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**VIA ELECTRONIC FILING – INFORMATIONAL FILING ONLY**

June 29, 2017

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
Room 1A  
888 First Street, NE  
Washington, DC 20426

**Re: Golden Spread Electric Cooperative, Inc.  
Annual Update of Formula Rates – Informational Filing  
Docket No. ER11-4304-000 and -001**

Dear Secretary Bose:

Pursuant to the Federal Energy Regulatory Commission's April 24, 2012 order in the above captioned proceeding, *Golden Spread Electric Cooperative, Inc.*, 139 FERC ¶ 61,067 (2012), wherein the Commission conditionally accepted its Open Access Transmission Tariff for filing, Golden Spread Electric Cooperative, Inc. hereby submits its annual update for charges pursuant to its formula rate for the period July 1, 2017 through June 30, 2018.

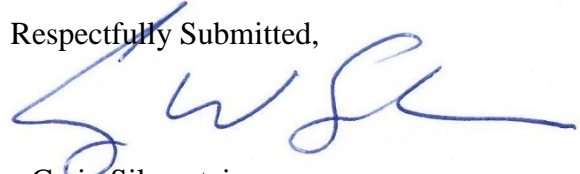
Golden Spread notes that it currently has changes to its formula rate template pending in Docket No. ER17-1508-001, with a requested effective date of July 1, 2017. This informational filing has been prepared in accordance with the proposed changes to the formula rate template. Golden Spread will not invoice its transmission customer for the charges produced by this annual update unless and until the Commission authorizes it to do so in Docket No. ER17-1508-001.

A copy of this filing will be posted on Golden Spread's transmission web page and will be provided to Golden Spread's transmission customer.

If you have any questions, please do not hesitate to contact the undersigned at (202) 640-2111.

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Respectfully Submitted,



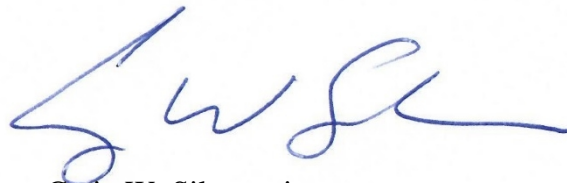
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Counsel to Golden Spread Electric  
Cooperative, Inc.

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in these proceedings.

DATED in Washington, DC, this 29<sup>th</sup> day of June 2017.

A handwritten signature in blue ink, appearing to read 'CWS', is written over a faint, circular embossed seal. The seal contains the text 'U.S. DEPARTMENT OF JUSTICE' and 'OFFICE OF THE ATTORNEY GENERAL' around the perimeter, with 'DEPARTMENT OF JUSTICE' at the bottom.

Craig W. Silverstein

# GOLDEN SPREAD ELECTRIC COOPERATIVE

2017 SPP Transmission Rates

REVISED TEMPLATE

June 29, 2017

Golden Spread Electric Cooperative  
Summary of SPP Transmission Revenue Requirement

		a	b	c	d	e Allocation to SPP Transmission			g
	Reference	Total GSEC	Other	Total SPP Trans	Big Country	Greenbelt	South Plains	New SFA	
1	Steam Power Generation	Schedule C-1.0, Line 21	\$ 49,446,956	49,446,956	-	-	-	-	
2	Other Power Generation	Schedule C-1.0, Line 41	\$ 25,085,810	25,085,810	-	-	-	-	
3	Other Power Supply	Schedule C-1.0, Line 49	\$ 156,237,026	156,217,602	19,424	1,422	8,209	9,794	
4	Transmission O&M	Schedule C-1.0, Line 109	\$ 57,168,337	56,999,520	168,817	9,400	4,222	155,195	
5	Regional Market	Schedule C-1.0, Line 130	\$ 596,701	596,701	-	-	-	-	
6	Distribution O&M	Schedule C-1.0, Line 168	\$ 2,064,614	1,911,295	153,319	2,624	5,604	145,090	
7	Customer Accounts	Schedule C-1.0, Line 176	\$ 639,709	639,709	-	-	-	-	
8	Customer Service	Schedule C-1.0, Line 183	\$ -	-	-	-	-	-	
9	Sales	Schedule C-1.0, Line 190	\$ -	-	-	-	-	-	
10	Admin & General	Schedule C-1.0, Line 218	\$ 30,432,683	30,193,268	239,415	18,885	97,870	122,661	
11	Depreciation	Schedule C-1.0, Line 236	\$ 34,375,539	33,226,803	1,148,736	130,961	662,619	355,156	
12	Taxes other than IC	Schedule C-1.0, Line 243	\$ 7,479,995	7,316,886	163,109	85,611	40,660	36,838	
13	Interest Expense	Schedule C-1.0, Line 252	\$ 27,045,935	25,736,614	1,309,321	161,936	886,692	260,693	
14	Total Cost of Service	Sum Line 1 to Line 13	\$ 390,573,305	387,371,163	3,202,142	410,840	1,705,875	1,085,427	
15	Margin	Schedule C-1.0, Line 255	\$ -	-	-	10,662	1,256,661	174,455	
16	Total Revenue Requirement	L15 + L16	\$ -	-	3,202,142	421,502	2,962,536	1,259,882	
17									
18	Billing Units	Schedule E-1.0, L, L6, L, L	kW mon		2,650,854	160,377	302,725	2,187,752	
19									
20									
21	Rate								
22	Annual	Line 23 * 12	\$/kW/yr		14.52	31.56	117.48	6.96	
23	Monthly	Line 16 / Line 18	\$/kW/mon		1.21	2.63	9.79	0.58	
24	Weekly	Line 22 / 52	\$/kW/week		0.279	0.607	2.259	0.134	
25	Daily	Line 24 / 5	\$/kW/day		0.056	0.121	0.452	0.027	
26	Hourly	Line 25 / 16	\$/kW/hour		0.003	0.008	0.028	0.002	

