - - - -	- - - -	- - - -	5,697,501 96,054,027 -	- - -	- - - -	5,697,501
res & Improvements Plant Equipment S & Engine-Driven Generators enerator Units pry Electric Equipment ower Plant Equipment etirement Costs for Steam Production Land Rights res & Improvements olders, Products & Accessories	p205, L9 p205, L10 p205, L11 p205, L12 p205, L13 p205, L14 p205, L15	5,697,501 96,054,027 	101 101 101 101 101 101 101	- - - - - - -	- - - - - - -	- - - - - - -		- - - - - -	- - - - -	- - - -		5,697,501 96,054,027 -	- - -	- - -	5,697,501
res & Improvements Plant Equipment S & Engine-Driven Generators enerator Units pry Electric Equipment ower Plant Equipment etirement Costs for Steam Production Land Rights res & Improvements olders, Products & Accessories	p205, L9 p205, L10 p205, L11 p205, L12 p205, L13 p205, L14 p205, L15	5,697,501 96,054,027 	101 101 101 101 101 101 101	- - - - - - -	- - - - - - -	- - - - - - - -	- - - - - - -		- - - - -	- - - - -	- - - -	5,697,501 96,054,027 -	- - -	- - -	5,697,501
Plant Equipment & Engine-Driven Generators enerator Units pry Electric Equipment over Plant Equipment etirement Costs for Steam Production Land Rights res & Improvements olders, Products & Accessories	p205, L10 p205, L11 p205, L12 p205, L13 p205, L14 p205, L15	96,054,027 	101 101 101 101 101 101	- - - - - - -	- - - - - -	- - - - - - -	- - - - - - -	- - - - -	- - - - -	- - - -	- - -	96,054,027	- - -	- - -	
s & Engine-Driven Generators enerator Units ory Electric Equipment ower Plant Equipment etirement Costs for Steam Production Land Rights res & Improvements liders, Products & Accessories	p205, L11 p205, L12 p205, L13 p205, L14 p205, L15 	72,008,741 26,060,947 5,339,248 - 223,589,901	101 101 101 101 101	- - - - - - -	- - - - - -	- - - - - -	- - - - -	- - - - -	- - - -	- - -		-	-	-	96,054,027
enerator Units Dry Electric Equipment wer Plant Equipment etirement Costs for Steam Production Land Rights res & Improvements olders, Products & Accessories	p205, L12 p205, L13 p205, L14 p205, L15 p205, L37 p205, L38 p205, L39	26,060,947 5,339,248 - 223,589,901 1,383,744	101 101 101 101	- - - - -	- - - - -	- - - - - -	- - - - -	- - - -	- - -	- - -	-		-	-	-
ory Electric Equipment ower Plant Equipment etirement Costs for Steam Production Land Rights res & Improvements olders, Products & Accessories	p205, L13 p205, L14 p205, L15	26,060,947 5,339,248 - 223,589,901 1,383,744	101 101 101 _	- - - -	- - - -	- - - -	- - - -	- - -	-	-	-	72 009 741			
wer Plant Equipment etirement Costs for Steam Production Land Rights res & Improvements olders, Products & Accessories	p205, L14 p205, L15	5,339,248 - 223,589,901 1,383,744	101 101 _	- - -	- - -	- - -	- - -	- - -	-	-		72,000,741	-	-	72,008,741
etirement Costs for Steam Production Land Rights res & Improvements olders, Products & Accessories	p205, L15	223,589,901 1,383,744	101 _	- - -		- - -		-	-		-	26,060,947	-	-	26,060,947
Land Rights res & Improvements olders, Products & Accessories	p205, L15	223,589,901 1,383,744	_	-	-	-	-	-		-	-	5,339,248	-	-	5,339,248
res & Improvements olders, Products & Accessories	p205, L37 p205, L38 p205, L39	1,383,744	101	-	-	-	-		-	-	-	_	-	-	-
res & Improvements olders, Products & Accessories	p205, L38 p205, L39		101					-	-	-	-	223,589,901	-	-	223,589,901
res & Improvements olders, Products & Accessories	p205, L38 p205, L39		101												
res & Improvements olders, Products & Accessories	p205, L38 p205, L39		101									4 202 744			4 202 744
olders, Products & Accessories	p205, L39	85,140,462		-	-	-	-	-	-	-	-	1,383,744	-	-	1,383,744
			101	-	-	-	-	-	-	-	-	85,140,462	-	-	85,140,462
Movers		35,287,288	101	-	-	-	-	-	-	-	-	35,287,288	-	-	35,287,288
	p205, L40	86,991,111	101	-	-	-	-	-	-	-	-	86,991,111	-	-	86,991,111
tors	p205, L41	217,068,026	101	-	-	-	-	-	-	-	-	217,068,026	-	-	217,068,026
ory Electric Equipment	p205, L42	25,602,904	101	-	-	-	-	-	-	-	-	25,602,904	-	-	25,602,904
ower Plant Equipment	p205, L43	9,719,983	101	-	-	-	-	-	-	-	-	9,719,983	-	-	9,719,983
etirement Costs for Other Production	p205, L44	-	101	-	-	-	-	-	-	-	-	-	-	-	-
		461,193,518		-	-	-	-	-	-	-	-	461,193,518	-	-	461,193,518
Land Rights	p207, L48	_	108	-	-	-	-	-	-	-	-	-	-	_	-
Land Rights SFA		232,962	100	29,163	6,411	_	_	74,617	_	_	_	122,771	103,780	6,411	232,962
res & Improvements	p207, L49	,	108	,	-,	-	-		_	-	_	,	,	-,	,
res & Improvements SFA	p=0.,=.0	_	100	_	_	_	_	_	_	_	_	_	_	_	_
Equipment (Other)	p207, L50 - L35 - L36		108	_		_	_	_						_	
Equipment SFA	p207, 130 133 130	17,159,705	100	306,073	_	12,232,007		4,621,625				_	17,159,705	_	17,159,705
Equipment STA		5,227,541	103	66,171	33,086	33,086	_	297,771				4,797,427	397,028	33,086	5,227,541
SFA		3,227,341	100	00,171	33,080	33,080		237,771				4,737,427	337,028	33,080	3,227,341
& Fixtures	p207, L51	-	100	-	-	-	_		-	-	-		-	-	-
& Fixtures & Fixtures SFA	p207, L51	-	100	-	-	-	-	-	-	-	-	-	-	-	-
	207.152	-			-	-			-	-	-	-	-	-	-
	p207, L52	40 402 545			-	-	-	2 502 454	-	-	-		-	-	-
Fixtures SFA		18,102,646			-		-	2,583,151	-	-	-	2,244,896	15,857,750	-	18,102,646
	p207, L53	-			-		-	-	-	-	-	-	-	-	-
		6,575,932		2,276,778	-	33,611	-	2,586,934	-	-	-	1,678,609	4,897,323	-	6,575,932
round Conduit	p207, L54	-		-	-	-	-	-	-	-	-	-	-	-	-
round Conduit SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-
	p207, L55	-	108	-	-	-	-	-	-	-	-	-	-	-	-
round Conductors & Devices		-	100	-	-	-	-	-	-	-	-	-	-	-	-
round Conductors & Devices round Conductors & Devices SFA	p207, L56	-	108	-	-	-	-	-	-	-	-	-	-	-	-
		3,260	100	-	-	-	-	-	-	-	-	3,260	-	-	3,260
round Conductors & Devices SFA		-	108	-	-	-	-	-	-	-	-	-	-	-	-
round Conductors & Devices SFA & Trails	p207, L57	-	100	-	-	-	-	-	-	-	-	-	-	-	-
round Conductors & Devices SFA & Trails & Trails SFA	p207, L57	47 202 046	-	4,632,790	39,497	23,618,698		10 164 098				0.046.063	20 415 506	39,497	47,302,046
Fixtu Fixtu ad Co ad Co round	ires Ires SFA Inductors & Devices Inductors & Devices Id Conduit Id Conduit SFA Id Conduit SFA Id Conductors & Devices Id Conductors & Devices Is Is	res p207, L52 res SFA res SFA poductors & Devices p207, L53 reductors & Devices SFA d Conduit p207, L54 d Conduit SFA d Conductors & Devices p207, L55 d Conductors & Devices p207, L55 d Conductors & Devices p207, L56 ls p207, L56 ls SFA ment Costs for Trans Plant p207, L57	res p207, L52 - res SFA 18,102,646 res SFA p207, L53 - res SFA 5,575,932 red Conduit SFA 6,575,932 d Conduit SFA 9207, L54 - d Conductors & Devices p207, L55 - d Conductors & Devices p207, L55 - d SFA p207, L56 - ls SFA 3,260 rent Costs for Trans Plant p207, L57 - rent Costs for Trans Plant SFA -	res SFA p207, L52 18,102,646 100 res SFA p207, L53 18,102,646 100 res SFA p207, L53 6,575,932 100 d Conduit SFA p207, L54 - 108 d Conduit SFA p207, L55 - 108 d Conductors & Devices p207, L55 - 108 d Conductors & Devices p207, L56 - 100 ls SFA p207, L56 3,260 100 ment Costs for Trans Plant p207, L57 0 108 ment Costs for Trans Plant SFA 0 100 ment Cost for Trans Plant SFA 0 100 me	res SFA	res SFA	res SFA	res P	res FA	res SFA	res FA	res FA	res FA	res	res FA

Golden Spread Electric Cooperative Summary of 12/31/2015 Plant Accounts

Note: Data from FERC Form 1 and company's books and records a b c d e f g h i j k l m n

					BIG COUI	NTRY	GREENE	BELT	SOUTH P	LAINS	New	SFA	OTHER			
		Reference	Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total
54 Distribution Pla																
55 360	Land & Land Rights	p207, L60	460 773	400	4644	2.540			02.700				50.274	-	- 2.540	-
56 360 SFA	Land & Land Rights SFA		160,773	100	16,141	3,549	-	-	82,709	-	-	-	58,374	98,850	3,549	160,773
57 361	Structures & Improvements	p207, L61	-	101	-	-	-	-	-	-	-	-	-	-	-	-
58 361 SFA	Structures & Improvements SFA		286	100	-	-	-	-	-	-	-	-	286	-	-	286
59 362	Station Equipment	p207, L62		101				-		-	-	-			-	
60 362 SFA	Station Equipment SFA		59,218,247	100	1,290,876	2,233,806	1,610,298	-	29,633,177	-	-	-	24,450,090	32,534,351	2,233,806	59,218,247
61 363	Storage Battery Equipment	p207, L63	•	101	-	-	-	-	-	-	-	-	-	-	-	-
62 363 SFA	Storage Battery Equipment SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-
63 364	Poles, Towers & Fixtures	p207, L64	-	101	-	-	-	-	-	-	-	-	-	-	-	-
64 364 SFA	Poles, Towers & Fixtures SFA		1,372	100	1,053	319	-	-	-	-	-	-	-	1,053	319	1,372
65 365	Overhead Conductors & Devices	p207, L65		101			-	-	-	-	-	-	-			-
66 365 SFA	Overhead Conductors & Devices SFA		16,557	100	12,051	4,506	-	-	-	-	-	-	-	12,051	4,506	16,557
67 366	Underground Conduit	p207, L66	-	101	-	-	-	-	-	-	-	-	-	-	-	-
68 366 SFA	Underground Conduit SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-
69 367	Underground Conductors & Devices	p207, L67	-	101	-	-	-	-	-	-	-	-	-	-	-	-
70 367 SFA	Underground Conductors & Devices SFA		370	100	-	370	-	-	-	-	-	-	-	-	370	370
71 368	Line Transformers	p207, L68	•	101	-	-	-	-	-	-	-	-	-	-	-	-
72 368 SFA	Line Transformers SFA		18,927	100	-	18,927	-	-	-	-	-	-	-	-	18,927	18,927
73 369	Services	p207, L69	-	101	-	-	-	-	-	-	-	-	-	-	-	-
74 370	Meters	p207, L70	•	101	-	-	-	-	-	-	-	-	-	-	-	-
75 371	Installations on Customer Premises	p207, L71	-	101	-	-	-	-	-	-	-	-	-	-	-	-
76 372	Leased Property on Customer Premises	p207, L72	-	101	-	-	-	-	-	-	-	-	-	-	-	-
77 373	Street Lighting & Signal Systems	p207, L73	-	101	-	-	-	-	-	-	-	-	-	-	-	-
78 374	Asset Retirement Costs for Dist Plant	p207, L74		101	-	-	-	-	-	-	-	-	-	-	-	
79	Total		59,416,532		1,320,121	2,261,477	1,610,298	-	29,715,886	-	-	-	24,508,750	32,646,305	2,261,477	59,416,532
80																
	mission & Market Operation Plant															
82 380	Land & Land Rights	p207, L77	-	101	-	-	-	-	-	-	-	-	-	-	-	-
83 381	Structures & Improvements	p207, L78	-	101	-	-	-	-	-	-	-	-	-	-	-	-
84 382	Computer Hardware	p207, L79	35,589	101	-	-	-	-	-	-	-	-	35,589	-	-	35,589
85 383	Computer Software	p207, L80	164,279	101	-	-	-	-	-	-	-	-	164,279	-	-	164,279
86 384	Communication Equipment	p207, L81	-	101	-	-	-	-	-	-	-	-	-	-	-	-
87 385	Misc Regional Transmission & Market Operation		-	101	-	-	-	-	-	-	-	-	-	-	-	-
88 386	Asset Retirement Costs for Regional Transmission	on & Marl p207, L83		101	-	-	-	-	-	-	-	-	-		-	
89	Total		199,868		-	-	-	-	-	-	-	-	199,868	-	-	199,868
90																
91 General Plant																
92 389	Land & Land Rights	p207, L86	-	107	-	-	-	-	-	-	-	-	-	-	-	-
93 390	Structures & Improvements	p207, L87	201,503	107	300	150	150	-	1,349	-	-	-	199,555	1,798	150	201,503
94 391	Office Furniture & Equipment	p207, L88	8,570,768	107	12,749	6,375	6,375	-	57,373	-	-	-	8,487,897	76,497	6,375	8,570,768
95 392	Transportation Equipment	p207, L89	602,933	107	897	448	448	-	4,036	-	-	-	597,103	5,381	448	602,933
96 393	Stores Equipment	p207, L90	23,099	107	34	17	17	-	155	-	-	-	22,876	206	17	23,099
97 394	Tools, Shop & Garage Equipment	p207, L91	214,700	107	319	160	160	-	1,437	-	-	-	212,624	1,916	160	214,700
98 395	Laboratory Equipment	p207, L92	8,365	107	12	6	6	-	56	-	-	-	8,284	75	6	8,365
99 396	Power Operated Equipment	p207, L93	-	107	-	-	-	-	-	-	-	-	-	-	-	-
100 397	Communication Equipment	p207, L94	55,560	107	83	41	41	-	372	-	-	-	55,023	496	41	55,560
101 398	Miscellaneous Equipment	p207, L95	135,067	107	201	100	100	-	904	-	-	-	133,761	1,206	100	135,067
102 399	Other Tangible Property	p207, L97	1,241,940	107	1,847	924	924	-	8,314	-	-	-	1,229,932	11,085	924	1,241,940
103 399.1	Asset Retirement Costs for General Plant	p207, L98	-	107	-	-	-	-	-	-	-	-	-		-	-
104	Total		11,053,935	_	16,443	8,222	8,222	-	73,995	-	-	-	10,947,054	98,660	8,222	11,053,935
105					•				•						•	
106	Total Electric Plant		802,755,800	-	5,969,355	2,309,195	25,237,217	-	39,953,979	-	-	-	729,286,054	71,160,551	2,309,195	802,755,800
107	Investment Ratio			109	0.74%	0.29%	3.14%	0.00%	4.98%	0.00%	0.00%	0.00%	90.85%	8.86%	0.29%	100.00%

Golden Spread Electric Cooperative Summary of 12/31/2015 Plant Accounts

Note: Data from FERC Form 1 and company's books and records a b c d e f g h i j k l m n