Golden Spread Electric Cooperative  
Summary of 12/31/2016 Plant Accounts

Note: Data from FERC Form 1 and company's books and records

Reference	a	b	c		d		e		f		g		h		i		j		k		l		m		n	
			BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP		ERCOT		Total		SPP		ERCOT		Total			
			Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	Total	SPP	ERCOT	Total				
1	Intangible Plant		1	2	3	4	5	6	7	8	9	10														
2	301 Organization	p205, L2	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	302 Franchises & Consents	p205, L3	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	303 Misc Intangible Plant	p205, L4	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Total		-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6																										
7	Steam Production Plant																									
8	310 Land & Land Rights	p205, L8	18,429,437	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18,429,437	-	-	-	-	-	18,429,437
9	311 Structures & Improvements	p205, L9	5,741,731	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5,741,731	-	-	-	-	-	5,741,731
10	312 Boiler Plant Equipment	p205, L10	96,090,249	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	96,090,249	-	-	-	-	-	96,090,249
11	313 Engines & Engine-Driven Generators	p205, L11	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	314 Turbogenerator Units	p205, L12	71,542,237	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	71,542,237	-	-	-	-	-	71,542,237
13	315 Accessory Electric Equipment	p205, L13	30,517,259	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	30,517,259	-	-	-	-	-	30,517,259
14	316 Misc Power Plant Equipment	p205, L14	5,630,373	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5,630,373	-	-	-	-	-	5,630,373
15	317 Asset Retirement Costs for Steam Production	p205, L15	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total		227,951,286		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	227,951,286	-	-	-	-	-	227,951,286
17																										
18	Other Production Plant																									
19	340 Land & Land Rights	p205, L37	1,631,440	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,631,440	-	-	-	-	-	1,631,440
20	341 Structures & Improvements	p205, L38	100,509,853	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100,509,853	-	-	-	-	-	100,509,853
21	342 Fuel Holders, Products & Accessories	p205, L39	41,798,192	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	41,798,192	-	-	-	-	-	41,798,192
22	343 Prime Movers	p205, L40	172,999,754	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	172,999,754	-	-	-	-	-	172,999,754
23	344 Generators	p205, L41	294,952,424	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	294,952,424	-	-	-	-	-	294,952,424
24	345 Accessory Electric Equipment	p205, L42	31,026,487	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	31,026,487	-	-	-	-	-	31,026,487
25	346 Misc Power Plant Equipment	p205, L43	11,655,230	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11,655,230	-	-	-	-	-	11,655,230
26	347 Asset Retirement Costs for Other Production	p205, L44	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Total		654,573,380		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	654,573,380	-	-	-	-	-	654,573,380
28																										
29	Transmission Plant																									
30	350 Land & Land Rights	p207, L48	-	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	350 SFA Land & Land Rights SFA		232,962	100	29,163	6,411	-	-	74,617	-	-	-	-	-	-	-	-	-	-	122,771	103,780	6,411	-	-	232,962	
32	352 Structures & Improvements	p207, L49	-	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	352 SFA Structures & Improvements SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	353 Station Equipment (Other)	p207, L50 - L35, L36, L37	15,703,466	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	15,703,466	-	-	-	-	-	15,703,466
35	353 SFA Station Equipment SFA		17,623,075	100	306,073	-	12,232,007	-	5,030,277	-	-	-	-	-	-	-	-	-	-	54,718	17,568,357	-	-	-	17,623,075	
36	353 SCADA SCADA		5,934,501	103	15,454	77,272	77,272	-	262,725	-	-	-	-	-	-	-	-	-	-	5,501,777	355,452	77,272	-	-	5,934,501	
37	353 SCADA SFA SCADA SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
38	354 Towers & Fixtures	p207, L51	-	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	354 SFA Towers & Fixtures SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	355 Poles & Fixtures	p207, L52	-	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	355 SFA Poles & Fixtures SFA		19,179,777	100	2,562,819	-	11,319,994	-	3,052,068	-	-	-	-	-	-	-	-	-	-	2,244,896	16,934,881	-	-	-	19,179,777	
42	356 Overhead Conductors & Devices	p207, L53	-	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	356 SFA Overhead Conductors & Devices SFA		7,558,187	100	2,276,778	-	33,611	-	3,569,188	-	-	-	-	-	-	-	-	-	-	1,678,610	5,879,577	-	-	-	7,558,187	
44	357 Underground Conduit	p207, L54	-	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	357 SFA Underground Conduit SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	358 Underground Conductors & Devices	p207, L55	-	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	358 SFA Underground Conductors & Devices SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	359 Roads & Trails	p207, L56	-	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	359 SFA Roads & Trails SFA		3,260	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,260	-	-	-	-	-	3,260
50	359.1 Asset Retirement Costs for Trans Plant	p207, L57	-	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	359.1 SFA Asset Retirement Costs for Trans Plant SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52	Total		66,235,228		5,190,287	83,683	23,662,884	-	11,988,875	-	-	-	-	-	-	-	-	-	-	25,309,498	40,842,047	83,683	-	-	66,235,228	
53																										