					BIG COU	NTRY	GREEN	BELT	SOUTH P	LAINS	New S	SFA	OTHER			
		Reference	Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total
108																
109	Total SFA Direct		101,491,037	100	5,886,740	2,267,888	25,195,910	-	39,582,213	-	-	-	28,558,286	70,664,863	2,267,888	101,491,037
110																
111	Transmission Plant		47,302,046		4,632,790	39,497	23,618,698	-	10,164,098	-	-	-	8,846,963	47,262,549	39,497	47,302,046
112	Less: Gen Step-Up		-		-	-	-	-	-	-	-	-	-	-	-	-
113	Transmission Plant w/o Gen Step-Up		47,302,046		4,632,790	39,497	23,618,698	-	10,164,098	-	-	-	8,846,963	47,262,549	39,497	47,302,046
114	Investment Ratio			201	99.15%	0.85%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	99.92%	0.08%	
115																
116	Transmission Plant w/o Gen Step-Up		47,302,046		4,632,790	39,497	23,618,698	-	10,164,098	-	-	-	8,846,963	47,262,549	39,497	47,302,046
117	Less: 350 & 359		(236,222)		(29,163)	(6,411)	-	-	(74,617)	-	-	-	(126,031)	(229,811)	(6,411)	(236,222)
118	Trans Plant less 350 & 359		47,065,824		4,603,627	33,086	23,618,698	-	10,089,481	-	-	-	8,720,932	47,032,738	33,086	47,065,824
119	Investment Ratio			202	99.29%	0.71%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	99.93%	0.07%	
120																
121	Trans Plant - Accts 355 & 356		24,678,578		4,231,383	-	11,353,605	-	5,170,085	-	-	-	3,923,505	24,678,578	-	24,678,578
122	Investment Ratio			209	100.00%	0.00%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	100.00%	0.00%	
123																
124	Total Distribution Plant		59,416,532		1,320,121	2,261,477	1,610,298	-	29,715,886	-	-	-	24,508,750	57,155,055	2,261,477	59,416,532
125	Less: 360		(160,773)		(16,141)	(3,549)	-	-	(82,709)	-	-	-	(58,374)	(157,224)	(3,549)	(160,773)
126	Total Dist Plant less 360		59,255,759		1,303,980	2,257,928	1,610,298	-	29,633,177	-	-	-	24,450,376	56,997,831	2,257,928	59,255,759
127	Investment Ratio			203	36.61%	63.39%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	96.19%	3.81%	
128																
129	Dist Plant - Acct 362		59,218,247		1,290,876	2,233,806	1,610,298	-	29,633,177	-	-	-	24,450,090	56,984,441	2,233,806	59,218,247
130	Investment Ratio			210	36.62%	63.38%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	96.23%	3.77%	
131																
132	Trans & Dist Plant less 350, 359 & 360		106,321,583		5,907,607	2,291,014	25,228,996	-	39,722,658	-	-	-	33,171,308	104,030,569	2,291,014	106,321,583
133	Investment Ratio			205	72.06%	27.94%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	97.85%	2.15%	

		AF _	SPP Trans	ERCOT Trans	GREE SPP Trans	NBELT ERCOT Trans	SOUTH SPP Trans	PLAINS ERCOT Trans	Ne SPP Trans	w SFA ERCOT Trans	OTHER	SPP Trans	ERCOT Trans	Total
Intangible Plant			3	4	5	6	7	8	9	10				
301	Organization	302	-	-	-	-	-	-	-	-	-	-	-	-
302	Franchises & Consents	302	-	-	-	-	-	-	-	-	-	-	-	-
303	Misc Intangible Plant Total	302 _	-	-	-	-	-	-	-	-	-		-	-
Steam Production	on Plant Land & Land Rights	302	_	_	-	-	_	_	_	_	18,429,437	-	_	18,429,43
311	Structures & Improvements	302	_	_	_	_	_	_	_	_	5,697,501	_	_	5,697,50
312	Boiler Plant Equipment	302	_		_			_	_	_	96,054,027			96,054,0
313	Engines & Engine-Driven Generators	302	_		_			_	_		30,034,027			30,034,0
314	Turbogenerator Units	302									72,008,741			72,008,74
315	Accessory Electric Equipment	302	-	-	-	-	-	-	-	-	26,060,947	-	-	26,060,94
316		302	-	-	-	-	-	-	-	-		-	-	
	Misc Power Plant Equipment		-	-	-	-	-	-	-	-	5,339,248	-	-	5,339,24
317	Asset Retirement Costs for Steam Production	302		-	-	-	-	-	-	-	223,589,901		-	223,589,90
	Total		-	-	-	-	-	-	-	-	223,589,901	-	-	223,589,90
Other Production														
340	Land & Land Rights	302	-	-	-	-	-	-	-	-	1,383,744	-	-	1,383,7
341	Structures & Improvements	302	-	-	-	-	-	-	-	-	85,140,462	-	-	85,140,4
342	Fuel Holders, Products & Accessories	302	-	-	-	-	-	-	-	-	35,287,288	-	-	35,287,2
343	Prime Movers	302	-	-	-	-	-	-	-	-	86,991,111	-	-	86,991,1
344	Generators	302	-	-	-	-	-	-	-	-	217,068,026	-	-	217,068,0
345	Accessory Electric Equipment	302	-	-	-	-	-	-	-	-	25,602,904	-	-	25,602,9
346	Misc Power Plant Equipment	302	-	-	-	-	-	-	-	-	9,719,983	-	-	9,719,9
347	Asset Retirement Costs for Other Production	302	-	-	-	-	-	-	-	-	-	-	-	-
	Total	_	-	-	-	-	-	-	-	-	461,193,518	-	-	461,193,51
Transmission Pla	ant													
350	Land & Land Rights	300	-	-	-	-	-	-	-	-	-	-	-	-
350 SFA	Land & Land Rights SFA	300	29,163	6,411	-	-	74,617	-	-	-	122,771	103,780	6,411	232,9
352	Structures & Improvements	300	-	-	-	-	-	-	-	-	-	-	-	-
352 SFA	Structures & Improvements SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
353	Station Equipment (Other)	300	_	_	-	-	-	-	_	_	_	-	_	_
353 SFA	Station Equipment SFA	300	306,073	_	12,232,007	_	4,621,625	_	-	_	-	17,159,705	_	17,159,7
	SCADA	300	66,171	33,086	33,086	_	297,771	-	-	_	4,797,427	397,028	33,086	5,227,5
353 SCADA			,	,	,		,	_	_		.,,		-	-,,-
353 SCADA SEA	SCADA SEA			_										
353 SCADA SFA		300	-	-	-	-	-							
353 SCADA SFA 354	Towers & Fixtures	300 300	-	-	-	-	-	-	-	-	-			
353 SCADA SFA 354 354 SFA	Towers & Fixtures Towers & Fixtures SFA	300 300 300		-	-	-	-	-	-	-	-	-	-	-
353 SCADA SFA 354 354 SFA 355	Towers & Fixtures Towers & Fixtures SFA Poles & Fixtures	300 300 300 300	- - -	- - -	-	- - -		- - -	- - -	-			-	-
353 SCADA SFA 354 354 SFA 355 355 SFA	Towers & Fixtures Towers & Fixtures SFA Poles & Fixtures Poles & Fixtures SFA	300 300 300 300 300		- - - -	- - - - 11,319,994	- - - -	- - - - 2,583,151	- - -	- - -	- - -	- - - 2,244,896	- - 15,857,750	- - -	- 18,102,6
353 SCADA SFA 354 354 SFA 355 355 SFA 356	Towers & Fixtures Towers & Fixtures SFA Poles & Fixtures Poles & Fixtures Overhead Conductors & Devices	300 300 300 300 300 300	- - - 1,954,605 -	- - - -	-	- - - -	-	- - - -	- - - -	- - - -	-	15,857,750 -	- - -	-
353 SCADA SFA 354 354 SFA 355 355 SFA 356 356 SFA	Towers & Fixtures Towers & Fixtures SFA Poles & Fixtures Poles & Fixtures Foles & Fixtures SFA Overhead Conductors & Devices Overhead Conductors & Devices SFA	300 300 300 300 300 300 300	- - -	-	- - - - 11,319,994 - 33,611	- - - - - -	2,583,151 - 2,586,934	- - - -	- - - -	- - - -	- 1,678,609		- - - -	-
353 SCADA SFA 354 354 SFA 355 SFA 355 SFA 356 SFA 357	Towers & Fixtures Towers & Fixtures SFA Poles & Fixtures Poles & Fixtures Overhead Conductors & Devices Overhead Conductors & Devices Underground Conduit	300 300 300 300 300 300 300	- - - 1,954,605 -	- - - - - -	-	-	-	-	- - - - -	- - - - -	-	15,857,750 -	- - - - -	-
353 SCADA SFA 354 354 SFA 355 SFA 355 SFA 356 SFA 356 SFA 357 SFA	Towers & Fixtures Towers & Fixtures SFA Poles & Fixtures Poles & Fixtures SFA Overhead Conductors & Devices Overhead Conductors & Devices SFA Underground Conduit Underground Conduit Underground Conduit	300 300 300 300 300 300 300 300 300	- - - 1,954,605 -	- - - - - - - -	-	-	-	- - - - - -	- - - - - -	- - - - -	- 1,678,609	15,857,750 -	- - - - -	-
353 SCADA SFA 354 354 SFA 355 SFA 355 SFA 356 SFA 356 SFA 357 SFA 357 SFA	Towers & Fixtures Towers & Fixtures SFA Poles & Fixtures Poles & Fixtures SFA Overhead Conductors & Devices Overhead Conductors & Devices SFA Underground Conduit Underground Conduit SFA Underground Conductors & Devices	300 300 300 300 300 300 300 300 300	- - - 1,954,605 -	- - - - - - - - -	-	-	-	- - - - - - -	- - - - - - -	- - - - - -	- 1,678,609	15,857,750 -	· · · · · · · · · · · ·	-
353 SCADA SFA 354 354 SFA 355 355 SFA 356 356 SFA 357 357 SFA 358 358 SFA	Towers & Fixtures Towers & Fixtures SFA Poles & Fixtures Poles & Fixtures Overhead Conductors & Devices Overhead Conductors & Devices SFA Underground Conduit Underground Conduit SFA Underground Conductors & Devices Underground Conductors & Devices Underground Conductors & Devices	300 300 300 300 300 300 300 300 300	- - - 1,954,605 -	- - - - - - - - -	-	-	-	- - - - - - -	- - - - - - -	-	- 1,678,609	15,857,750 -	-	
353 SCADA SFA 354 354 SFA 355 SFA 355 SFA 356 SFA 356 SFA 357 SFA 357 SFA	Towers & Fixtures Towers & Fixtures SFA Poles & Fixtures Poles & Fixtures SFA Overhead Conductors & Devices Overhead Conductors & Devices SFA Underground Conduit Underground Conduit SFA Underground Conductors & Devices	300 300 300 300 300 300 300 300 300	- - - 1,954,605 -	- - - - - - - - - -	-	-	-	-		- - - - - - - - -	- 1,678,609 - - -	15,857,750 -	-	-
353 SCADA SFA 354 354 SFA 355 355 SFA 356 356 SFA 357 357 SFA 358 358 SFA	Towers & Fixtures Towers & Fixtures SFA Poles & Fixtures Poles & Fixtures Overhead Conductors & Devices Overhead Conductors & Devices SFA Underground Conduit Underground Conduit SFA Underground Conductors & Devices Underground Conductors & Devices Underground Conductors & Devices	300 300 300 300 300 300 300 300 300 300	- - - 1,954,605 -		-		-		-	-	1,678,609 - - - - -	15,857,750 -	-	-, 6,575,9 - - - -
353 SCADA SFA 354 354 SFA 355 355 SFA 356 SFA 357 SFA 357 SFA 358 SFA 358 SFA 359	Towers & Fixtures Towers & Fixtures SFA Poles & Fixtures Poles & Fixtures SFA Overhead Conductors & Devices Overhead Conductors & Devices SFA Underground Conduit Underground Conduit SFA Underground Conductors & Devices Underground Conductors & Devices Nodes & Trails	300 300 300 300 300 300 300 300 300 300	- - - 1,954,605 -		-		-	- - - - - - - - - - - - - - - - - - -		-	1,678,609 - - - - - -	15,857,750 -	-	- 6,575,9 - - - - -
353 SCADA SFA 354 354 SFA 355 SFA 355 SFA 356 SFA 357 SFA 357 SFA 358 SFA 358 SFA 359 SFA	Towers & Fixtures Towers & Fixtures SFA Poles & Fixtures Poles & Fixtures SFA Overhead Conductors & Devices Overhead Conductors & Devices SFA Underground Conduit SFA Underground Conduit SFA Underground Conductors & Devices Underground Conductors & Devices Underground Conductors & Devices Nodes & Trails Roads & Trails Roads & Trails	300 300 300 300 300 300 300 300 300 300	- - - 1,954,605 -		-		-	-	-	-	1,678,609 - - - - - - 3,260	15,857,750 -	- - - - - - - - - - - - - - - - - - -	18,102,64 - 6,575,93 - - - - 3,26

	Note: Data from	FERC Form 1 and company's books and records	0	р	q	r	S	t	u	v	w	x	у	Z	aa
				BIG CO	UNTRY	GREE	NBELT	SOUTH	PLAINS	Ne	w SFA	OTHER			
			AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total
54	Distribution Plan		204												
55	360 360 SFA	•	301 301	- 1,461	321	-	-	- 7,485	-	-	-	- 151,506	8,946	321	160,773
57		=	301	1,401	521	-	-	7,465	-	-	-	131,306	0,940	321	100,773
	361 SFA		301	-	-	-	-	-	-	-	-	286	-	-	286
59			301	-		=	-	-	-	-	-	280	-		280
	362 SFA		301	116,824	202,159	145,732	-	2,681,803	-	-	-	56,071,729	2,944,359	202,159	59,218,247
	363		302	110,824	202,133	143,732		2,081,803				30,071,729	2,344,333	202,133	33,210,247
	363 SFA		302	_	_	_	_			_		_		_	_
63			302												
	364 SFA	·	302	_	_	_	_	_	_	_	_	1,372	_	_	1,372
65			302	_			_			_		-		_	2,572
	365 SFA		302	_	_	_	_	_	_	_	_	16,557	_	_	16,557
	366		302	-	-	-	-	-	_	-	-	-	-	-	-
	366 SFA	•	302	_	_	_	_	_	_	_	_	_	_	_	_
	367		302	-	-	-	-	-	_	-	-	-	-	-	-
	367 SFA		302	_	_	_	_	_	_	_	_	370	_	_	370
	368		302	_	_	_	_	_	_	_	_	-	_	_	-
	368 SFA		302	-	-	-	-	-	_	-	-	18,927	-	-	18,927
	369		302	_	_	_	_	_	_	_	_		_	_	
	370		302	_	_	_	_	_	_	_	_	_	_	_	_
	371	Installations on Customer Premises	302	-	-	-	-	-	_	-	-	-	-	-	-
	372	Leased Property on Customer Premises	302	-	-	-	-	-	_	-	-	-	-	-	-
	373	Street Lighting & Signal Systems	302	-	-	-	-	-	_	_	_	-	-	_	_
	374	0 0 0 ,	302	-	-	-	-	-	_	_	_	-	_	_	_
79		Total	-	118,285	202,481	145,732	_	2,689,288	_	_	_	56,260,747	2,953,305	202,481	59,416,532
80				-,		-, -		,,				,,	,,	, ,	,
81	Regional Transm	ission & Market Operation Plant													
82	380	Land & Land Rights	302	-	-	-	-	-	-	-	-	-	-	-	-
83	381	Structures & Improvements	302	-	-	-	-	-	-	-	-	-	-	-	-
84	382	Computer Hardware	302	-	-	-	-	-	-	-	-	35,589	-	-	35,589
85	383	Computer Software	302	-	-	-	-	-	-	-	-	164,279	-	-	164,279
86	384	Communication Equipment	302	-	-	-	-	-	-	-	-	-	-	-	-
87	385	Misc Regional Transmission & Market Operation Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
88	386	Asset Retirement Costs for Regional Transmission & Mark	302	-	-	-	-	-	-	-	-	-	-	-	-
89		Total	_	-	-	-	-	-	-	-	-	199,868	-	-	199,868
90															
91	General Plant														
92	389	Land & Land Rights	305	-	-	-	-	-	-	-	-	-	-	-	-
93	390	Structures & Improvements	305	239	14	141	-	428	-	-	-	200,682	808	14	201,503
94	391	Office Furniture & Equipment	305	10,147	587	6,004	-	18,199	-	-	-	8,535,831	34,349	587	8,570,768
95	392	Transportation Equipment	305	714	41	422	-	1,280	-	-	-	600,475	2,416	41	602,933
96	393	Stores Equipment	305	27	2	16	-	49	-	-	-	23,005	93	2	23,099
97	394	Tools, Shop & Garage Equipment	305	254	15	150	-	456	-	-	-	213,825	860	15	214,700
98	395	Laboratory Equipment	305	10	1	6	-	18	-	-	-	8,331	34	1	8,365
99	396	Power Operated Equipment	305	-	-	-	-	-	-	-	-	-	-	-	-
100	397	Communication Equipment	305	66	4	39	-	118	-	-	-	55,334	223	4	55,560
101	398	Miscellaneous Equipment	305	160	9	95	-	287	-	-	-	134,516	541	9	135,067
102	399	Other Tangible Property	305	1,470	85	870	-	2,637	-	-	-	1,236,878	4,977	85	1,241,940
103	399.1	Asset Retirement Costs for General Plant	305	-	-		-	-	-		-			-	-
104 105		Total	_	13,086	757	7,744	-	23,471	-	-	-	11,008,876	44,301	757	11,053,935
106 107		Total Electric Plant Investment Ratio	-	4,764,162	242,735	23,772,173	-	12,876,857	-	-	-	761,099,873	41,413,192 5.16%	242,735 0.03%	802,755,800

Note: Data f	rom FERC Form 1 and company's books and records	0	p	q	r	s	t	u	v	w	x	У	Z	aa
			BIG CO	DUNTRY	GREE	ENBELT	SOUTH	I PLAINS	Ne	w SFA	OTHER			
		AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total
108														
109	Total SFA Direct		4,684,904	208,892	23,731,344	-	12,555,615	-	-	-	60,310,283			
110														
111	Transmission Plant		4,632,790	39,497	23,618,698	-	10,164,098	-	-	-	8,846,963	38,415,586	39,497	47,302,046
112	Less: Gen Step-Up		-	-	-	-	-	-	-	-	-	-	-	-
113	Transmission Plant w/o Gen Step-Up		4,632,790	39,497	23,618,698	-	10,164,098	-	-	-	8,846,963	38,415,586	39,497	47,302,046
114	Investment Ratio													
115														
116	Transmission Plant w/o Gen Step-Up		4,632,790	39,497	23,618,698	-	10,164,098	-	-	-	8,846,963	38,415,586	39,497	47,302,046
117	Less: 350 & 359		(29,163)		-	-	(74,617)	-	-	-	(126,031)	(103,780)	, , ,	(236,222)
118	Trans Plant less 350 & 359		4,603,627	33,086	23,618,698		10,089,481	-	-	-	8,720,932	38,311,806	33,086	47,065,824
119	Investment Ratio	213	99.29%	0.71%	100.00%	6 0.00%	100.00%	0.00%	0.009	% 0.00%	100.00%	99.91%	0.09%	
120														
121	Trans Plant - Accts 355 & 356		4,231,383	-	11,353,605	-	5,170,085	-	-	-	3,923,505	20,755,073	-	24,678,578
122	Investment Ratio	214	100.00%	0.00%	100.00%	6 0.00%	100.00%	0.00%	0.009	% 0.00%	100.00%	100.00%	0.00%	
123														
124	Total Distribution Plant		118,285	202,481	145,732	-	2,689,288	-	-	-	56,260,747	2,953,305	202,481	59,416,532
125	Less: 360		(1,461)	(321)	-	-	(7,485)	-	-	-	(151,506)	(8,946)	(321)	(160,773)
126	Total Dist Plant less 360		116,824	202,159	145,732	-	2,681,803	-	-	-	56,109,241	2,944,359	202,159	59,255,759
127	Investment Ratio	215	36.62%	63.38%	100.00%	6 0.00%	100.00%	0.00%	0.009	% 0.00%	100.00%	93.58%	6.42%	
128														
129	Dist Plant - Acct 362		116,824	202,159	145,732	-	2,681,803	-	-	-	56,071,729	2,944,359	202,159	59,218,247
130	Investment Ratio	216	36.62%	63.38%	100.00%	6 0.00%	100.00%	0.00%	0.009	% 0.00%	100.00%	93.58%	6.42%	
131														
132	Trans & Dist Plant less 350, 359 & 360		4,720,452	235,245	23,764,430	-	12,771,284	-	-	-	64,830,173	41,256,165	235,245	106,321,583
133	Investment Ratio	217	95.25%	4.75%	100.00%	6 0.00%	100.00%	0.00%	0.009	% 0.00%	100.00%	99.43%	0.57%	

Not	te: Data from FERC Form 1 and company's books and records								
					BIG COUNTRY	GREENBELT	SOUTH PLAINS	New SFA	OTHER
			Form 1 Total	AF	SFA Total	SFA Total	SFA Total	SFA Total	
Stea	am Power Generation - Operation				3	5	7	9	11
500	Operation Supervision & Eng	p320, L4	3,727,150	101	-	-	-	-	3,727,150
501	L Fuel	p320, L5	13,387,075	101	-	-	-	-	13,387,07
502	2 Steam Expenses	p320, L6	120,274	101	-	-	-	-	120,27
503	3 Steam from Other Sources	p320, L7	-	101	-	-	-	-	-
504	Less Steam Transferred-Cr	p320, L8	-	101	-	-	-	-	-
505	5 Electric Expenses	p320, L9	237,262	101	-	-	-	-	237,26
506		p320, L10	1,811,344	101	-	-	-	-	1,811,34
507	7 Rents	p320, L11	-	101	-	-	-	-	-
509	Allowances	p320, L12		101	-	-	-	-	-
1	Total		19,283,105		-	-	-	-	19,283,10
2 3 Stea	Danier Caracation Mariatana								
5 5tea	am Power Generation - Maintenance	p320, L15	0.053.435	101					0.053.43
4 510 5 511		p320, L15 p320, L16	9,852,425	101	-	-	-	-	9,852,42
5 511		p320, L16 p320, L17	-	101	-	-	-	-	-
				101	-	-	-	-	-
7 513 3 514		p320, L18	-	101	-	-	-	-	-
3 514 9	Total	p320, L19	9,852,425	101					9,852,42
)	Total		3,632,423		-	-	-	_	3,032,42
									29,135,53
1 Tota	al Steam Power Generation O&M Expenses		29,135,530		-	-	-	-	
	al Steam Power Generation O&M Expenses		29,135,530		-	-			23,133,33
1 Tota 2 3	al Steam Power Generation O&M Expenses		29,135,530		-	-	-	-	29,133,33
<u>2</u> 3			29,135,530		<u> </u>	-	<u> </u>	-	23,133,33
<u>2</u> 3	ner Power Generation - Operation	p321, L62	29,135,530 4,503,876	101	-	-	-	-	
2 3 4 <u>Oth</u> 5 546	ner Power Generation - Operation Operation Supervision & Eng	p321, L62 p321. L63	4,503,876		-			- -	4,503,87
2 3 4 <u>Oth</u>	ner Power Generation - Operation Operation Supervision & Eng Fuel	p321, L63		101 101 101	- - - -				4,503,87 17,379,92
2 3 4 Oth 5 546 5 547	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense	p321, L63 p321, L64	4,503,876 17,379,927	101	- - - - -	- - - -			4,503,87 17,379,92 746,68
2 3 4 <u>Oth</u> 5 546 5 547 7 548	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses	p321, L63 p321, L64 p321, L65	4,503,876 17,379,927 746,689	101 101	- - - - -	- - - -			4,503,87 17,379,92 746,68
2 3 4 Oth 5 546 5 547 7 548 3 549	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses	p321, L63 p321, L64	4,503,876 17,379,927 746,689	101 101 101	- - - - - -	- - - -	- - - - -	- - - - -	4,503,87 17,379,92 746,68 1,870,75
Oth 546 547 548 5549 550	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses Rents	p321, L63 p321, L64 p321, L65	4,503,876 17,379,927 746,689 1,870,755	101 101 101	- - - - -		- - - - -	- - - - -	4,503,87 17,379,92 746,68 1,870,75
2 3 4 Oth 5 546 6 547 7 548 3 549 9 550	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses Rents	p321, L63 p321, L64 p321, L65	4,503,876 17,379,927 746,689 1,870,755	101 101 101	- - - - -		- - - - -		4,503,87 17,379,92 746,68 1,870,75
2 3 4 Oth 5 546 6 547 7 548 3 549 9 550	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses Rents	p321, L63 p321, L64 p321, L65	4,503,876 17,379,927 746,689 1,870,755	101 101 101			- - - - -		4,503,87 17,379,92 746,68 1,870,75
2 3 4 Oth 5 546 6 547 7 548 3 549 9 550	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses Rents Total	p321, L63 p321, L64 p321, L65	4,503,876 17,379,927 746,689 1,870,755	101 101 101	:				4,503,87 17,379,92 746,68 1,870,75
2 Oth 5 546 547 548 3 549 550 0 1 2 2 Oth 3 Oth 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses Total ner Power Generation - Maintenance Maintenance Supervision & Eng	p321, L63 p321, L64 p321, L65 p321, L66	4,503,876 17,379,927 746,689 1,870,755	101 101 101 101					4,503,87 17,379,92 746,68 1,870,75
2 3 4 5 5 5 6 5 7 5 48 3 5 49 5 5 0 0 1 1 2 2 3 3 6 4 6 7 7 7 8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses Rents Total ner Power Generation - Maintenance Maintenance Supervision & Eng Maintenance of Structures	p321, L63 p321, L64 p321, L65 p321, L66	4,503,876 17,379,927 746,689 1,870,755	101 101 101 101				-	4,503,87 17,379,92 746,68 1,870,75 24,501,24
2 3 4 Oth 5 546 5 547 7 548 8 549 9 550 0 1 1 2 2 3 Oth 4 551 5 552	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses Rents Total Mer Power Generation - Maintenance Maintenance Supervision & Eng Maintenance of Generating & Electric Plant	p321, L63 p321, L64 p321, L65 p321, L66	4,503,876 17,379,927 746,689 1,870,755 24,501,247	101 101 101 101 101					4,503,87 17,379,92 746,68 1,870,7- 24,501,24
2 3 4 Oth 546 547 548 549 550 0 1 2 2 3 Oth 551 552 553	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses Facts Total Der Power Generation - Maintenance Maintenance Supervision & Eng Maintenance of Structures Maintenance of Generating & Electric Plant	p321, L63 p321, L64 p321, L65 p321, L66 p321, L69 p321, L70 p321, L71	4,503,876 17,379,927 746,689 1,870,755 24,501,247	101 101 101 101 101 101 101				-	4,503,87 17,379,92 746,68 1,870,75 - 24,501,24
2 3 4 Oth 5 546 5 547 7 548 8 549 9 550 0 1 1 2 2 2 2 2 2 2 2 2 2 2 2 3 Oth 4 551 5 552 6 553 7 554	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses Construction Maintenance Maintenance of Structures Maintenance of Generating & Electric Plant Maintenance of Misc Other Power Generation Plant Maintenance of Misc Other Power Generation Plant	p321, L63 p321, L64 p321, L65 p321, L66 p321, L69 p321, L70 p321, L71	4,503,876 17,379,927 746,689 1,870,755 24,501,247	101 101 101 101 101 101 101					4,503,87 17,379,92 746,68 1,870,75 - 24,501,24
2 3 4 Oth 5 546 5 547 7 548 8 549 9 550 0 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 3 Oth 4 551 5 552 6 553 7 554 8	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses Construction Maintenance Maintenance of Structures Maintenance of Generating & Electric Plant Maintenance of Misc Other Power Generation Plant Maintenance of Misc Other Power Generation Plant	p321, L63 p321, L64 p321, L65 p321, L66 p321, L69 p321, L70 p321, L71	4,503,876 17,379,927 746,689 1,870,755 24,501,247	101 101 101 101 101 101 101	-	-			4,503,87 17,379,92 746,68 1,870,75 - 24,501,24
2	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses Construction Maintenance Maintenance of Structures Maintenance of Generating & Electric Plant Maintenance of Misc Other Power Generation Plant Maintenance of Misc Other Power Generation Plant	p321, L63 p321, L64 p321, L65 p321, L66 p321, L69 p321, L70 p321, L71	4,503,876 17,379,927 746,689 1,870,755 24,501,247	101 101 101 101 101 101 101					4,503,87 17,379,92 746,68 1,870,75 - 24,501,24 - - 1,264,84
2	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses For Rents Total Mer Power Generation - Maintenance Maintenance Supervision & Eng Maintenance of Structures Maintenance of Generating & Electric Plant Maintenance of Misc Other Power Generation Plant Total	p321, L63 p321, L64 p321, L65 p321, L66 p321, L69 p321, L70 p321, L71	4,503,876 17,379,927 746,689 1,870,755 24,501,247	101 101 101 101 101 101 101					4,503,87 17,379,92 746,68 1,870,75 - 24,501,24 - - 1,264,84
2 Othors 3 Othors 546 546 546 547 548 549 550 1 1 551 554 3 Othors 554 3 Othors 554 554 555 554 554 555 554 555 554 555 555 555 555 555 555 555 556 557 556 557 557 557 557 558 559 55	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses For Rents Total Mer Power Generation - Maintenance Maintenance Supervision & Eng Maintenance of Structures Maintenance of Generating & Electric Plant Maintenance of Misc Other Power Generation Plant Total	p321, L63 p321, L64 p321, L65 p321, L66 p321, L69 p321, L70 p321, L71	4,503,876 17,379,927 746,689 1,870,755 24,501,247	101 101 101 101 101 101 101					4,503,87 17,379,92 746,68 1,870,75 - 24,501,24 - - 1,264,84
2 Oth	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses Rents Total Maintenance Maintenance Supervision & Eng Maintenance of Structures Maintenance of Structures Maintenance of Misc Other Power Generation Plant Total Maintenance of Misc Other Power Generation Plant Total Maintenance of Misc Other Power Generation Plant Total	p321, L63 p321, L64 p321, L65 p321, L66 p321, L69 p321, L70 p321, L71 p321, L72	4,503,876 17,379,927 746,689 1,870,75 24,501,247 - 1,264,848 - 1,264,848	101 101 101 101 101 101 101 101	-				4,503,87 17,379,92 746,68 1,870,75 - 24,501,24 1,264,84 - 1,264,84 25,766,09
2	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses Constant Supervision & Eng Maintenance Supervision & Eng Maintenance of Structures Maintenance of Generating & Electric Plant Maintenance of Misc Other Power Generation Plant Total All Other Power Generation O&M Expenses Mer Power Supply Expense Furchased Power	p321, L63 p321, L64 p321, L65 p321, L66 p321, L69 p321, L70 p321, L71 p321, L72	4,503,876 17,379,927 746,689 1,870,755 	101 101 101 101 101 101 101 101 101 101	-				4,503,87 17,379,92 746,68 1,870,75 - 24,501,24 1,264,84 25,766,09
2 Other Section 1 Section	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses Rents Total Maintenance - Maintenance Maintenance Supervision & Eng Maintenance of Structures Maintenance of Generating & Electric Plant Maintenance of Misc Other Power Generation Plant Total Maintenance of Misc Other Power Generation Plant Total Maintenance of Misc Other Power Generation Plant Total Total All Other Power Generation O&M Expenses Der Power Supply Expense Purchased Power S CADA	p321, L63 p321, L64 p321, L65 p321, L66 p321, L69 p321, L70 p321, L71 p321, L72	4,503,876 17,379,927 746,689 1,870,75 24,501,247 - 1,264,848 - 1,264,848	101 101 101 101 101 101 101 101 101 101		- - - - - - - - - - - - - - - - - - -			4,503,87 17,379,92 746,68 1,870,75 - 24,501,24 - 1,264,84 25,766,09
2	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses Rents Total Maintenance Supervision & Eng Maintenance of Structures Maintenance of Structures Maintenance of Misc Other Power Generation Plant Total Total All Other Power Generation O&M Expenses Maintenance of Misc Other Power Generation Plant Total Total All Other Power Generation O&M Expenses Der Power Supply Expense Purchased Power SCADA Load Control	p321, L63 p321, L64 p321, L65 p321, L66 p321, L69 p321, L70 p321, L71 p321, L72	4,503,876 17,379,927 746,689 1,870,755 24,501,247 - 1,264,848 - 1,264,848 25,766,095	101 101 101 101 101 101 101 101 101 101	- - - - - 10,370	-	-		4,503,87 17,379,92 746,68 1,870,75 24,501,24 1,264,84 1,264,84 25,766,09
2 Other Section 1 Section	ner Power Generation - Operation Operation Supervision & Eng Fuel Generation Expense Misc Other Power Generation Expenses Rents Total Maintenance Supervision & Eng Maintenance of Structures Maintenance of Structures Maintenance of Misc Other Power Generation Plant Total Total All Other Power Generation O&M Expenses Maintenance of Misc Other Power Generation Plant Total Total All Other Power Generation O&M Expenses Der Power Supply Expense Purchased Power SCADA Load Control	p321, L63 p321, L64 p321, L65 p321, L66 p321, L69 p321, L70 p321, L71 p321, L72	4,503,876 17,379,927 746,689 1,870,755 	101 101 101 101 101 101 101 101 101 101				-	25,133,33 4,503,87(17,379,92' 746,68' 1,870,75' 24,501,24' - 1,264,84' 25,766,09! 152,714,33: 501,22' 978,13: 154,193,68'