Golden Spread Electric Cooperative  
Summary of 12/31/2016 Plant Accounts

Note: Data from FERC Form 1 and company's books and records

Reference	a	b	c		d		e		f		g		h		i		j		k		l	m	n
			BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP	ERCOT	Total								
			Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT											
54 Distribution Plant																							
55 360 Land & Land Rights	p207, L60	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56 360 SFA Land & Land Rights SFA	p207, L61	167,313	100	9,730	16,500	-	-	82,709	-	-	-	-	-	58,374	-	-	-	-	-	92,439	16,500	167,313	
57 361 Structures & Improvements	p207, L61	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
58 361 SFA Structures & Improvements SFA	p207, L62	286	100	-	-	-	-	-	-	-	-	-	-	286	-	-	-	-	-	-	-	286	
59 362 Station Equipment	p207, L62	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
60 362 SFA Station Equipment SFA	p207, L63	64,765,862	100	1,290,876	3,622,226	1,610,298	-	32,624,437	-	-	-	-	-	25,618,025	-	-	-	-	-	35,525,611	3,622,226	64,765,862	
61 363 Storage Battery Equipment	p207, L64	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
62 363 SFA Storage Battery Equipment SFA	p207, L64	-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
63 364 Poles, Towers & Fixtures	p207, L64	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
64 364 SFA Poles, Towers & Fixtures SFA	p207, L65	1,372	100	1,053	319	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,053	319	1,372	
65 365 Overhead Conductors & Devices	p207, L65	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
66 365 SFA Overhead Conductors & Devices SFA	p207, L66	16,557	100	12,051	4,506	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12,051	4,506	16,557	
67 366 Underground Conduit	p207, L66	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
68 366 SFA Underground Conduit SFA	p207, L67	-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
69 367 Underground Conductors & Devices	p207, L67	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
70 367 SFA Underground Conductors & Devices SFA	p207, L68	370	100	-	370	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	370	370	
71 368 Line Transformers	p207, L68	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
72 368 SFA Line Transformers SFA	p207, L69	18,927	100	-	18,927	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18,927	18,927	
73 369 Services	p207, L70	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
74 370 Meters	p207, L70	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
75 371 Installations on Customer Premises	p207, L71	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
76 372 Leased Property on Customer Premises	p207, L72	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
77 373 Street Lighting & Signal Systems	p207, L73	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
78 374 Asset Retirement Costs for Dist Plant	p207, L74	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
79 Total		64,970,687		1,313,710	3,662,848	1,610,298	-	32,707,146	-	-	-	-	-	25,676,685	-	-	-	-	-	35,631,154	3,662,848	64,970,687	
80																							
81 Regional Transmission & Market Operation Plant																							
82 380 Land & Land Rights	p207, L77	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
83 381 Structures & Improvements	p207, L78	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
84 382 Computer Hardware	p207, L79	38,064	101	-	-	-	-	-	-	-	-	-	-	38,064	-	-	-	-	-	-	-	38,064	
85 383 Computer Software	p207, L80	200,412	101	-	-	-	-	-	-	-	-	-	-	200,412	-	-	-	-	-	-	-	200,412	
86 384 Communication Equipment	p207, L81	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
87 385 Misc Regional Transmission & Market Operation Plant	p207, L82	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
88 386 Asset Retirement Costs for Regional Transmission & Ma	p207, L83	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
89 Total		238,476		-	-	-	-	-	-	-	-	-	-	238,476	-	-	-	-	-	-	-	238,476	
90																							
91 General Plant																							
92 389 Land & Land Rights	p207, L86	-	107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
93 390 Structures & Improvements	p207, L87	201,503	107	101	507	507	-	1,725	-	-	-	-	-	198,661	-	-	-	-	-	2,334	507	201,503	
94 391 Office Furniture & Equipment	p207, L88	13,854,492	107	6,978	34,892	34,892	-	118,632	-	-	-	-	-	13,659,098	-	-	-	-	-	160,502	34,892	13,854,492	
95 392 Transportation Equipment	p207, L89	607,029	107	306	1,529	1,529	-	5,198	-	-	-	-	-	598,468	-	-	-	-	-	7,032	1,529	607,029	
96 393 Stores Equipment	p207, L90	23,099	107	12	58	58	-	198	-	-	-	-	-	22,773	-	-	-	-	-	268	58	23,099	
97 394 Tools, Shop & Garage Equipment	p207, L91	266,482	107	134	671	671	-	2,282	-	-	-	-	-	262,724	-	-	-	-	-	3,087	671	266,482	
98 395 Laboratory Equipment	p207, L92	8,365	107	4	21	21	-	72	-	-	-	-	-	8,247	-	-	-	-	-	97	21	8,365	
99 396 Power Operated Equipment	p207, L93	-	107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
100 397 Communication Equipment	p207, L94	55,560	107	28	140	140	-	476	-	-	-	-	-	54,776	-	-	-	-	-	644	140	55,560	
101 398 Miscellaneous Equipment	p207, L95	149,017	107	75	375	375	-	1,276	-	-	-	-	-	146,915	-	-	-	-	-	1,726	375	149,017	
102 399 Other Tangible Property	p207, L97	3,587,565	107	1,807	9,035	9,035	-	30,719	-	-	-	-	-	3,536,968	-	-	-	-	-	41,561	9,035	3,587,565	
103 399.1 Asset Retirement Costs for General Plant	p207, L98	-	107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
104 Total		18,753,112		9,446	47,229	47,229	-	160,578	-	-	-	-	-	18,488,631	-	-	-	-	-	217,252	47,229	18,753,112	
105																							
106 Total Electric Plant		1,032,722,169		6,513,443	3,793,760	25,320,411	-	44,856,599	-	-	-	-	-	952,237,956	-	-	-	-	-	76,690,453	3,793,760	1,032,722,169	
107 Investment Ratio			109	0.63%	0.37%	2.45%	0.00%	4.34%	0.00%	0.00%	0.00%	0.00%	0.00%	92.21%						7.43%	0.37%	100.00%	

Golden Spread Electric Cooperative  
Summary of 12/31/2016 Plant Accounts

Note: Data from FERC Form 1 and company's books and records

Reference	a	b	c		d		e		f		g		h		i		j		k		l		m		n		
			BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP		ERCOT		Total										
			Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	Total								
108																											
109																											
110																											
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133																											



Note: Data from FERC Form 1 and company's books and records

		o	p	q	r	s	t	u	v	w	x	y	z	aa
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
	AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans			SPP Trans	ERCOT Trans	Total
		3	4	5	6	7	8	9	10					
1	Intangible Plant													
2	301 Organization	302	-	-	-	-	-	-	-	-	-	-	-	-
3	302 Franchises & Consents	302	-	-	-	-	-	-	-	-	-	-	-	-
4	303 Misc Intangible Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
5	Total													
6														
7	Steam Production Plant													
8	310 Land & Land Rights	302	-	-	-	-	-	-	-	-	18,429,437	-	-	18,429,437
9	311 Structures & Improvements	302	-	-	-	-	-	-	-	-	5,741,731	-	-	5,741,731
10	312 Boiler Plant Equipment	302	-	-	-	-	-	-	-	-	96,090,249	-	-	96,090,249
11	313 Engines & Engine-Driven Generators	302	-	-	-	-	-	-	-	-	-	-	-	-
12	314 Turbogenerator Units	302	-	-	-	-	-	-	-	-	71,542,237	-	-	71,542,237
13	315 Accessory Electric Equipment	302	-	-	-	-	-	-	-	-	30,517,259	-	-	30,517,259
14	316 Misc Power Plant Equipment	302	-	-	-	-	-	-	-	-	5,630,373	-	-	5,630,373
15	317 Asset Retirement Costs for Steam Production	302	-	-	-	-	-	-	-	-	-	-	-	-
16	Total										227,951,286			227,951,286
17														
18	Other Production Plant													
19	340 Land & Land Rights	302	-	-	-	-	-	-	-	-	1,631,440	-	-	1,631,440
20	341 Structures & Improvements	302	-	-	-	-	-	-	-	-	100,509,853	-	-	100,509,853
21	342 Fuel Holders, Products & Accessories	302	-	-	-	-	-	-	-	-	41,798,192	-	-	41,798,192
22	343 Prime Movers	302	-	-	-	-	-	-	-	-	172,999,754	-	-	172,999,754
23	344 Generators	302	-	-	-	-	-	-	-	-	294,952,424	-	-	294,952,424
24	345 Accessory Electric Equipment	302	-	-	-	-	-	-	-	-	31,026,487	-	-	31,026,487
25	346 Misc Power Plant Equipment	302	-	-	-	-	-	-	-	-	11,655,230	-	-	11,655,230
26	347 Asset Retirement Costs for Other Production	302	-	-	-	-	-	-	-	-	-	-	-	-
27	Total										654,573,380			654,573,380
28														
29	Transmission Plant													
30	350 Land & Land Rights	300	-	-	-	-	-	-	-	-	-	-	-	-
31	350 SFA Land & Land Rights SFA	300	29,163	6,411	-	-	74,617	-	-	-	122,771	103,780	6,411	232,962
32	352 Structures & Improvements	300	-	-	-	-	-	-	-	-	-	-	-	-
33	352 SFA Structures & Improvements SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
34	353 Station Equipment (Other)	300	-	-	-	-	-	-	-	-	15,703,466	-	-	15,703,466
35	353 SFA Station Equipment SFA	300	306,073	-	12,232,007	-	5,030,277	-	-	-	54,718	17,568,357	-	17,623,075
36	353 SCADA SCADA	300	15,454	77,272	77,272	-	262,725	-	-	-	5,501,777	355,452	77,272	5,934,501
37	353 SCADA SFA SCADA SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
38	354 Towers & Fixtures	300	-	-	-	-	-	-	-	-	-	-	-	-
39	354 SFA Towers & Fixtures SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
40	355 Poles & Fixtures	300	-	-	-	-	-	-	-	-	-	-	-	-
41	355 SFA Poles & Fixtures SFA	300	2,562,819	-	11,319,994	-	3,052,068	-	-	-	2,244,896	16,934,881	-	19,179,777
42	356 Overhead Conductors & Devices	300	-	-	-	-	-	-	-	-	-	-	-	-
43	356 SFA Overhead Conductors & Devices SFA	300	2,276,778	-	33,611	-	3,569,188	-	-	-	1,678,610	5,879,577	-	7,558,187
44	357 Underground Conduit	300	-	-	-	-	-	-	-	-	-	-	-	-
45	357 SFA Underground Conduit SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
46	358 Underground Conductors & Devices	300	-	-	-	-	-	-	-	-	-	-	-	-
47	358 SFA Underground Conductors & Devices SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
48	359 Roads & Trails	300	-	-	-	-	-	-	-	-	-	-	-	-
49	359 SFA Roads & Trails SFA	300	-	-	-	-	-	-	-	-	3,260	-	-	3,260
50	359.1 Asset Retirement Costs for Trans Plant	300	-	-	-	-	-	-	-	-	-	-	-	-
51	359.1 SFA Asset Retirement Costs for Trans Plant SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
52	Total		5,190,287	83,683	23,662,884	-	11,988,875	-	-	-	25,309,498	40,842,047	83,683	66,235,228
53														