Note: Data from FERC Form 1 and company's books and record: a b c d e f g

			Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
51	T								
52 53	Transmision Expenses - Operation 560 Operation Supervision & Eng	p321, L83	189,923	102	3,606	1,202	10,818		174,296
54	560 SFA Operation Supervision & Eng SFA	p321, L03	109,925	102	3,000	1,202	10,616	-	174,296
55	561.1 Load Dispatch - Reliability	p321, L85	_	101	_	_	_	_	_
56	561.1 SFA Load Dispatch - Reliability SFA	p321, t03	_	100	_	_	_	_	_
57	561.2 Load Dispatch - Monitor/Operate Trans System	p321, L86	135,697	102	2,577	859	7,730	-	124,532
58	561.2 SFA Load Dispatch - Monitor/Operate Trans System SFA	p===, ===	79,439	100	_,	-	79,439	_	,
59	561.3 Load Dispatch - Trans Service & Scheduling	p321, L87	_	101	-	-	-	-	-
60	561.3 SFA Load Dispatch - Trans Service & Scheduling SFA	•	-	100	-	-	-	-	-
61	561.4 Scheduling, System Control, & Dispatch Services	p321, L88	-	101	-	-	-	-	-
62	561.4 SFA Scheduling, System Control, & Dispatch Services SFA		-	100	-	-	-	-	-
63	561.5 Reliability, Planning, & Standards Development	p321, L89	-	101	-	-	-	-	-
64	561.5 SFA Reliability, Planning, & Standards Development SFA		-	100	-	-	-	-	-
65	561.6 Transmission Service Studies	p321, L90	-	101	-	-	-	-	-
66	561.6 SFA Transmission Service Studies SFA		-	100	-	-	-	-	-
67	561.7 Generation Interconnection Studies	p321, L91	-	101	-	-	-	-	-
68	561.7 SFA Generation Interconnection Studies SFA		-	100	-	-	-	-	-
69	561.8 Reliability, Planning, & Standards Development Services	p321, L92	-	101	-	-	-	-	-
70	561.8 SFA Reliability, Planning, & Standards Development Services SFA		-	100	-	-	-	-	-
71	562 Station Expense	p321, L93	-	101	-	-	-	-	-
72	562 SFA Station Expense SFA		1,866	100	-	-	1,866	-	-
73	563 Overhead Lines Expenses	p321, L94	-	101	-	-	-	-	-
74	563 SFA Overhead Lines Expenses SFA		1,743	100	-	-	-	-	1,743
75	564 Underground Lines Expenses	p321, L95	-	101	-	-	-	-	-
76	564 SFA Underground Lines Expenses SFA		-	100	-	-	-	-	-
77	565 Transmission by Others	p321, L96	52,156,361	101	-	-	-	-	52,156,361
78	565 SFA Transmission by Others SFA		-	100	-	-	-	-	-
79	566 Misc Trans Expenses	p321, L97	208,027	101	-	-	-	-	208,027
80	566 SFA Misc Trans Expenses SFA		-	101	-	-	-	-	-
81	567 Rents	p321, L98	-	101	-	-	-	-	-
82	567 SFA Rents SFA			101	-	-	-	-	-
83 84	Total		52,773,056		6,183	2,061	99,853	-	52,664,959
85	Transmission Expenses - Maintenance								
86	568 Maintenance Supervision & Eng	p321, L101	-	101	-	-	-	-	-
87	568 SFA Maintenance Supervision & Eng SFA		-	100	-	-	-	-	-
88	569 Maintenance of Structures	p321, L102	-	101	-	-	-	-	-
89	569 SFA Maintenance of Structures SFA		-	100	-	-	-	-	-
90	569.1 Maintenance of Computer Hardware	p321, L103	-	101	-	-	-	-	-
91	569.1 SFA Maintenance of Computer Hardware SFA		-	100	-	-	-	-	-
92	569.2 Maintenance of Computer Software	p321, L104	-	101	-	-	-	-	-
93	569.2 SFA Maintenance of Computer Software SFA		-	100	-	-	-	-	-
94	569.3 Maintenance of Communication Equipment	p321, L105	-	101	-	-	-	-	-
95	569.3 SFA Maintenance of Communication Equipment SFA		-	100	-	-	-	-	-
96	569.4 Maintenance of Misc Regional Trans Plant	p321, L106	-	101	-	-	-	-	-
97	569.4 SFA Maintenance of Misc Regional Trans Plant SFA		-	100	-	-	-	-	-
98	570 Maintenance Station Equipment	p321, L107	-	101	-	-	-	-	-
99	570 SFA Maintenance Station Equipment SFA		169,246	100	-	-	39,923	-	129,323
100		p321, L108	-	101	-	-	-	-	-
	571 SFA Maintenance OH Lines SFA		101,793	100	6,335	-	48,414	-	47,044
	572 Maintenance of Underground Lines	p321, L109	-	101	-	-	-	-	-
	572 SFA Maintenance of Underground Lines SFA		-	100	-	-	-	-	-
104		p321, L110	-	101	-	-	-	-	-
105				100	-	-	-	-	-
106 107			271,039		6,335	-	88,337	-	176,367
108	Total Transmission O&M Expenses		53,044,095		12,518	2,061	188,190		52,841,326

Note: Data from FERC Form 1 and company's books and records BIG COUNTRY GREENBELT SOUTH PLAINS New SFA OTHER SFA Total Form 1 Total AF SFA Total SFA Total SFA Total 111 Regional Market Expenses - Operation p322, L115 682,615 112 575.1 Operation Supervision & Eng 682,615 101 113 575.2 Load Dispatch - Reliability p322, L116 101 114 575.3 Load Dispatch - Monitor/Operate Trans System p322, L117 101 115 575.4 Load Dispatch - Trans Service & Scheduling p322, L118 101 116 575.5 Scheduling, System Control, & Dispatch Services p322, L119 101 117 575.6 Reliability, Planning, & Standards Development p322, L120 101 118 575.7 Transmission Service Studies p322, L121 101 119 575 8 Generation Interconnection Studies p322, L122 101 120 682,615 682,615 121 122 Regional Market Expenses - Maintenance p322, L115 123 576.1 Operation Supervision & Eng 101 124 576.2 Load Dispatch - Reliability p322, L116 101 125 576.3 Load Dispatch - Monitor/Operate Trans System p322, L117 101 Load Dispatch - Trans Service & Scheduling p322, L118 101 127 576.5 Scheduling, System Control, & Dispatch Services p322, L119 101 128 129 130 Total Regional Market O&M Expenses 682,615 682,615 132 Distribution Expenses - Operation 133 580 Operations Supervision & Eng p322, L134 101 134 580 SFA Operations Supervision & Eng SFA 100 135 581 Load Dispatching p322, L135 136 581 SFA Load Dispatching SFA 100 137 582 Station Expenses p322, L136 101 138 582 SFA Station Expenses SFA 263,013 100 51,444 12,409 97,565 101,595 139 583 Overhead Line Expenses p322, L137 101 140 583 SFA Overhead Line Expenses SFA 100 141 584 Underground Line Expenses p322, L138 101 142 584 SFA Underground Line Expenses SFA 100 p322, L139 143 585 Street Lighting & Signal System Expenses 101 144 586 Meter Expense p322, L140 38,294 101 38,294 Customer Installations Expenses p322, L141 145 587 101 146 588 Misc Expenses p322, L142 101 147 589 Rents p322, L143 101 148 301,307 51,444 12,409 97,565 139,889 149 150 Distribution Expenses - Maintenance p322, L146 Maintenance Supervision & Eng 101 152 590 SFA Maintenance Supervision & Eng SFA 100 153 591 Maintenance of Structures p322, L147 101 154 591 SFA Maintenance of Structures SFA 100 155 592 Maintenance of Station Equipment p322, L148 101 2,023,982 100 2,022,172 156 592 SFA Maintenance of Station Equipment SFA 1,810 157 593 Maintenance of Overhead Lines p322, L149 101 158 593 SFA Maintenance of Overhead Lines SFA 100 159 594 Maintenance of Underground Lines p322, L150 101 160 594 SFA Maintenance of Underground Lines SFA 100 161 595 Maintenance of Line Transformers p322, L151 101 162 595 SFA Maintenance of Line Transformers SFA 100 163 596 Maintenance of Street Lighting & Signal Systems p322, L152 101 164 597 Maintenance of Meters p322, L153 101 165 598 Maintenance of Misc Dist Plant p322, L154 166 Total 2,023,982 1,810 2,022,172 167 168 Total Distribution O&M Expenses 2,325,289 53,254 12,409 2,119,737 139,889

170 Customer Accounts Expenses

Note: I	Data from FERC Form 1 and company's books and records		a	b	С	d	e	f	g
			Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
171 901	Supervision	p322, L159	83,180	101	-	-	-	-	83,180
172 902	Meter Reading Expenses	p322, L160	281,143	101	-	-	-	-	281,143
173 903	Customer Records & Collection Expenses	p322, L161	240,795	101	-	-	-	-	240,795
L74 904	Uncollectible Accounts	p322, L162	-	101	-	-	-	-	-
175 905	Misc Customer Accounts Expenses	p322, L163		101		-	-	-	-
L76	Total		605,118		-	-	-	-	605,118
L77									
	ner Service & Informational Expenses			404					
179 907	Supervision	p323, L167	-	101	-	-	-	-	-
L80 908 L81 909	Meter Reading Expenses Customer Records & Collection Expenses	p323, L168	-	101 101	-	-	-	-	-
181 909 182 910	·	p323, L169	-		-		-	-	-
	Uncollectible Accounts	p323, L170		101		-	-		
L83 L84	Total		-		-	-	-	-	-
L85 Sales E	xpenses								
186 911	Supervision	p323, L174	-	101	-	-	-	-	-
187 912	Demonstrating & Selling	p323, L175	-	101	-	-	-	-	-
188 913	Advertising Expenses	p323, L176	-	101	-	-	-	-	-
189 916	Misc Sales Expenses	p323, L177		101	-	-	-	-	-
190	Total		-		-	-	-	-	-
191 192 Admini	intention & Comment Street, On continu								
192 <u>Admini</u> 193 920	strative & General Expenses - Operation Admin & Gen Salaries	p323, L181	8,936,263	101					8,936,263
193 920	Office Supplies	p323, L182	3,074,656	101	-	-	-	-	3,074,656
195 922	Credits for transfer	p323, L182	(141,718)	101			_		(141,718
196 923	Outside Services	p323, L183	6,635,891	101		-	_		6,635,891
197 924	Property Insurance	p323, L185 - L42	2,086,260	101		_	_		2,086,260
198 924 SF/		p525, 2105 212	235,747	100	13,365	30,667	114,794	_	76,921
199 925	Injuries & Damages	p323, L186	1,474	101	,	-		_	1,474
200 926	Employee Pensions & Benefits	p323, L187	4,658,431	101	_	_	-	_	4,658,431
201 927	Franchise Requirements	p323, L188	-	101	-	-	-	-	-
202 928	Regulatory Commission Expenses	p323, L189	-	101	-	-	-	-	-
203 929	Less Duplicate Charges	p323, L190	-	101	-	-	-	-	-
204 930.1	General Advertising	p323, L191	364,749	101	-	-	-	-	364,749
205 930.2	Miscellaneous General	p323, L192	1,225,171	101	-	-	-	-	1,225,171
206 931	Rents	p323, L193	593,795	101		-	-	-	593,795
207	Total		27,670,719		13,365	30,667	114,794	-	27,511,893
208									
	strative & General Expenses - Maintenance	p323, L196	5,290	101					5,290
210 3	Total	p323, L190	5,290	101					5,290
212	Total		3,230						3,230
	dministrative & General O&M Expenses before Allocation		27,676,009		13,365	30,667	114,794	-	27,517,183
215	A&G Transmission & SFA Allocation	company books	3,038,752	102	57,698	19,233	173,093	_	2,788,728
216	Remaining A&G Less Allocations	,	24,401,510	101	-			-	24,401,510
217	-								
218 Total A 219	dministrative & General O&M Expenses		27,676,009		71,063	49,899	287,887	-	27,267,160
	lectric Operations & Maint Expense		293,473,377		147,205	67,826	2,626,925		290,631,422
221	aparation & maint expense		233, 3,377		1.7,203	0.,020	2,020,323		230,031,422

Note: Data from FERC Form 1 and company's books and records BIG COUNTRY GREENBELT SOUTH PLAINS New SFA OTHER SFA Total SFA Total Form 1 Total AF SFA Total SFA Total 222 Depreciation 223 Intangible Plant p336, L1 101 10,544,278 224 Steam Production Plant p336, L2 10,544,278 101 225 Other Production Plant p336, L6 13,978,980 101 13,978,980 226 Transmission Plant p336, L7 18,497 101 18,497 227 Transmission Plant SFA 1,164,709 100 129,278 652,807 272,150 110,474 293,907 228 SCADA GSEC 320,257 102 6,081 2,027 18,242 229 Distribution Plant 9,747 101 9,747 p336, L8 230 Distribution Plant SFA 1,497,540 100 98,494 44,731 758,791 595,524 231 Regional Transmission & Market Operation p336, L9 101 232 General Plant p336, L10 1,084,538 101 1,084,538 233 General Plant Trans & SEA Allocation 144.423 106 322 107 967 143,027 company books 234 **Amortization Regulatory Debits** p232, L1 100 235 Amortization Regulatory Credits p232, L1 100 236 28,762,969 234,175 699,672 1,050,150 26,778,971 237 238 Taxes Other Than Income Taxes 239 SFA Taxes company books 451,241 100 112,689 5,718 110,933 221,901 240 Common Taxes 12,075 106 27 81 11,958 company books 9 241 445 64,453 Transmission Taxes company books 70,231 102 1,334 4,001 242 Other Taxes 4.399.039 4,399,039 company books 101 243 Total p114, L14 4,932,586 114,049 6,171 115,014 4,697,351 244 322,107,744 245 Total Utility Operating Expenses 327,168,932 495,429 3,792,090 246 247 Interest Expense 248 2,975,028 100 317,507 929,542 693,438 1,034,541 SFA Interest company books 249 Common Interest 106 company books 250 Transmission Interest company books 101 251 Other Interest company books 23,100,086 23,100,086 252 Total 26,075,114 317,507 929,542 693,438 24,134,627 253 254 Margin 255 SFA Margin 1,778,129 31,067 1,156,450 590,612 256 257 2,859,661 346,242,371 Total Revenue Requirement 355,022,175 844,003 5,076,140 258 Total Revenue Requirement less Margin 353,244,046 812,936 1,703,212 4,485,528 346,242,371 259 Operating Expenses w/o A&G 265,797,368 2,339,037 263,364,262 76,142 17,927 260 Operating Expenses w/o A&G Ratio 261 52,841,326 262 Transmission O&M Expenses 53,044,095 12,518 2,061 188,190 263 Less 560 (189,923) (3,606)(1,202)(10,818)(174,296) 264 Transmission O&M Expenses w/o 560 52,854,172 8,912 859 177,372 52,667,030 265 Transmission O&M Expenses w/o 560 Ratio 100.00% 104 0.02% 0.00% 0.34% 0.00% 99.65% (52,156,361) 266 Less 565 (52,156,361) 267 Transmission O&M Expenses w/o 560 and 565 697,811 8,912 859 177,372 510,669 268 Transmission O&M Expenses w/o 560 and 565 Ratio 100.00% 105 1.28% 0.12% 25.42% 0.00% 73.18% 269 270 271 **Debt Service** 272 Principal 66,723 926,144 849.889 273 Interest 317,507 929,542 693,438 274 Total 384,230 1,855,686 1,543,328 275 DSC 1.5 1.5 1.5 1.5 276 576,346 2,783,530 Cash Refore DS 2,314,992 277 Less: Depreciation (227,772)(697,538) (1,030,941)

(317,507)

31,067

(929,542)

1,156,450

(693,438)

590,612

Note: Reference FERC Form 1 page 450.1 Footnote Data Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Less: Interest

Margin

278

279

Note: Data fro	om FERC Form 1 and company's books and records	h	i	j	k	1	m	n	0	p	q	r	S	t
			BIG CC	UNTRY	GREE	NBELT	SOUTH F	PLAINS	New	/ SFA	OTHER			
		AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total
1 Steam Power	Generation - Operation		3	4	5	6	7	8	9	10	11			
	eration Supervision & Eng	206	· .		-	-		-	٠.		3,727,150	_	-	3,727,150
3 501 Fue		206	_	-	_	-	_	-	_	_	13,387,075	_	-	13,387,075
	eam Expenses	206	_	-	_	-	_	-	_	_	120,274	_	-	120,274
	eam from Other Sources	206	_	-	_	-	_	-	_	_		_	-	,
	ss Steam Transferred-Cr	206	_	-	_	-	_	-	_	_	-	_	-	_
	ectric Expenses	206			_	_	_	_			237,262	_	_	237,262
	sc Steam Power Expenses	206	_	_	_	_	_	_	_	_	1,811,344	_	_	1,811,344
9 507 Rer	•	206			_	_	_	_		_	-	_	_	1,011,544
	owances	206			_	_	_	_				_	_	_
11 Tot											19,283,105			19,283,105
	Ldi		-	-	-	-	-	-	-	-	19,205,105	-	-	19,265,105
12 13 Steam Power	Generation - Maintenance													
	aintenance Supervision & Eng	206	_	_	_	_	_	_	_	_	9,852,425	_	_	9,852,425
	aintenance of Structures	206	_	_	_	_	_	_	_	_	-	_	_	-
	sintenance of Boiler Plant	206			_	_	_	_				_	_	_
	sintenance of Electric Plant	206												
	sintenance of Misc Steam Plant		-	-	-	-	-	-	-	-	-	-	-	-
		206 _									9,852,425			9,852,425
19 Tot 20	Lai		-	-	-	-	-	-	-	-	9,852,425	-	-	9,852,425
	ower Generation O&M Expenses				_	_	_	_			29,135,530	_	_	29,135,530
22	ower deficiation own expenses	_		-		-			-		29,133,330			29,133,330
23														
	Generation - Operation													
	eration Supervision & Eng	206									4,503,876			4,503,876
26 547 Fue		206	-	-	-	_	-	_	_	_	17,379,927	_	-	17,379,927
			-	-	-	-	-	-	-	-		-	-	
	neration Expense	206	-	-	-	-	-	-	-		746,689	-	-	746,689
	sc Other Power Generation Expenses	206	-	-	-	-	-	-	-	-	1,870,755	-	-	1,870,755
29 550 Rer		206 _	-	-	-	-	-	-				-	-	
30 Tot	tal		-	-	-	-	-	-	-	-	24,501,247	-	-	24,501,247
31														
32	Consenting Maintenance													
	Generation - Maintenance													
	sintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-	-
	sintenance of Structures	206	-	-	-	-	-	-	-	-		-	-	
	sintenance of Generating & Electric Plant	206	-	-	-	-	-	-	-	-	1,264,848	-	-	1,264,848
	intenance of Misc Other Power Generation Plant	206	-	-	-	-	-	-	-	-	<u> </u>	-	-	-
38 Tot	tal		-	-	-	-	-	-	-	-	1,264,848	-	-	1,264,848
39														
40														
41 Total Other Po	ower Generation O&M Expenses	_	-	-	-	-	-	-	-	-	25,766,095	-	-	25,766,095
42		_												
43														
44 Other Power S	Supply Expense													
	rchased Power	206	-	-	-	-	-	-	-	-	152,714,332	-	-	152,714,332
	ADA	208	131	66	22	-	1,772	-	-	-	544,171	1,925	66	546,162
	ad Control	206	-	-	-	-	-	-	-	-	-	-	-	-
	her Expense (Letter of Credit)	206	-	-		_					978,132	_	-	978,132
	tal		131	66	22	_	1,772				154,236,635	1,925	66	154,238,626

	Note: Da	ata from FERC Form 1 and company's books and records	h	i	j	k	I	m	n	0	p	q	r	S	t
				BIG COL		GREENE		SOUTH P			v SFA	OTHER	con	FROOT	T. 1. 1
			AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total
51															
52		ion Expenses - Operation	_												
53		Operation Supervision & Eng	204	2,404	1,202	1,202	-	10,818	-	-	-	174,296	14,425	1,202	189,923
54		Operation Supervision & Eng SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
55		Load Dispatch - Reliability	206	-	-	-		-	-	-	-	-	-	-	-
56 57		A Load Dispatch - Reliability SFA Load Dispatch - Monitor/Operate Trans System	202 204	1,718	- 859	- 859	-	- 7,730	-		-	124,532	10,306	- 859	135,697
58		A Load Dispatch - Monitor/Operate Trans System SFA	204	1,/10	- 039	- 039		79,439	-	-	-	124,552	79,439	-	79,439
59		Load Dispatch - Trans Service & Scheduling	206		-			-				-	-	-	-
60		A Load Dispatch - Trans Service & Scheduling SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
61	561.4	Scheduling, System Control, & Dispatch Services	206	-	-	-	-	-	-	-	-	-	-	-	-
62	561.4 SF/	A Scheduling, System Control, & Dispatch Services SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
	561.5	Reliability, Planning, & Standards Development	206	-	-	-	-	-	-	-	-	-	-	-	-
		A Reliability, Planning, & Standards Development SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
65		Transmission Service Studies	206	-	-	-	-	-	-	-	-	-	-	-	-
		A Transmission Service Studies SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
67		Generation Interconnection Studies A Generation Interconnection Studies SFA	206 202	-	-	-	-	-	-	-	-	-	-	-	-
68 69		Reliability, Planning, & Standards Development Services	202		-			-				-	-	-	-
70		A Reliability, Planning, & Standards Development Services SFA	202	_	-	_	_	-	_	_	_	-	_	-	-
	562	Station Expense	206	-	-	-	-	-	-	-	-	-	-	-	-
	562 SFA	Station Expense SFA	202	-	-	-	-	1,866	-	-	-	-	1,866	-	1,866
73		Overhead Lines Expenses	206	-	-	-	-	-	-	-	-	-		-	-
74	563 SFA	Overhead Lines Expenses SFA	202	-	-	-	-	-	-	-	-	1,743	-	-	1,743
75		Underground Lines Expenses	206	-	-	-	-	-	-	-	-	-	-	-	-
76		Underground Lines Expenses SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
	565	Transmission by Others	206	-	-	-	-	-	-	-	-	52,156,361	-	-	52,156,361
	565 SFA	Transmission by Others SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
79	566 566 SFA	Misc Trans Expenses Misc Trans Expenses SFA	206 202	-	-	-	-	-	-	-	-	208,027	-	-	208,027
81		Rents	202		-			-				-	-	-	-
82		Rents SFA	202	-	-	_	-	_	-	-	-	-		-	-
83	307 3171	Total		4,122	2,061	2,061	-	99,853	-	-	-	52,664,959	106,036	2,061	52,773,056
84				,	,	,		,				, , , , , , , , , , , , , , , , , , , ,	,	,	, ,,,,,,,
85	Transmis	sion Expenses - Maintenance	_												
86		Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-	-
87		Maintenance Supervision & Eng SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
88		Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	-	-	-
89		Maintenance of Structures SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
90		Maintenance of Computer Hardware	206 202	-	-	-	-	-	-	-	-	-	-	-	-
	569.1 56	A Maintenance of Computer Hardware SFA Maintenance of Computer Software	202	-	-	-	-	-	-	-	-	-	-	-	-
93		A Maintenance of Computer Software SFA	200	-	-	-	-	-	-	-	-	-	-	-	-
94		Maintenance of Communication Equipment	206	-	-	-	-	-	-	-	-	-	-	-	_
95		A Maintenance of Communication Equipment SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
96		Maintenance of Misc Regional Trans Plant	206	-	-	-	-	-	-	-	-	-	-	-	-
97	569.4 SF/	A Maintenance of Misc Regional Trans Plant SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
98	570	Maintenance Station Equipment	206	-	-	-	-	-	-	-	-	-	-	-	-
	570 SFA	Maintenance Station Equipment SFA	202	-	-	-	-	39,923	-	-	-	129,323	39,923	-	169,246
	571	Maintenance OH Lines	206	-	-	-	-		-	-	-			-	
	571 SFA	Maintenance OH Lines SFA	209	6,335	-	-	-	48,414	-	-	-	47,044	54,749	-	101,793
	572	Maintenance of Underground Lines	206 202	-	-	-	-	-	-	-	-	-	-	-	-
	572 SFA 573	Maintenance of Underground Lines SFA Maintenance of Misc Trans Plant	202	-	-	-	-		-	-	-	-	-	-	-
	573 SFA	Maintenance of Misc Trans Plant SFA	206	-	-	-	-	-	-	-	-	-	-	-	-
106		Total		6,335				88,337				176,367	94,672		271,039
107				-,555				20,007				5,507	3.,0.2		1,000
108															
109	Total Tra	nsmission O&M Expenses		10,457	2,061	2,061	-	188,190	-	-	-	52,841,326	200,708	2,061	53,044,095
			=									=			

	Note: Da	ta from FERC Form 1 and company's books and records	h	i	j	k	1	m	n	o	р	q	r	S	t
			AF _	BIG COL	INTRY ERCOT	GREENE SPP	BELT ERCOT	SOUTH P	LAINS ERCOT	New SPP	SFA ERCOT	OTHER	SPP	ERCOT	Total
			AF			3PP		3PP		3PP			3PP		10tai
110															
		Market Expenses - Operation	_												
	575.1	Operation Supervision & Eng	206	-	-	-	-	-	-	-	-	682,615	-	-	682,615
	575.2	Load Dispatch - Reliability	206	-	-	-	-	-	-	-	-	-	-	-	-
	575.3	Load Dispatch - Monitor/Operate Trans System	206	-	-	-	-	-	-	-	-	-	-	-	-
	575.4 575.5	Load Dispatch - Trans Service & Scheduling Scheduling, System Control, & Dispatch Services	206 206	-	-	-		-			-	-	-	-	-
	575.6	Reliability, Planning, & Standards Development	206		-	-		-				-	-	-	-
	575.7	Transmission Service Studies	206	_	_	_	_	_	_	_	_	_	_	_	_
	575.8	Generation Interconnection Studies	206	-	-	-	-	-	-	-	-	-	-	-	-
120		Total	_	-	-	-	-	-	-	-	-	682,615	-	-	682,615
121															
122	Regional	Market Expenses - Maintenance													
123	576.1	Operation Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-	-
	576.2	Load Dispatch - Reliability	206	-	-	-	-	-	-	-	-	-	-	-	-
	576.3	Load Dispatch - Monitor/Operate Trans System	206	-	-	-	-	-	-	-	-	-	-	-	-
	576.4	Load Dispatch - Trans Service & Scheduling	206 206	-	-	-	-	-	-	-	-	-	-	-	-
127	576.5	Scheduling, System Control, & Dispatch Services Total	206 _		-		-					 .			<u>-</u>
128		Total		-	-	-	-	-	-	-	-	-	-	-	-
	Total Reg	ional Market O&M Expenses		_	-	-	_	-	_	_	-	682,615	_	_	682,615
131			=												102,020
	Distributi	on Expenses - Operation													
133		Operations Supervision & Eng	203	-	-	-	-	-	-	-	-	-	-	-	-
	580 SFA	Operations Supervision & Eng SFA	203	-	-	-	-	-	-	-	-	-	-	-	-
135	581	Load Dispatching	203	-	-	-	-	-	-	-	-	-	-	-	-
	581 SFA	Load Dispatching SFA	203	-	-	-	-	-	-	-	-	-	-	-	-
	582	Station Expenses	203	-	-	-	-	-	-	-	-	-	-	-	-
	582 SFA	Station Expenses SFA	203	18,833	32,611	12,409	-	97,565	-	-	-	101,595	128,807	32,611	263,013
	583	Overhead Line Expenses	203	-	-	-	-	-	-	-	-	-	-	-	-
	583 SFA	Overhead Line Expenses SFA	203	-	-	-	-	-	-	-	-	-	-	-	-
	584 584 SFA	Underground Line Expenses Underground Line Expenses SFA	203 203	-	-	-	-	-	-	-	-	-	-	-	-
	585	Street Lighting & Signal System Expenses	203		-	-		-				-	-	-	-
	586	Meter Expense	206	_	-	-	_	-	_	_	-	38,294	_	_	38,294
	587	Customer Installations Expenses	203	-	-	-	-	-	-	-	-	-	-	-	-
146	588	Misc Expenses	203	-	-	-	-	-	-	-	-	-	-	-	-
147	589	Rents	203	-	-	-	-	-	-	-	-	-	-	-	-
148		Total	_	18,833	32,611	12,409	-	97,565	-	-	-	139,889	128,807	32,611	301,307
149															
		on Expenses - Maintenance													
	590 590 SFA	Maintenance Supervision & Eng	203 203	-	-	-	-	-	-	-	-	-	-	-	-
	590 SFA 591	Maintenance Supervision & Eng SFA Maintenance of Structures	203	-	-	-	-	-	-	-	-	-	-	-	-
	591 SFA	Maintenance of Structures SFA	203	-	-	_	-	-	-	-	-	-		-	-
	592	Maintenance of Station Equipment	203		-	_	_	-				-	-	-	-
	592 SFA	Maintenance of Station Equipment SFA	203	663	1,147	-	-	2,022,172	-	-	-	-	2,022,835	1,147	2,023,982
157	593	Maintenance of Overhead Lines	203	-	-	-	-	-	-	-	-	-	-	-	-
158	593 SFA	Maintenance of Overhead Lines SFA	203	-	-	-	-	-	-	-	-	-	-	-	-
159	594	Maintenance of Underground Lines	203	-	-	-	-	-	-	-	-	-	-	-	-
	594 SFA	Maintenance of Underground Lines SFA	203	-	-	-	-	-	-	-	-	-	-	-	-
	595	Maintenance of Line Transformers	203	-	-	-	-	-	-	-	-	-	-	-	-
	595 SFA	Maintenance of Line Transformers SFA	203	-	-	-	-	-	-	-	-	-	-	-	-
	596	Maintenance of Street Lighting & Signal Systems	203	-	-	-	-	-	-	-	-	-	-	-	-
	597	Maintenance of Meters	203	-	-	-	-	-	-	-	-	-	-	-	-
166	598	Maintenance of Misc Dist Plant Total	203	663	1,147	-		2,022,172	-			 -	2,022,835	1,147	2,023,982
167		IOLAI		003	1,147	-	-	2,022,172	-	-	-	-	2,022,035	1,14/	2,023,362
	Total Dist	ribution O&M Expenses	=	19,496	33,758	12,409	-	2,119,737	-	-	-	139,889	2,151,642	33,758	2,325,289
	Custome	Accounts Expenses	<u> </u>												

Note: D	ata from FERC Form 1 and company's books and records	h	i	j	k	1	m	n	0	р	q	r	s	t
			BIG COL	JNTRY	GREEN	BELT	SOUTH P	LAINS	New	/ SFA	OTHER			
		AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total
171 901	Supervision	206	-	-		-		-			83,180		-	83,180
172 902	Meter Reading Expenses	206	_	-	_	_	_	_	_	_	281,143	_	-	281,143
173 903	Customer Records & Collection Expenses	206	-	_	_	-	_			-	240,795	_	_	240,795
174 904	Uncollectible Accounts	206	-	-	-	-	-	-	-	-	-	-	-	-
175 905	Misc Customer Accounts Expenses	206	-	-	-	-	-	-	-	-		-	-	
176	Total	_		-	-	-	-	-	-		605,118	-	-	605,118
177														
	er Service & Informational Expenses													
179 907	Supervision	201	-	-	-	-	-	-	-	-	-	-	-	-
180 908	Meter Reading Expenses	201	-	-	-	-	-	-	-	-	-	-	-	-
181 909	Customer Records & Collection Expenses	201	-	-	-	-	-	-	-	-	-	-	-	-
182 910	Uncollectible Accounts	201	-	-	-	-	-	-	-	-	-	-	-	-
183	Total		-	-	-	-	-	-	-	-	-	-	-	-
184														
185 Sales Ex														
186 911	Supervision	201	-	-	-	-	-	-	-	-	-	-	-	-
187 912	Demonstrating & Selling	201	-	-	-	-	-	-	-	-	-	-	-	-
188 913	Advertising Expenses	201	-	-	-	-	-	-	-	-	-	-	-	-
189 916	Misc Sales Expenses	201 _	•	-	-	-	-	•	•	•		-	-	
190 191	Total		-	-	-	-	-	-	-		-	-	-	-
	trative & General Expenses - Operation													
193 920	Admin & Gen Salaries	206		_	_	_	_				8,936,263	_	_	8,936,263
194 921	Office Supplies	206			_	-	_			-	3,074,656			3,074,656
195 922	Credits for transfer	206		_	_	_	_	_			(141,718)	_	_	(141,718)
196 923	Outside Services	206		_	_	_	_	_			6,635,891	_	_	6,635,891
197 924	Property Insurance	206		_	_	_	_	_			2,086,260	_	_	2,086,260
198 924 SFA		205	9,630	3,735	30,667	_	114,794	_			76,921	155,091	3,735	235,747
199 925	Injuries & Damages	206	-	5,755	-	_	-	_	_	_	1,474	155,051	5,755	1,474
200 926	Employee Pensions & Benefits	206	_	_	_	_	_	_	_	_	4,658,431	_	_	4,658,431
201 927	Franchise Requirements	206	_	_	_	_	_	_	_	_	- 1,050,151	_	_	- 1,000,101
202 928	Regulatory Commission Expenses	206	_	_	_	_	_	_	_	_	_	_	_	_
203 929	Less Duplicate Charges	206	_	_	_	_	_	_	_	_	_	_	_	_
204 930.1	General Advertising	206	_	-	_	_	_	_	_	_	364.749	_	-	364,749
205 930.2	Miscellaneous General	206	_	-	_	_	_	_	_	_	1,225,171	_	-	1,225,171
206 931	Rents	206	-	_	_	-	_			-	593,795	_	_	593,795
207	Total		9,630	3,735	30,667	-	114,794	-	-	-	27,511,893	155,091	3,735	27,670,719
208			-,	-,	,		,,						-,	,,-,-,-
	trative & General Expenses - Maintenance													
210 93	35 Maintenance of General Plant	206	-	-	-	-	-	-	-	-	5,290	-	-	5,290
211	Total	_	-	-	-	-	-	-	-	-	5,290	-	-	5,290
212														
213 Total Ad	ministrative & General O&M Expenses before Allocation		9,630	3,735	30,667	-	114,794	-	-	-	27,517,183	155,091	3,735	27,676,009
214														
215	A&G Transmission & SFA Allocation	204	38,465	19,233	19,233	-	173,093	-	-	-	2,788,728	230,791	19,233	3,038,752
216	Remaining A&G Less Allocations	206	-	-	-	-	-	-	-	-	24,401,510	-	-	24,401,510
217														
	ministrative & General O&M Expenses	_	48,096	22,967	49,899	-	287,887	-	-		27,267,160	385,882	22,967	27,676,009
219		_												
	ectric Operations & Maint Expense	=	78,179	58,852	64,391	-	2,597,587	-	-	-	290,674,368	2,740,157	58,852	293,473,377
221		_												