Note: Data from FERC Form 1 and company's books and records

		p	q	r	s	t	u	v	w	x	y	z	aa
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	SPP Trans	ERCOT Trans	Total
AF		SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans				
54	Distribution Plant												
55	360 Land & Land Rights	301	-	-	-	-	-	-	-	-	-	-	-
56	360 SFA Land & Land Rights SFA	301	881	1,493	-	-	7,485	-	-	157,454	8,366	1,493	167,313
57	361 Structures & Improvements	301	-	-	-	-	-	-	-	-	-	-	-
58	361 SFA Structures & Improvements SFA	301	-	-	-	-	-	-	-	286	-	-	286
59	362 Station Equipment	301	-	-	-	-	-	-	-	-	-	-	-
60	362 SFA Station Equipment SFA	301	116,824	327,811	145,732	-	2,952,512	-	-	61,222,983	3,215,068	327,811	64,765,862
61	363 Storage Battery Equipment	302	-	-	-	-	-	-	-	-	-	-	-
62	363 SFA Storage Battery Equipment SFA	302	-	-	-	-	-	-	-	-	-	-	-
63	364 Poles, Towers & Fixtures	302	-	-	-	-	-	-	-	-	-	-	-
64	364 SFA Poles, Towers & Fixtures SFA	302	-	-	-	-	-	-	-	1,372	-	-	1,372
65	365 Overhead Conductors & Devices	302	-	-	-	-	-	-	-	-	-	-	-
66	365 SFA Overhead Conductors & Devices SFA	302	-	-	-	-	-	-	-	16,557	-	-	16,557
67	366 Underground Conduit	302	-	-	-	-	-	-	-	-	-	-	-
68	366 SFA Underground Conduit SFA	302	-	-	-	-	-	-	-	-	-	-	-
69	367 Underground Conductors & Devices	302	-	-	-	-	-	-	-	-	-	-	-
70	367 SFA Underground Conductors & Devices SFA	302	-	-	-	-	-	-	-	370	-	-	370
71	368 Line Transformers	302	-	-	-	-	-	-	-	-	-	-	-
72	368 SFA Line Transformers SFA	302	-	-	-	-	-	-	-	18,927	-	-	18,927
73	369 Services	302	-	-	-	-	-	-	-	-	-	-	-
74	370 Meters	302	-	-	-	-	-	-	-	-	-	-	-
75	371 Installations on Customer Premises	302	-	-	-	-	-	-	-	-	-	-	-
76	372 Leased Property on Customer Premises	302	-	-	-	-	-	-	-	-	-	-	-
77	373 Street Lighting & Signal Systems	302	-	-	-	-	-	-	-	-	-	-	-
78	374 Asset Retirement Costs for Dist Plant	302	-	-	-	-	-	-	-	-	-	-	-
79	Total		117,705	329,305	145,732	-	2,959,997	-	-	61,417,949	3,223,434	329,305	64,970,687
80													
81	Regional Transmission & Market Operation Plant												
82	380 Land & Land Rights	302	-	-	-	-	-	-	-	-	-	-	-
83	381 Structures & Improvements	302	-	-	-	-	-	-	-	-	-	-	-
84	382 Computer Hardware	302	-	-	-	-	-	-	-	38,064	-	-	38,064
85	383 Computer Software	302	-	-	-	-	-	-	-	200,412	-	-	200,412
86	384 Communication Equipment	302	-	-	-	-	-	-	-	-	-	-	-
87	385 Misc Regional Transmission & Market Operation Plant	302	-	-	-	-	-	-	-	-	-	-	-
88	386 Asset Retirement Costs for Regional Transmission & Ma	302	-	-	-	-	-	-	-	-	-	-	-
89	Total		-	-	-	-	-	-	-	238,476	-	-	238,476
90													
91	General Plant												
92	389 Land & Land Rights	305	-	-	-	-	-	-	-	-	-	-	-
93	390 Structures & Improvements	305	83	46	478	-	570	-	-	200,326	1,131	46	201,503
94	391 Office Furniture & Equipment	305	5,692	3,192	32,864	-	39,210	-	-	13,773,533	77,766	3,192	13,854,492
95	392 Transportation Equipment	305	249	140	1,440	-	1,718	-	-	603,482	3,407	140	607,029
96	393 Stores Equipment	305	9	5	55	-	65	-	-	22,964	130	5	23,099
97	394 Tools, Shop & Garage Equipment	305	109	61	632	-	754	-	-	264,925	1,496	61	266,482
98	395 Laboratory Equipment	305	3	2	20	-	24	-	-	8,316	47	2	8,365
99	396 Power Operated Equipment	305	-	-	-	-	-	-	-	-	-	-	-
100	397 Communication Equipment	305	23	13	132	-	157	-	-	55,235	312	13	55,560
101	398 Miscellaneous Equipment	305	61	34	353	-	422	-	-	148,146	836	34	149,017
102	399 Other Tangible Property	305	1,474	827	8,510	-	10,153	-	-	3,566,601	20,137	827	3,587,565
103	399.1 Asset Retirement Costs for General Plant	305	-	-	-	-	-	-	-	-	-	-	-
104	Total		7,705	4,321	44,483	-	53,074	-	-	18,643,528	105,262	4,321	18,753,112
105													
106	Total Electric Plant		5,315,697	417,309	23,853,100	-	15,001,946	-	-	988,134,117	44,170,743	417,309	1,032,722,169
107	Investment Ratio										4.28%	0.04%	