	Note: Data from FERC Form 1 and company's books and records	h	i	j	k	I	m	n	0	р	q	r	S	t
			BIG COL	JNTRY	GREENB	ELT	SOUTH PI	LAINS	New S	SFA .	OTHER			
		AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total
222	2 Depreciation													
223		206	-	-	-	-	_	-	-	-	-	-	-	-
224	4 Steam Production Plant	206	-	-	-	-	-	-	-	-	10,544,278	-	-	10,544,278
225	5 Other Production Plant	206	-	-	-	-	-	-	-	-	13,978,980	-	-	13,978,980
226		208	-	-	-	-	-	-	-	-	18,497	-	-	18,497
227		202	128,356	922	652,807	-	272,150	-	-	-	110,474	1,053,313	922	1,164,709
228		208	77	38	13	-	1,039	-	-	-	319,090	1,129	38	320,257
229		206	-	-	-	-	-	-	-	-	9,747	-		9,747
230 231		203 206	36,058	62,436	44,731	-	758,791	-	-	-	595,524	839,580	62,436	1,497,540
231		206	-	-	-	-	-			-	1,084,538	-	-	1,084,538
233		204	215	107	107	_	967	_	_	_	143,027	1,289	107	144,423
234		20.	213	10,	107		30,				115,027	2,203	107	211,123
235														
236		_	164,705	63,505	697,658	-	1,032,947	-	-	-	26,804,154	1,895,310	63,505	28,762,969
237	7													
238														
239		205	81,199	31,490	5,718	-	110,933	-	-	-	221,901	197,850	31,490	451,241
240		204	18	9	9	-	81	-	-	-	11,958	108	9	12,075
241		208	17	8	3		228	-	-	-	69,975	248	8	70,231
242		206		- 24 507					-	-	4,399,039	- 400 200	- 24 507	4,399,039
243 244			81,234	31,507	5,730	-	111,242	-	-	-	4,702,873	198,206	31,507	4,932,586
	5 Total Utility Operating Expenses	=	324,119	153,864	767,779	-	3,741,775				322,181,396	4,833,673	153,864	327,168,932
245			324,119	133,004	707,779	-	3,741,773	-			322,101,390	4,033,073	133,004	327,100,932
247														
248		205	228,783	88,724	929,542	-	693,438	-	-	-	1,034,541	1,851,764	88,724	2,975,028
249		201	-	-		-	-	-	-	-	-	-	,	-
250	0 Transmission Interest	208	-	-	-	-	-	-	-	-	-	-	-	-
251	1 Other Interest	206	-	-	-	-	-	-	-	-	23,100,086	-	-	23,100,086
252		_	228,783	88,724	929,542	-	693,438	-	-	-	24,134,627	1,851,764	88,724	26,075,114
253														
	4 Margin		22.205	0.004	4.456.450		500 643					4 700 447	0.504	4 770 400
255 256		205	22,385	8,681	1,156,450	-	590,612	-	-	-	-	1,769,447	8,681	1,778,129
257		-	575,287	251,269	2,853,771	-	5,025,826				346,316,023	8,454,884	251,269	355,022,175
258	•		552,902	242,588	1,697,321	-	4,435,214	-		-	346,316,023	6,685,436	242,588	353,244,046
259			30,084	35,885	14,492	_	2,309,699	_	_	_	263,407,209	2,354,275	35,885	265,797,368
260			0.01%	0.01%	0.01%	0.00%	0.87%	0.00%	0.00%	0.00%		2,55 1,275	33,003	203,737,300
261														
262	2 Transmission O&M Expenses													
263	3 Less 560													
264														
265														
266														
267 268														
268	• •													
270														
271														
272														
273														
274														
275	5 DSC													
276	6 Cash Before DS													
277														
278														
279	9 Margin													

Note: Reference FERC Form 1 page 450.1 Footnote Data Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Note: D	Data from FERC Form 1 and company's books and records	u	v	w	x	У	Z	aa	ab	ac	ad	ae	af	ag
				DUNTRY		ENBELT		H PLAINS		w SFA	OTHER			
		AF	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total						
. Steam P	Power Generation - Operation		3	4	5	6	7	8	9	10	11			
500	Operation Supervision & Eng	302	-	-	-	-	-	-	-	-	3,727,150	-	-	3,727,150
501	Fuel	302	-	-	-	-	-	-	-	-	13,387,075	-	-	13,387,075
502	Steam Expenses	302	-	-	-	-	-	-	-	-	120,274	-	-	120,274
503	Steam from Other Sources	302	-	-	-	-	-	-	-	-	-	-	-	-
504	Less Steam Transferred-Cr	302	-	-	-	-	-	-	-	-	-	-	-	-
505	Electric Expenses	302	-	-	-	-	-	-	-	-	237,262	-	-	237,262
506	Misc Steam Power Expenses	302	-	-	-	-	-	-	-	-	1,811,344	-	-	1,811,344
507	Rents	302	-	-	-	-	-	-	-	-	-	-	-	-
509	Allowances	302	-	-	-	-	-	-	-	-	-	-	-	-
1	Total		-	-	-	-	-	-	-	-	19,283,105	-	-	19,283,105
2														
3 Steam P	Power Generation - Maintenance													
4 510	Maintenance Supervision & Eng	302	-	-	-	-	-	-	-	-	9,852,425	-	-	9,852,425
5 511	Maintenance of Structures	302	-	-	-	-	-	-	-	-	-	-	-	-
512	Maintenance of Boiler Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
7 513	Maintenance of Electric Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
8 514	Maintenance of Misc Steam Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
9	Total		-	-	-	-	-	-	-	-	9,852,425	-	-	9,852,425
0														
1 Total St	eam Power Generation O&M Expenses		-	-	-	-	-	-	-	-	29,135,530	-	-	29,135,530
2		,												
3														
	ower Generation - Operation													
5 546	Operation Supervision & Eng	302	-	-	-	-	-	-	-	-	4,503,876	_	-	4,503,876
6 547	Fuel	302	-	_	_	-	-	_	-	-	17,379,927	_	-	17,379,927
7 548	Generation Expense	302	-	_	_	-	-	_	-	-	746,689	_	-	746,689
8 549	Misc Other Power Generation Expenses	302	_	_	_	_	_	_	_	_	1,870,755	_	_	1,870,755
9 550	Rents	302	_	_	_	_	_	_	_	_	-	_	_	
0	Total	502							-		24,501,247		-	24,501,247
1	Total										24,301,247			24,301,247
2														
	ower Generation - Maintenance													
4 551	Maintenance Supervision & Eng	302		_	_		_		_		_		_	_
5 552	Maintenance of Structures	302					_		_				_	
5 552	Maintenance of Generating & Electric Plant	302									1,264,848		_	1,264,848
7 554	Maintenance of Misc Other Power Generation Plant	302	-	-	-	-	-	-	-	-	1,204,040	-	-	1,204,646
7 334 8	Total	302									1,264,848			1,264,848
9	Total		-	-	-	-	-	-	-	-	1,204,040	-	-	1,204,646
0														
	ther Power Generation O&M Expenses									_	25,766,095			25,766,095
1 10tai Ot 2	ther Power deneration Oxivi Expenses	:									25,766,095			23,700,093
3 4 Other D	Investigation Constitution													
	lower Supply Expense										452 744 222			452 744 222
5 555	Purchased Power	302	-	-	-	-	-	-	-	-	152,714,332	-	-	152,714,332
6 <mark>556</mark>	SCADA	305	104	6	21		562	-	-	-	545,469	687		546,162
7 556	Load Control	302	-	-	-	-	-	-	-	-	-	-	-	-
8 557	Other Expense (Letter of Credit)	302	104	- 6	- 21	-	- 562	-	-	-	978,132 154,237,933	- 687	-	978,132 154,238,626
9	Total					_		_	-	_			6	

Note: Data from FERC Form 1 and company's books and records	u	v	w	x	у	Z	aa	ab	ac	ad	ae	af	ag
		BIG CC	DUNTRY	GREE	NBELT	SOUTH	I PLAINS	Ne	w SFA	OTHER			
	AF	SPP Trans	ERCOT Trans	<u>.</u>	SPP Trans	ERCOT Trans	Total						
51													
52 Transmision Expenses - Operation													
53 560 Operation Supervision & Eng	300	2,404	1,202	1,202	-	10,818	-	-	-	174,296	14,425	1,202	189,923
54 560 SFA Operation Supervision & Eng SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
55 561.1 Load Dispatch - Reliability	300	-	-	-	-	-	-	-	-	-	-	-	-
56 561.1 SFA Load Dispatch - Reliability SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
57 561.2 Load Dispatch - Monitor/Operate Trans System	300	1,718	859	859	-	7,730	-	-	-	124,532	10,306	859	135,697
58 561.2 SFA Load Dispatch - Monitor/Operate Trans System SFA	300	-	-	-	-	79,439	-	-	-	-	79,439	-	79,439
59 561.3 Load Dispatch - Trans Service & Scheduling 60 561.3 SFA Load Dispatch - Trans Service & Scheduling SFA	300 300	-	-	-	-	-	-	-	-	-	-	-	-
 561.3 SFA Load Dispatch - Trans Service & Scheduling SFA 561.4 Scheduling, System Control, & Dispatch Services 	300	-	-	-	-	-	-	-	-	-	-	-	-
62 561.4 SFA Scheduling, System Control, & Dispatch Services SFA	300	_			_	_					_		
63 561.5 Reliability, Planning, & Standards Development	300	_				_							
64 561.5 SFA Reliability, Planning, & Standards Development SFA	300	_	-	-	_	_	_		-	-	-	_	_
65 561.6 Transmission Service Studies	300	-	-	-	_	_	_		-	-	-	_	-
66 561.6 SFA Transmission Service Studies SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
67 561.7 Generation Interconnection Studies	300	-	-	-	-	-	-	-	-	-	-	-	-
68 561.7 SFA Generation Interconnection Studies SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
69 561.8 Reliability, Planning, & Standards Development Services	300	-	-	-	-	-	-	-	-	-	-	-	-
70 561.8 SFA Reliability, Planning, & Standards Development Services SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
71 562 Station Expense	300	-	-	-	-	-	-	-	-	-	-	-	-
72 562 SFA Station Expense SFA	300	-	-	-	-	1,866	-	-	-	-	1,866	-	1,866
73 563 Overhead Lines Expenses	300	-	-	-	-	-	-	-	-	-	-	-	-
74 563 SFA Overhead Lines Expenses SFA	300	-	-	-	-	-	-	-	-	1,743	-	-	1,743
75 564 Underground Lines Expenses	300	-	-	-	-	-	-	-	-	-	-	-	-
76 564 SFA Underground Lines Expenses SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
77 565 Transmission by Others	300	-	-	-	-	-	-	-	-	52,156,361	-	-	52,156,361
78 565 SFA Transmission by Others SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
79 566 Misc Trans Expenses	300	-	-	-	-	-	-	-	-	208,027	-	-	208,027
80 566 SFA Misc Trans Expenses SFA 81 567 Rents	300 300	-	-	-	-	-	-	-	-	-	-	-	-
82 567 SFA Rents SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
83 Total	300	4,122	2,061	2,061		99,853				52,664,959	106,036	2,061	52,773,056
84		,,,,,	2,001	2,001		33,033				32,00 1,333	100,030	2,001	32,773,030
85 Transmission Expenses - Maintenance													
86 568 Maintenance Supervision & Eng	300	-	-	-	-	-	-		-	-	-	-	-
87 568 SFA Maintenance Supervision & Eng SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
88 569 Maintenance of Structures	300	-	-	-	-	-	-	-	-	-	-	-	-
89 569 SFA Maintenance of Structures SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
90 569.1 Maintenance of Computer Hardware	300	-	-	-	-	-	-	-	-	-	-	-	-
91 569.1 SFA Maintenance of Computer Hardware SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
92 569.2 Maintenance of Computer Software	300	-	-	-	-	-	-	-	-	-	-	-	-
93 569.2 SFA Maintenance of Computer Software SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
94 569.3 Maintenance of Communication Equipment	300	-	-	-	-	-	-	-	-	-	-	-	-
95 569.3 SFA Maintenance of Communication Equipment SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
96 569.4 Maintenance of Misc Regional Trans Plant 97 569.4 SFA Maintenance of Misc Regional Trans Plant SFA	300 300	-	-	-	-	-	-	-	-	-	-	-	-
98 570 Maintenance Station Equipment	300	-	-	-	-	-	-	-	-	-	-	-	-
99 570 SFA Maintenance Station Equipment SFA	300	-	-	-	-	39,923	-	-	-	129,323	39,923	-	169,246
100 571 Maintenance OH Lines	300	_	_	-	-	-	-	-	-	-	-	-	-
101 571 SFA Maintenance OH Lines SFA	300	6,335	-	-	_	48,414	-	-	-	47,044	54,749	-	101,793
102 572 Maintenance of Underground Lines	300	-	-	-	_	-,	-	-	-	-		-	- ,
103 572 SFA Maintenance of Underground Lines SFA	300		-		-		-		-	-	-	-	-
104 573 Maintenance of Misc Trans Plant	300	-	-	-	-	-	-	-	-	-	-	-	-
105 573 SFA Maintenance of Misc Trans Plant SFA	300												
106 Total		6,335	-	-	-	88,337	-	-	-	176,367	94,672	-	271,039
107													
108													
109 Total Transmission O&M Expenses		10,457	2,061	2,061	-	188,190	-	-	-	52,841,326	200,708	2,061	53,044,095

Note: Data fron	n FERC Form 1 and company's books and records	u	v	w	x	у	Z	aa	ab	ac	ad	ae	af	ag
				OUNTRY		NBELT		PLAINS		w SFA	OTHER			
		AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total
110														
	t Expenses - Operation													
	ation Supervision & Eng	302	-	-	-	-	-	-	-	-	682,615	-	-	682,615
	Dispatch - Reliability	302	-	-	-	-	-	-	-	-	-	-	-	-
	Dispatch - Monitor/Operate Trans System Dispatch - Trans Service & Scheduling	302 302	-	-	-	-	-	-	-	-	-	-	-	-
	duling, System Control, & Dispatch Services	302		-	-	-	-	-	-	-	-	-	-	-
	bility, Planning, & Standards Development	302	_	_	_	_	_	_	_	_	_	_	_	_
	smission Service Studies	302	_	_	-	_	-	-	-	_	-	_	_	-
	ration Interconnection Studies	302	-	-	-	-	-	-	-	-	-	-	-	-
120 Total			-	-	-	-	-	-	-	-	682,615	-	-	682,615
121														
	t Expenses - Maintenance													
	ation Supervision & Eng	302	-	-	-	-	-	-	-	-	-	-	-	-
	Dispatch - Reliability	302	-	-	-	-	-	-	-	-	-	-	-	-
	Dispatch - Monitor/Operate Trans System	302	-	-		-	-	-	-	-	-	-	-	-
	Dispatch - Trans Service & Scheduling	302	-	-	-	-	-	-	-	-	-	-	-	-
	duling, System Control, & Dispatch Services	302								-			-	
128 Total 129			-	-	-	-	-	-	-	-	-	-	-	-
	Market O&M Expenses		_	_	_	_	_	_	_	_	682,615	_	_	682,615
131	Market Odivi Expenses										002,013			002,013
	enses - Operation													
	ations Supervision & Eng	301	_	_	-	_	-	-	-	_	-	_	_	-
	ations Supervision & Eng SFA	301	-	-	-	-	-	-	-	-	-	-	-	-
	Dispatching	301	-	-	-	-	-	-	-	-	-	-	-	-
	Dispatching SFA	301	-	-	-	-	-	-	-	-	-	-	-	-
137 582 Statio	on Expenses	301	-	-	-	-	-	-	-	-	-	-	-	-
138 582 SFA Statio	on Expenses SFA	301	1,704	2,951	1,123	-	8,830	-	-	-	248,405	11,657	2,951	263,013
139 583 Overh	head Line Expenses	302	-	-	-	-	-	-	-	-	-	-	-	-
	head Line Expenses SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
	erground Line Expenses	302	-	-	-	-	-	-	-	-	-	-	-	-
	erground Line Expenses SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
	t Lighting & Signal System Expenses	302	-	-	-	-	-	-	-	-	-	-	-	-
	er Expense	302	-	-	-	-	-	-	-	-	38,294	-	-	38,294
	omer Installations Expenses Expenses	302 302	-	-	-	-	-	-	-	-	-	-	-	-
140 589 Rents		302		-	-	-	-	-	-	-	-	-	-	-
147 389 Refits		302	1,704	2,951	1,123		8,830				286,699	11,657	2,951	301,307
149			1,704	2,331	1,123		0,030				200,033	11,057	2,331	301,307
	enses - Maintenance													
	tenance Supervision & Eng	301	-	-	-	-	-	-	-	-	-	-	-	-
152 590 SFA Main	tenance Supervision & Eng SFA	301	-	-	-	-	-	-	-	-	-	-	-	-
	tenance of Structures	301	-	-	-	-	-	-	-	-	-	-	-	-
154 591 SFA Main	tenance of Structures SFA	301	-	-	-	-	-	-	-	-	-	-	-	-
	tenance of Station Equipment	301	-	-	-	-	-	-	-	-	-	-	-	-
	tenance of Station Equipment SFA	301	60	104	-	-	183,007	-	-	-	1,840,812	183,067	104	2,023,982
	tenance of Overhead Lines	302	-	-	-	-	-	-	-	-	-	-	-	-
	tenance of Overhead Lines SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
	tenance of Underground Lines	302	-	-	-	-	-	-	-	-	-	-	-	-
	tenance of Underground Lines SFA tenance of Line Transformers	302 302	-	-	-	-	-	-	-	-	-	-	-	-
	tenance of Line Transformers tenance of Line Transformers SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
	tenance of Line Transformers SFA tenance of Street Lighting & Signal Systems	302	-	-	-	-		-	-	-	-	-	-	-
	tenance of Meters	302	-	-		-	-	-	-	-	-	-	-	-
	tenance of Misc Dist Plant	302		_		-		_		_	-	_	_	_
166 Total		302	60	104	-	-	183,007	-	-	-	1,840,812	183,067	7 104	2,023,982
167			30	-5.			,,				,,			,,- 02
168 Total Distributio	n O&M Expenses		1,764	3,055	1,123	-	191,836	-	-	-	2,127,510	194,724	3,055	2,325,289
169														
170 Customer Accou	ints Expenses													

Note: D	ata from FERC Form 1 and company's books and records	u	v	w	х	У	Z	aa	ab	ac	ad	ae	af	ag
			BIG C	OUNTRY	GREI	ENBELT	SOUTI	H PLAINS	Ne	ew SFA	OTHER			
		AF	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total						
171 901	Supervision	302	-	-		-	-	-	-		83,180		-	83,180
172 902	Meter Reading Expenses	302	_	_	-	-	-	-	-	_	281,143	_	_	281,143
173 903	Customer Records & Collection Expenses	302	_	_	-	-	-	-	-	_	240,795	_	_	240,795
174 904	Uncollectible Accounts	302	_	_	_	_	_	-	_	-		_	-	
175 905	Misc Customer Accounts Expenses	302	_	_	_	_	_	-	-	_	_	_	_	_
176	Total			_	_	-	-	-	-	_	605,118		_	605,118
177											,			
178 Custome	er Service & Informational Expenses													
179 907	Supervision	302	-	-	-	-	-	-	-	-	-	-	-	-
180 908	Meter Reading Expenses	302	-	-	-	-	-	-	-	-	-	-	-	-
181 909	Customer Records & Collection Expenses	302	-	-	-	-	-	-	-	-	-	-	-	-
182 910	Uncollectible Accounts	302	-	-	-	-	-	-	-	-	-	-	-	-
183	Total		-	-	-	-	-	-	-	-	-	-	-	-
184														
185 Sales Ex														
186 911	Supervision	302	-	-	-	-	-	-	-	-	-	-	-	-
187 912	Demonstrating & Selling	302	-	-	-	-	-	-	-	-	-	-	-	-
188 913	Advertising Expenses	302	-	-	-	-	-	-	-	-	-	-	-	-
189 916	Misc Sales Expenses	302		-	-	-	-	-	-	-	-		-	
190	Total		-	-	-	-	-	-	-	-	-	-	-	-
191 192 Adminis	trative & General Expenses - Operation													
192 Adminis 193 920	Admin & Gen Salaries	306									8,936,263		_	8,936,263
193 920		306	-	-	-	-	-	-	-	-	3,074,656	-	-	3,074,656
194 921	Office Supplies Credits for transfer	306	-	-	-	-	-	-	-	-	(141,718)	-	-	(141,718
195 922	Outside Services	306	-	-	-	-	-	-	-	-	6,635,891	-	-	
			-	-	-	-	-	-	-	-		-	-	6,635,891
197 924	Property Insurance	306	-	-	-	-	-	-	-	-	2,086,260		-	2,086,260
198 924 SFA		305	7,664	344	28,884	-	36,413	-	-	-	162,441	72,961		235,747
199 925	Injuries & Damages	306	-	-	-	-	-	-	-	-	1,474	-	-	1,474
200 926	Employee Pensions & Benefits	306	-	-	-	-	-	-	-	-	4,658,431	-	-	4,658,431
201 927	Franchise Requirements	306	-	-	-	-	-	-	-	-	-	-	-	-
202 928	Regulatory Commission Expenses	306	-	-	-	-	-	-	-	-	-	-	-	-
203 929	Less Duplicate Charges	306	-	-	-	-	-	-	-	-		-	-	
204 930.1	General Advertising	306	-	-	-	-	-	-	-	-	364,749	-	-	364,749
205 930.2	Miscellaneous General	306	-	-	-	-	-	-	-	-	1,225,171	-	-	1,225,171
206 931	Rents	306		-		-		-	-	-	593,795		-	593,795
207 208	Total		7,664	344	28,884	-	36,413	-	-	-	27,597,414	72,961	1 344	27,670,719
	trative & General Expenses - Maintenance													
	35 Maintenance of General Plant	306	-	-	-	-	-	_	-	-	5,290	_	-	5,290
211	Total			-	-	-	-	-	-	-	5,290		-	5,290
212											•			•
213 Total Ad	ministrative & General O&M Expenses before Allocation		7,664	344	28,884	-	36,413	-	-	-	27,602,704	72,961	L 344	27,676,009
214														
215	A&G Transmission & SFA Allocation	306	30,735	1,975	18,116	-	55,652	-	-	-	2,932,274	104,503	1,975	3,038,752
216	Remaining A&G Less Allocations	306		-	-	-	-	-	-	-	24,401,510	-	-	24,401,510
217														
	ministrative & General O&M Expenses		38,400	2,319	47,000	-	92,065		-		27,496,226	177,464	1 2,319	27,676,009
219														
220 Total Ele	ectric Operations & Maint Expense		50,725	7,441	50,205		472,653	-	-		292,892,353	573,583	7,441	293,473,377

Note:	Data from FERC Form 1 and company's books and records	u	V	w	x	У	Z	aa	ab	ac	ad	ae	af	ag
		AF -	BIG CO	UNTRY ERCOT Trans	GREE SPP Trans	NBELT ERCOT Trans	SOUTH SPP Trans	PLAINS ERCOT Trans	Ne SPP Trans	w SFA ERCOT Trans	OTHER	SPP Trans	ERCOT Trans	Total
		AF												
222 Depre														
223	Intangible Plant	306	-	-	-	-	-	-	-	-	-	-	-	-
224	Steam Production Plant	306	-	-	-	-	-	-	-	-	10,544,278	-	-	10,544,278
225	Other Production Plant	306	-	-	-	-	-	-	-	-	13,978,980	-	-	13,978,980
226	Transmission Plant	306	-	-	-	-	-	-	-	-	18,497	-	-	18,497
227	Transmission Plant SFA	300	128,356	922	652,807	-	272,150	-	-	-	110,474	1,053,313		1,164,709
228	SCADA GSEC	305	61	4	12	-	330	-	-	-	319,850	403	4	320,257
229	Distribution Plant	306	-	-	-	-	-	-	-	-	9,747	-	-	9,747
230	Distribution Plant SFA	301	3,263	5,650	4,048	-	68,671	-	-	-	1,415,908	75,982	5,650	1,497,540
231	Regional Transmission & Market Operation	306	-	-	-	-	-	-	-	-	-	-	-	-
232	General Plant	306	-	-	-	-	-	-	-	-	1,084,538	-	-	1,084,538
233	General Plant Trans & SFA Allocation	306	172	11	101	-	311	-	-	-	143,828	584	11	144,423
234	Amortization Regulatory Debits													
235	Amortization Regulatory Credits	_												
236	Total		131,852	6,588	656,968	-	341,461	-	-	-	27,626,100	1,130,281	6,588	28,762,969
237														
	Other Than Income Taxes													
239	SFA Taxes	305	64,622	2,900	5,386	-	35,188	-	-	-	343,145	105,196		451,241
240	Common Taxes	300	18	9	9	-	81	-	-	-	11,958	108	9	12,075
241	Transmission Taxes	300	17	8	3	-	228	-	-	-	69,975	248	8	70,231
242	Other Taxes	300	-	-	-	-	-	-	-	-	4,399,039		-	4,399,039
243	Total		64,657	2,918	5,397	-	35,497	-	-	-	4,824,117	105,551	2,918	4,932,586
244		_												
	Jtility Operating Expenses	-	247,233	16,946	712,570	-	849,611	-	-	-	325,342,571	1,809,415	16,946	327,168,932
246														
	st Expense													
248	SFA Interest	305	182,075	8,172	875,510	-	219,961	-	-	-	1,689,310	1,277,546	8,172	2,975,028
249	Common Interest	300	-	-	-	-	-	-	-	-	-	-	-	-
250	Transmission Interest	300	-	-	-	-	-	-	-	-	-	-	-	-
251	Other Interest	300	-	-	-	-	-	-	-	-	23,100,086		-	23,100,086
252	Total		182,075	8,172	875,510	-	219,961	-	-	-	24,789,396	1,277,546	8,172	26,075,114
253														
254 Margi														
255	SFA Margin	305	17,815	800	1,089,229	-	187,344	-	-	-	482,941	1,294,388	800	1,778,129
256														
257	Total Revenue Requirement		447,123	25,918	2,677,309	-	1,256,916	-	-	-	350,614,908	4,381,349		355,022,175
258	Total Revenue Requirement less Margin		429,308	25,119	1,588,081	-	1,069,572	-	-	-	350,131,967	3,086,961		353,244,046
259	Operating Expenses w/o A&G		12,326	5,122	3,205	-	380,588	-	-	-	265,396,128	396,118	5,122	265,797,368
260	Operating Expenses w/o A&G Ratio													
261														
262	Transmission O&M Expenses													
263	Less 560													
264	Transmission O&M Expenses w/o 560													
265	Transmission O&M Expenses w/o 560 Ratio													
266	Less 565													
267	Transmission O&M Expenses w/o 560 and 565													
268	Transmission O&M Expenses w/o 560 and 565 Ratio													
269														
270														
271	Debt Service													
272	Principal													
273	Interest													
274	Total													
275	DSC													
	Cash Before DS													
276														
277	Less: Depreciation													

Note: Reference FERC Form 1 page 450.1 Footnote Data Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

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Golden Spread Electric Cooperative Summary of Allocation Factors

	а	b	С	d	e	f	g	h	i	j	k	m
1	AF	Allocation Factors		Form 1								
2		Wages 9 Calaries										
3		Wages & Salaries Production	p354, L20	1,274,017	43.89%							
5		Transmission	p354, L20 p354, L21	341,137	43.89% 11.75%							
3		Regional Marketing	p354, L21 p354, L22	682,615	23.52%							
6		Distribution	p354, L23	082,013	0.00%							
7		Cust Acct, Cust Svc, Sales	p354, L24-26	605,118	20.85%							
8		Admin & Gen	p354, L27	8,936,263	20.0370							
9		Total	p354, L27	11,839,150	100.00%							
10		1000		11,000,100	100.0070							
11			BIG COU	INTRY	GREEN	BELT	SOUTH P	LAINS	New S	FA	OTHER	TOTAL
12			SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		
13		Allocate Wages by DP										
14		Wages & Salary less A&G (by DP)	4,318	2,159	2,159	0	19,432	0	0	0	2,874,819	2,902,887
15	107	Wages & Salary Ratio	0.15%	0.07%	0.07%	0.00%	0.67%	0.00%	0.00%	0.00%	99.03%	100.00%
16												
17		SFA Investment										
18		Total SFA Trans & Dist Plant Investment	5,886,740	2,267,888	25,195,910	-	39,582,213	-	-	-	28,558,286	101,491,037
19		Total SFA Allocation to Transmission Function	4,684,904	208,892	23,731,344	-	12,555,615	-	-	-	60,310,283	101,491,037
20	305	SFA Plant to Transmission Function Ratio	79.58%	9.21%	94.19%	0.00%	31.72%	0.00%	0.00%	0.00%	211.18%	100.00%
21												
22		Trans & Dist Plant less 350, 359, 360										
23		Total Trans & Dist Plant Investment	5,907,607	2,291,014	25,228,996	-	39,722,658	-	-	-	33,171,308	106,321,583
24		Total Trans & Dist Plant Allocated to Transmission Function	4,720,452	235,245	23,764,430	-	12,771,284	-	-	-	64,830,173	106,321,583
25	306	Ratio T&D Plant to T&D Plant Allocated to Transmission Function	79.90%	10.27%	94.19%	0.00%	32.15%	0.00%	0.00%	0.00%	195.44%	100.00%
26												
27		Trans & Dist Expenses w/o A&G										
28		Total Trans & Dist Expenses	30,084	35,885	14,492	-	2,309,699	-	-	-	263,407,209	265,797,368
29		Total Trans & Dist Expenses Allocated to Transmission Function	12,326	5,122	3,205	-	380,588	-	-	-	265,396,128	265,797,368
30	307	Ratio T&D Expenses to T&D Expenses Allocated to Transmission Function	40.97%	14.27%	22.11%	0.00%	16.48%	0.00%	0.00%	0.00%	100.76%	100.00%
31												
32												

Golden Spread Electric Cooperative Summary of Allocation Factors

	a b		С	d	e	f	g	h	i	j	k	m
33	1	2	3	4	5	6	7	8	9	10		
34												
35		_	BIG COU		GREEN		SOUTH P		New S		OTHER	TOTAL
36			Total/SPP	ERCOT	Total/SPP	ERCOT	Total/SPP	ERCOT	Total/SPP	ERCOT		
37	100 Direct to SFA											0.00%
38	101 Direct - Other		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
39	102 Delivery Points Member		1.90%		0.63%		5.70%		0.00%		91.77%	100.00%
40	103 Delivery Points Region		1.27%	0.63%	0.63%	0.00%	5.70%	0.00%	0.00%	0.00%	91.77%	100.00%
41	104 Transmission O&M w/Acct 565		0.02%		0.00%		0.34%		0.00%		99.65%	100.00%
42	105 Transmission O&M w/o Acct 565		1.28%		0.12%		25.42%		0.00%		73.18%	100.00%
43	106 Wage & Salary Member		0.22%		0.07%		0.67%		0.00%		99.03%	100.00%
44	107 Wage & Salary Region		0.15%	0.07%	0.07%	0.00%	0.67%	0.00%	0.00%	0.00%	99.03%	100.00%
45	108 Transmission Other		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
46	109 Total Plant Investment		0.74%	0.29%	3.14%	0.00%	4.98%	0.00%	0.00%	0.00%	90.85%	100.00%
47												
48	200											
49	201 Trans Plant Investment w/o Step-Up		99.15%	0.85%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
50	202 Trans Plant Investment w/o Step-Up, 350 & 359		99.29%	0.71%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
51	203 Dist Plant Investment w/o 360		36.61%	63.39%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
52	204 Delivery Points Region		66.67%	33.33%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
53	205 Trans & Dist Plant Investment w/o 350, 359, 360		72.06%	27.94%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
54	206 Direct to Non-Transmission		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
55	207											
56	208 Delivery Points Region		1.27%	0.63%	0.63%	0.00%	5.70%	0.00%	0.00%	0.00%	100.00%	
57	209 Trans Plant Investment - Accts 355 & 356		100.00%	0.00%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
58	210 Dist Plant Investment - Acct 362		36.62%	63.38%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
59	211											
60	212											
61	213 Trans Plant Investment to Transmission Function		99.29%	0.71%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
62	214 Trans Plant Investment - Accts 355 & 356 to Transmission Function		100.00%	0.00%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
63	215 Dist Plant Investment to Transmission Function		36.62%	63.38%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
64	216 Dist Plant Investment - Acct 362 to Transmission Function		36.62%	63.38%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
65	217 Trans & Dist Plant Investment to Transmission Function		95.25%	4.75%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
66												
67	300 Transmission to Transmission Function		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
68	301 Distribution to Transmission Function		9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	100.00%	
69	302 No Allocation to Transmission Function		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
70	303											
71	304 All to Non-Transmission		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
72	305 SFA Plant to Transmission Function Ratio		79.58%	9.21%	94.19%	0.00%	31.72%	0.00%	0.00%	0.00%	211.18%	
73	306 Trans & Dist Plant Allocation to Transmission Function		79.90%	10.27%	94.19%	0.00%	32.15%	0.00%	0.00%	0.00%	195.44%	
74	307 Trans & Dist Expense Allocation to Transmission Function		40.97%	14.27%	22.11%	0.00%	16.48%	0.00%	0.00%	0.00%	100.76%	

Golden Spread Electric Cooperative Summary of SPP 2015 Usage

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	Big Country	14,151	15,110	14,353	12,207	12,675	14,158	15,525	16,501	15,737	10,996	12,908	12,915	167,236
2														
3	Greenbelt	27,047	27,685	27,752	27,946	26,258	25,906	27,206	28,417	27,656	27,324	27,549	27,789	328,535
4														
	South Plains	173,091	174,338	170,819	134,528	125,907	196,471	249,939	282,056	229,125	158,571	157,404	168,614	2,220,863
6														
	New SFA	-	-	-	-	-	-	-	-	-	-	-	-	-
8														
9	Total SPP Transmission	214,290	217,134	212,924	174,681	164,840	236,534	292,670	326,975	272,518	196,890	197,860	209,318	2,716,634

Golden Spread Electric Cooperative, Inc. Long-Term Debt

Year Ended December 31, 2015

Note: Data from company's books and records

	Note. Data Holli C	onipany s books and reco	ius	
		a	b	С
		LTD	Notes Payable	
		Account 224	Account 231	<u>Total</u>
1	Big Country	4,291,769.49	460,451.18	4,752,220.67
2	Greenbelt	21,841,544.26	348,085.72	22,189,629.98
3	South Plains	20,903,980.16	1,825,403.09	22,729,383.25
4	New SFA			-
5	Other	25,873,480.03	1,885,779.38	27,759,259.41
6	Total	72,910,773.94	4,519,719.37	77,430,493.31
7				
8		Big Country	Big Country	Big Country
9	Beginning Bal	4,358,492.87	460,451.18	4,818,944.05
10	Additions		· -	-
11	Payments	66,723.38	-	66,723.38
12	Ending Bal	4,291,769.49	460,451.18	4,752,220.67
13				
14		Greenbelt	Greenbelt	Greenbelt
15	Beginning Bal	14,758,140.55	7,609,287.17	22,367,427.72
16	Additions	8,009,548.17	(7,261,201.45)	748,346.72
17	Payments	926,144.46	<u>-</u>	926,144.46
18	Ending Bal	21,841,544.26	348,085.72	22,189,629.98
19				
20		South Plains	South Plains	South Plains
21	Beginning Bal	20,205,957.01	112,749.60	20,318,706.61
22	Additions	1,547,912.52	1,712,653.49	3,260,566.01
23	Payments	849,889.37	-	849,889.37
24	Ending Bal	20,903,980.16	1,825,403.09	22,729,383.25
25				
26		New SFA	New SFA	New SFA
27	Beginning Bal	_	-	-
28	Additions	-	-	-
29	Payments	-	-	-
30	Ending Bal	-	-	-
31				
32		OTHER	OTHER	OTHER
33	Beginning Bal	12,913,709.80	11,416,387.36	24,330,097.16
	Additions	13,221,699.77	(9,530,607.98)	3,691,091.79
35	Payments	261,929.54	- ·	261,929.54
36	Ending Bal	25,873,480.03	1,885,779.38	27,759,259.41

Golden Spread Electric Cooperative Functionalization of Substation Investment

Note: Data from company's books and records

The Acct 352 & 353 Investment consists of distribution substations.