Note: Data from FERC Form 1 and company's books and records

	o	p	q	r	s	t	u	v	w	x	y	z	aa
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP Trans	ERCOT Trans	Total
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans			
108													
109													
110													
111													
112													
113													
114													
115													
116													
117													
118													
119	213	98.52%	1.48%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	99.81%	0.19%	
120													
121													
122	214	100.00%	0.00%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	100.00%	0.00%	
123													
124													
125													
126													
127	215	26.27%	73.73%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	90.75%	9.25%	
128													
129													
130	216	26.27%	73.73%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	90.75%	9.25%	
131													
132													
133	217	92.87%	7.13%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	99.09%	0.91%	

Golden Spread Electric Cooperative  
Summary 12/31/2016 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g					
									BIG COUNTRY	GREENBELT	SOUTH PLAINS	New SFA	OTHER
									SFA Total	SFA Total	SFA Total	SFA Total	
	Form 1 Total	AF											
				3	5	7	9	11					
1	Steam Power Generation - Operation												
2	500 Operation Supervision & Eng	p320, L4	4,668,496	101	-	-	-	4,668,496					
3	501 Fuel	p320, L5	37,717,769	101	-	-	-	37,717,769					
4	502 Steam Expenses	p320, L6	208,114	101	-	-	-	208,114					
5	503 Steam from Other Sources	p320, L7	-	101	-	-	-	-					
6	504 Less Steam Transferred-Cr	p320, L8	-	101	-	-	-	-					
7	505 Electric Expenses	p320, L9	778,216	101	-	-	-	778,216					
8	506 Misc Steam Power Expenses	p320, L10	854,539	101	-	-	-	854,539					
9	507 Rents	p320, L11	-	101	-	-	-	-					
10	509 Allowances	p320, L12	-	101	-	-	-	-					
11	Total		44,227,134		-	-	-	44,227,134					
12													
13	Steam Power Generation - Maintenance												
14	510 Maintenance Supervision & Eng	p320, L15	64,952	101	-	-	-	64,952					
15	511 Maintenance of Structures	p320, L16	-	101	-	-	-	-					
16	512 Maintenance of Boiler Plant	p320, L17	1,620,367	101	-	-	-	1,620,367					
17	513 Maintenance of Electric Plant	p320, L18	3,534,503	101	-	-	-	3,534,503					
18	514 Maintenance of Misc Steam Plant	p320, L19	-	101	-	-	-	-					
19	Total		5,219,822		-	-	-	5,219,822					
20													
21	Total Steam Power Generation O&M Expenses		49,446,956		-	-	-	49,446,956					
22													
23													
24	Other Power Generation - Operation												
25	546 Operation Supervision & Eng	p321, L62	5,072,220	101	-	-	-	5,072,220					
26	547 Fuel	p321, L63	14,958,493	101	-	-	-	14,958,493					
27	548 Generation Expense	p321, L64	644,288	101	-	-	-	644,288					
28	549 Misc Other Power Generation Expenses	p321, L65	2,416,477	101	-	-	-	2,416,477					
29	550 Rents	p321, L66	-	101	-	-	-	-					
30	Total		23,091,478		-	-	-	23,091,478					
31													
32													
33	Other Power Generation - Maintenance												
34	551 Maintenance Supervision & Eng	p321, L69	-	101	-	-	-	-					
35	552 Maintenance of Structures	p321, L70	-	101	-	-	-	-					
36	553 Maintenance of Generating & Electric Plant	p321, L71	1,994,332	101	-	-	-	1,994,332					
37	554 Maintenance of Misc Other Power Generation Plant	p321, L72	-	101	-	-	-	-					
38	Total		1,994,332		-	-	-	1,994,332					
39													
40													
41	Total Other Power Generation O&M Expenses		25,085,810		-	-	-	25,085,810					
42													
43													
44	Other Power Supply Expense												
45	555 Purchased Power	p321, L76	154,745,470	101	-	-	-	154,745,470					
46	556 SCADA	p321, L77 - L47	669,327	102	10,458	8,715	29,632	620,522					
47	556 Load Control		-	101	-	-	-	-					
48	557 Other Expense (Letter of Credit)	p321, L78	822,229	101	-	-	-	822,229					
49	Total		156,237,026		10,458	8,715	29,632	156,188,221					
50													

Golden Spread Electric Cooperative  
Summary 12/31/2016 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g					
									BIG COUNTRY	GREENBELT	SOUTH PLAINS	New SFA	OTHER
									SFA Total	SFA Total	SFA Total	SFA Total	
		Form 1 Total	AF										
51													
52	Transmission Expenses - Operation												
53	560 Operation Supervision & Eng	p321, L83	163,170	102	2,550	2,125	7,224	-	151,272				
54	560 SFA Operation Supervision & Eng SFA		-	100	-	-	-	-	-				
55	561.1 Load Dispatch - Reliability	p321, L85	-	101	-	-	-	-	-				
56	561.1 SFA Load Dispatch - Reliability SFA		-	100	-	-	-	-	-				
57	561.2 Load Dispatch - Monitor/Operate Trans System	p321, L86	135,698	102	2,120	1,767	6,007	-	125,803				
58	561.2 SFA Load Dispatch - Monitor/Operate Trans System SFA		67,237	100	-	-	67,237	-	-				
59	561.3 Load Dispatch - Trans Service & Scheduling	p321, L87	-	101	-	-	-	-	-				
60	561.3 SFA Load Dispatch - Trans Service & Scheduling SFA		-	100	-	-	-	-	-				
61	561.4 Scheduling, System Control, & Dispatch Services	p321, L88	10,000	101	-	-	-	-	10,000				
62	561.4 SFA Scheduling, System Control, & Dispatch Services SFA		-	100	-	-	-	-	-				
63	561.5 Reliability, Planning, & Standards Development	p321, L89	-	101	-	-	-	-	-				
64	561.5 SFA Reliability, Planning, & Standards Development SFA		-	100	-	-	-	-	-				
65	561.6 Transmission Service Studies	p321, L90	-	101	-	-	-	-	-				
66	561.6 SFA Transmission Service Studies SFA		-	100	-	-	-	-	-				
67	561.7 Generation Interconnection Studies	p321, L91	-	101	-	-	-	-	-				
68	561.7 SFA Generation Interconnection Studies SFA		-	100	-	-	-	-	-				
69	561.8 Reliability, Planning, & Standards Development Services	p321, L92	-	101	-	-	-	-	-				
70	561.8 SFA Reliability, Planning, & Standards Development Services SFA		-	100	-	-	-	-	-				
71	562 Station Expense	p321, L93	-	101	-	-	-	-	-				
72	562 SFA Station Expense SFA		451	100	-	-	451	-	-				
73	563 Overhead Lines Expenses	p321, L94	-	101	-	-	-	-	-				
74	563 SFA Overhead Lines Expenses SFA		415	100	-	-	-	-	415				
75	564 Underground Lines Expenses	p321, L95	-	101	-	-	-	-	-				
76	564 SFA Underground Lines Expenses SFA		-	100	-	-	-	-	-				
77	565 Transmission by Others	p321, L96	55,980,133	101	-	-	-	-	55,980,133				
78	565 SFA Transmission by Others SFA		-	100	-	-	-	-	-				
79	566 Misc Trans Expenses	p321, L97	424,284	101	-	-	-	-	424,284				
80	566 SFA Misc Trans Expenses SFA		-	101	-	-	-	-	-				
81	567 Rents	p321, L98	-	101	-	-	-	-	-				
82	567 SFA Rents SFA		-	101	-	-	-	-	-				
83	Total		56,781,388		4,670	3,892	80,919	-	56,691,908				
84													
85	Transmission Expenses - Maintenance												
86	568 Maintenance Supervision & Eng	p321, L101	-	101	-	-	-	-	-				
87	568 SFA Maintenance Supervision & Eng SFA		-	100	-	-	-	-	-				
88	569 Maintenance of Structures	p321, L102	-	101	-	-	-	-	-				
89	569 SFA Maintenance of Structures SFA		-	100	-	-	-	-	-				
90	569.1 Maintenance of Computer Hardware	p321, L103	-	101	-	-	-	-	-				
91	569.1 SFA Maintenance of Computer Hardware SFA		-	100	-	-	-	-	-				
92	569.2 Maintenance of Computer Software	p321, L104	-	101	-	-	-	-	-				
93	569.2 SFA Maintenance of Computer Software SFA		-	100	-	-	-	-	-				
94	569.3 Maintenance of Communication Equipment	p321, L105	-	101	-	-	-	-	-				
95	569.3 SFA Maintenance of Communication Equipment SFA		-	100	-	-	-	-	-				
96	569.4 Maintenance of Misc Regional Trans Plant	p321, L106	-	101	-	-	-	-	-				
97	569.4 SFA Maintenance of Misc Regional Trans Plant SFA		-	100	-	-	-	-	-				
98	570 Maintenance Station Equipment	p321, L107	-	101	-	-	-	-	-				
99	570 SFA Maintenance Station Equipment SFA		321,438	100	-	-	25,625	-	295,813				
100	571 Maintenance OH Lines	p321, L108	-	101	-	-	-	-	-				
101	571 SFA Maintenance OH Lines SFA		65,511	100	8,622	330	48,651	-	7,908				
102	572 Maintenance of Underground Lines	p321, L109	-	101	-	-	-	-	-				
103	572 SFA Maintenance of Underground Lines SFA		-	100	-	-	-	-	-				
104	573 Maintenance of Misc Trans Plant	p321, L110	-	101	-	-	-	-	-				
105	573 SFA Maintenance of Misc Trans Plant SFA		-	100	-	-	-	-	-				
106	Total		386,949		8,622	330	74,276	-	303,721				
107													
108													
109	Total Transmission O&M Expenses		57,168,337		13,292	4,222	155,195	-	56,995,629				