The high side is a transmission voltage and the low side is a distribution voltage.

Only the high side asset cost is assigned to the transmission function.

The allocation of total substation cost to the transmission and distribution function is based on representative allocation factors based on an analysis of substation owned by GSEC.

Functionalization of Distribution Substation Investment - Sample Data For GSEC Owned Substations

			Functionalized			Functiona	lized Perce	ntage	Functionalize	ed w/ Common	Functionaliz w/ Commor	
	ERCOT	Balance	Trans D	ist	Common	Trans	Dist	Common	Trans	Dist	Trans D	ist
Justiceburg	N	241,002	6,437	181,922	52,642	2.67%	75.49%	21.84%	8,236	232,766	3.42%	96.58%
Garza	N	104,772	3,960	79,259	21,553	3.78%	75.65%	20.57%	4,986	99,786	4.76%	95.24%
Fluvanna	N	147,514	9,232	112,289	25,993	6.26%	76.12%	17.62%	11,207	136,307	7.60%	92.40%
Plainview	Υ	415,375	29,137	184,396	201,842	7.01%	44.39%	48.59%	56,679	358,695	13.65%	86.35%
Union	N	534,035	50,473	383,882	99,680	9.45%	71.88%	18.67%	62,057	471,978	11.62%	88.38%
Longworth	Υ	4,573	-	2,541	2,031	0.00%	55.58%	44.42%	-	4,573	0.00%	100.00%
SNTX	Υ	841,841	95,450	574,401	171,990	11.34%	68.23%	20.43%	119,958	721,883	14.25%	85.75%
Haskell Substation	Υ	387,839	35,008	237,407	115,424	9.03%	61.21%	29.76%	49,842	337,997	12.85%	87.15%
Nugent Substation	Υ	224,588	57,898	141,774	24,916	25.78%	63.13%	11.09%	65,123	159,465	29.00%	71.00%
Dressey	Υ	63,935	2,832	45,032	16,071	4.43%	70.43%	25.14%	3,783	60,152	5.92%	94.08%
Novice	Υ	142,799	3,263	130,813	8,722	2.28%	91.61%	6.11%	3,475	139,323	2.43%	97.57%
Gouldbusk	Υ	227,512	13,400	149,190	64,922	5.89%	65.57%	28.54%	18,751	208,761	8.24%	91.76%
Mertzon	Υ	448,782	14,098	371,410	63,274	3.14%	82.76%	14.10%	16,411	432,371	3.66%	96.34%
Grape Creek	Υ	394,386	15,360	283,512	95,514	3.89%	71.89%	24.22%	20,269	374,117	5.14%	94.86%
Sterling City	Υ	348,795	14,170	264,060	70,564	4.06%	75.71%	20.23%	17,764	331,031	5.09%	94.91%
Silver	Υ	409,455	13,748	312,972	82,736	3.36%	76.44%	20.21%	17,229	392,226	4.21%	95.79%
Harriet	Υ	518,450	8,475	419,893	90,082	1.63%	80.99%	17.38%	10,257	508,193	1.98%	98.02%
Lake Nasworthy	Υ	339,088	15,250	235,802	88,036	4.50%	69.54%	25.96%	20,598	318,491	6.07%	93.93%
Barnhart	Υ	352,419	10,727	267,829	73,864	3.04%	76.00%	20.96%	13,571	338,848	3.85%	96.15%
Veribest	Υ	287,113	10,479	191,759	84,875	3.65%	66.79%	29.56%	14,877	272,236	5.18%	94.82%
Orient	Υ	612,595	92,986	460,644	58,965	15.18%	75.20%	9.63%	102,890	509,705	16.80%	83.20%
TOTAL		7,046,867	502,385	5,030,786	1,513,697	7.13%	71.39%	21.48%	637,962	6,408,905	9.05%	90.95%

Golden Spread Electric Cooperative Delivery Points

	a Total	b SSR Other	c SSR SFA	d Other SPP	e Other ERCOT	f SFA SPP	g SFA ERCOT	h Total	i SFA SPP %	j SFA ERCOT %	k SFA % Total	I SFA % SFA	m
1 Bailey County	8	8	0	8	0	0	0	8	0.00%	0.00%	0.00%	0.00%	
2 Big Country	25	19	6	19	0	4	2	25	16.67%	6.25%	1.90%	10.71%	
3 Coleman	13	10	3	0	10	0	3	13	0.00%	9.38%	0.95%	5.36%	
4 Concho	27	15	12	0	15	0	12	27	0.00%	37.50%	3.80%	21.43%	
5 Deaf Smith	21	21	0	21	0	0	0	21	0.00%	0.00%	0.00%	0.00%	
6 Greenbelt	10	8	2	8	0	2	0	10	8.33%	0.00%	0.63%	3.57%	
7 Lamb County	18	18	0	18	0	0	0	18	0.00%	0.00%	0.00%	0.00%	
8 Lighthouse	29	29	0	29	0	0	0	29	0.00%	0.00%	0.00%	0.00%	
9 Lyntegar	41	41	0	41	0	0	0	41	0.00%	0.00%	0.00%	0.00%	
10 North Plains	8	8	0	8	0	0	0	8	0.00%	0.00%	0.00%	0.00%	
11 Rita Blanca	14	14	0	14	0	0	0	14	0.00%	0.00%	0.00%	0.00%	
12 South Plains	22	4	18	4	0	18	0	22	75.00%	0.00%	5.70%	32.14%	
13 Swisher	3	3	0	3	0	0	0	3	0.00%	0.00%	0.00%	0.00%	
14 SWTEC	31	31	0	0	31	0	0	31	0.00%	0.00%	0.00%	0.00%	
15 Taylor	37	22	15	0	22	0	15	37	0.00%	46.88%	4.75%	26.79%	
16 Tri-County	9	9	0	9	0	0	0	9	0.00%	0.00%	0.00%	0.00%	
17 New SFA	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	
18 Total	316	260	56	182	78	24	32	316	100.00%	100.00%	17.72%	100.00%	-
19		82.28%	17.72%	57.59%	24.68%	42.86%	57.14%						
20													
21	Ot	:her	Big C	ountry	Green	belt	South	Plains	Ne	w SFA	То	tal	
22													
23	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	Total
24													
25 Delivery Points	182	108	4	2	2	0	18	0	0	0	206	110	316
26 Ratio	57.59%	34.18%	1.27%	0.63%	0.63%	0.00%	5.70%	0.00%	0.00%	0.00%	65.19%	34.81%	100.00%
27													
28 DP For Individual	62.76%	37.24%	66.67%	33.33%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%			

Note: Data from company's books and records

Golden Spread Electric Cooperative Depreciation Rates

Note: Data from FERC Form 1

Account	Rate
1 350	2.75
2 353	2.75
3 355	2.75
4 356	2.75
5 390	6.67
6 391	20.00
7 392	20.00
8 397	20.00
9 399	10.00
10 101	6.67

Golden Spread Electric Cooperative Detailed Summary of SPP 2015 Usage

Note: Data from company's books and records

	Note: Data from company's books and records																
				Load On													
			Level	Trans	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1	Big Country (SPP)	_															
2	GRAHAM INTERCHANG	kW	1	Yes	6,372	7,326	7,507	5,596	5,970	7,200	12,669	16,501	7,821	4,640	5,494	6,063	93,158
3	POST (YANCY)	kW	1	Yes	7,780	7,784	6,847	6,611	6,705	6,958	2,856	-	7,916	6,356	7,414	6,852	74,078
4	New DP (As needed)	kW															-
5	Total	kW			14,151	15,110	14,353	12,207	12,675	14,158	15,525	16,501	15,737	10,996	12,908	12,915	167,236
6	Less: No																-
7	Adjusted Total				14,151	15,110	14,353	12,207	12,675	14,158	15,525	16,501	15,737	10,996	12,908	12,915	167,236
8																	
9	Note: GSEC transmission	serves all	of the Big	g Country S	PP load.												
10																	
11	Greenbelt																
12	HOWARD 69	kW	1	Yes	6,831	8,267	8,423	8,597	6,854	8,412	8,827	9,854	9,231	8,795	9,147	8,980	102,217
13	HOWARD 115	kW	1	Yes	20,217	19,418	19,328	19,350	19,404	17,494	18,379	18,563	18,425	18,529	18,403	18,809	226,318
14	HOWARDWICK	kW	1	No	1,279	1,216	1,046	564	478	1,123	1,411	1,145	1,189	1,038	584	738	11,812
15	KELLERVILLE	kW	1	No	3,052	2,538	2,071	3,670	1,657	2,223	2,244	3,776	3,858	1,989	2,694	2,208	31,979
16	CLARENDON	kW	1	No	1,662	1,534	1,357	2,792	721	2,757	4,920	4,204	4,141	1,649	852	929	27,518
17	SHAMROCK	kW	1	No	1,694	1,489	1,159	880	1,318	1,878	2,305	1,659	1,969	1,753	928	1,049	18,083
18		kW	1	No	3,074	2,879	2,761	2,091	608	2,761	5,308	5,642	5,360	3,002	2,852	2,891	39,230
19	New DP (As needed)	kW															-
20		kW			37,809	37,341	36,146	37,944	31,040	36,647	43,394	44,844	44,173	36,755	35,459	35,604	457,155
21	Less: No				(10,762)	(9,656)	(8,394)	(9,998)	(4,782)	(10,742)	(16,188)	(16,427)	(16,517)	(9,432)	(7,910)	(7,815)	(128,621)
22	Adjusted Total				27,047	27,685	27,752	27,946	26,258	25,906	27,206	28,417	27,656	27,324	27,549	27,789	328,535
23																	
24																	
25	South Plains																
26	ABERNATHY	kW	1		2,703	2,621	2,659	6,999	1,714	14,181	22,472	22,359	15,372	4,391	2,438	3,011	100,920
27	ACUFF STATION	kW	1		4,497	3,253	3,415	2,566	2,667	4,105	6,428	7,880	7,005	3,340	2,997	3,580	51,733
28	BECTON STATION	kW	1		1,264	1,231	1,213	2,722	817	3,477	5,754	9,216	3,511	1,254	1,034	1,230	32,721
29	CROSBY COUNTY INT	kW	1		16,775	13,685	14,327	15,624	11,986	13,928	21,573	29,889	27,040	11,332	14,609	9,420	200,189
30	ERSKINE SUB	kW	1		10,165	9,402	10,167	4,017	4,389	8,170	9,800	10,651	9,050	7,327	7,251	10,632	101,020
31	FRANKFORD	kW	1		15,388	16,111	15,852	17,492	17,097	22,642	25,804	26,105	21,825	18,944	13,292	17,472	228,025
32	HALFWAY STATION	kW	1	Yes	1,058	1,037	929	6,307	877	7,392	13,500	13,396	8,325	3,745	985	1,115	58,666
33	HETTLER STATION	kW	1		6,947	7,059	7,137	4,424	4,551	6,441	7,813	8,828	7,139	5,489	7,033	7,061	79,920
34	IDALOU STATION	kW	1	Yes	1,917	2,033	2,077	1,742	1,401	2,537	4,815	8,537	7,003	1,803	1,678	2,275	37,817
35	NEW DEAL	kW	1	Yes	2,566	2,588	2,581	1,935	1,268	2,129	3,579	4,321	2,856	1,693	2,011	2,786	30,314
36	QUAKER SUB	kW	1	Yes	21,305	29,316	29,885	27,797	14,507	19,623	22,702	24,913	21,211	17,082	17,693	24,399	270,433
37	POSEY/WOLFFORTH	kW	3	Yes	14,253	14,600	14,388	10,440	10,472	14,109	18,307	18,914	16,221	14,589	13,879	17,781	177,953
38	SHALLOWATER STATI	kW	1		8,669	9,208	9,056	6,002	5,821	8,043	10,370	11,013	9,132	7,123	7,441	9,615	101,491
39	SLATON	kW	1		1,473	1,468	7	1,636	1,870	2,621	3,467	4,573	4,515	2,208	1,194	1,251	26,281
40	WOODROW	kW	1		18,986	10,044	10,676	6,302	13,397	17,982	22,064	24,705	20,963	15,001	18,970	19,440	198,531
41		kW	1	Yes	30,516	32,396	31,694	3,082	22,198	31,358	34,303	36,893	30,463	24,599	25,399	33,888	336,790
42	New DP (As needed)	kW															-
43	Total				158,481	156,052	156,061	119,088	115,030	178,737	232,751	262,192	211,630	139,921	137,905	164,955	2,032,803
44	Less: No																-
45	Less: OATT Actual	kW			(5,390)	(1,714)	(5,242)	(4,560)	(9,123)	(2,266)	(2,812)	(136)	(2,505)	(1,350)	(501)	(16,341)	(51,940)
46	Add: OATT Contract	kW			20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000
47	Total Adjusted				173,091	174,338	170,819	134,528	125,907	196,471	249,939	282,056	229,125	158,571	157,404	168,614	2,220,863
48																	
49	New SFA	_															
50		kW	1														-
51		kW	1														-
52	Total				-	-	-	-	-	-	-	-	-	-	-	-	-
53	Less:																-
54	Total Adjusted				-	-	-	-	-	-	-	-	-	-	-	-	-
55																	
56	Total SPP Transmission				214,290	217,134	212,924	174,681	164,840	236,534	292,670	326,975	272,518	196,890	197,860	209,318	2,716,634

Golden Spread Electric Cooperative Comparison of SPP Transmission Revenue Requirement

		2015 Form 1 Data - Proposed Formula Rate Template						Form 1 Data	•		Differences					
		Total SPP	Big Country		South Plains		Total SPP	Big Country		South Plains		Total SPP	Big Country		South Plains	
Rate																
Annual	\$/kW/yr	13.68	32.04	97.80	6.84	-	12.78	22.71	53.16	4.80	-	0.90	9.33	44.64	2.04	-
Monthly	\$/kW/mon	1.14	2.67	8.15	0.57	-	1.07	1.89	4.43	0.40	-	0.07	0.78	3.72	0.17	-
Weekly	\$/kW/week	0.26	0.62	1.88	0.13	-	0.25	0.44	1.02	0.09	-	0.01	0.18	0.86	0.04	-
Daily	\$/kW/day	0.05	0.12	0.38	0.03	-	0.05	0.09	0.20	0.02	-	-	0.03	0.18	0.01	-
Hourly	\$/kW/hour	-	0.01	0.02	-	-	-	0.01	0.01	-	-	-	-	0.01	-	-
Billing Units w/Losses	kW		-	-	20,290	-		-	-	20,290	-	_	-	-	-	-
Monthly Revenue	\$/mon		-	-	11,565	-		-	-	8,116	-	-	-	-	3,449	-
Annual Revenue	\$/yr		-	-	138,784	-	-	-	-	97,392	-	-	-	-	41,392	-