Golden Spread Electric Cooperative  
Summary 12/31/2016 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

	a	b	c	d	e	f	g			
	Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER			
110										
111	<b>Regional Market Expenses - Operation</b>									
112	575.1	Operation Supervision & Eng	p322, L115	596,701	101	-	-	-	596,701	
113	575.2	Load Dispatch - Reliability	p322, L116	-	101	-	-	-	-	
114	575.3	Load Dispatch - Monitor/Operate Trans System	p322, L117	-	101	-	-	-	-	
115	575.4	Load Dispatch - Trans Service & Scheduling	p322, L118	-	101	-	-	-	-	
116	575.5	Scheduling, System Control, & Dispatch Services	p322, L119	-	101	-	-	-	-	
117	575.6	Reliability, Planning, & Standards Development	p322, L120	-	101	-	-	-	-	
118	575.7	Transmission Service Studies	p322, L121	-	101	-	-	-	-	
119	575.8	Generation Interconnection Studies	p322, L122	-	101	-	-	-	-	
120		Total		596,701		-	-	-	596,701	
121										
122	<b>Regional Market Expenses - Maintenance</b>									
123	576.1	Operation Supervision & Eng	p322, L115	-	101	-	-	-	-	
124	576.2	Load Dispatch - Reliability	p322, L116	-	101	-	-	-	-	
125	576.3	Load Dispatch - Monitor/Operate Trans System	p322, L117	-	101	-	-	-	-	
126	576.4	Load Dispatch - Trans Service & Scheduling	p322, L118	-	101	-	-	-	-	
127	576.5	Scheduling, System Control, & Dispatch Services	p322, L119	-	101	-	-	-	-	
128		Total		-		-	-	-	-	
129										
130		Total Regional Market O&M Expenses		596,701		-	-	-	596,701	
131										
132	<b>Distribution Expenses - Operation</b>									
133	580	Operations Supervision & Eng	p322, L134	-	101	-	-	-	-	
134	580 SFA	Operations Supervision & Eng SFA		-	100	-	-	-	-	
135	581	Load Dispatching	p322, L135	-	101	-	-	-	-	
136	581 SFA	Load Dispatching SFA		-	100	-	-	-	-	
137	582	Station Expenses	p322, L136	-	101	-	-	-	-	
138	582 SFA	Station Expenses SFA		523,841	100	85,517	48,308	132,984	-	257,032
139	583	Overhead Line Expenses	p322, L137	-	101	-	-	-	-	
140	583 SFA	Overhead Line Expenses SFA		-	100	-	-	-	-	
141	584	Underground Line Expenses	p322, L138	-	101	-	-	-	-	
142	584 SFA	Underground Line Expenses SFA		-	100	-	-	-	-	
143	585	Street Lighting & Signal System Expenses	p322, L139	-	101	-	-	-	-	
144	586	Meter Expense	p322, L140	27,049	101	-	-	-	27,049	
145	587	Customer Installations Expenses	p322, L141	-	101	-	-	-	-	
146	588	Misc Expenses	p322, L142	-	101	-	-	-	-	
147	589	Rents	p322, L143	-	101	-	-	-	-	
148		Total		550,890		85,517	48,308	132,984	-	284,081
149										
150	<b>Distribution Expenses - Maintenance</b>									
151	590	Maintenance Supervision & Eng	p322, L146	-	101	-	-	-	-	
152	590 SFA	Maintenance Supervision & Eng SFA		-	100	-	-	-	-	
153	591	Maintenance of Structures	p322, L147	-	101	-	-	-	-	
154	591 SFA	Maintenance of Structures SFA		-	100	-	-	-	-	
155	592	Maintenance of Station Equipment	p322, L148	-	101	-	-	-	-	
156	592 SFA	Maintenance of Station Equipment SFA		1,508,415	100	24,575	13,620	1,470,220	-	
157	593	Maintenance of Overhead Lines	p322, L149	-	101	-	-	-	-	
158	593 SFA	Maintenance of Overhead Lines SFA		5,309	100	-	5,309	-	-	
159	594	Maintenance of Underground Lines	p322, L150	-	101	-	-	-	-	
160	594 SFA	Maintenance of Underground Lines SFA		-	100	-	-	-	-	
161	595	Maintenance of Line Transformers	p322, L151	-	101	-	-	-	-	
162	595 SFA	Maintenance of Line Transformers SFA		-	100	-	-	-	-	
163	596	Maintenance of Street Lighting & Signal Systems	p322, L152	-	101	-	-	-	-	
164	597	Maintenance of Meters	p322, L153	-	101	-	-	-	-	
165	598	Maintenance of Misc Dist Plant	p322, L154	-	101	-	-	-	-	
166		Total		1,513,724		24,575	18,929	1,470,220	-	
167										
168		Total Distribution O&M Expenses		2,064,614		110,092	67,237	1,603,204	-	284,081
169										

Golden Spread Electric Cooperative  
Summary 12/31/2016 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

			a	b	c	d	e	f	g
			Form 1 Total	AF	BIG COUNTRY	GREENBELT	SOUTH PLAINS	New SFA	OTHER
					SFA Total	SFA Total	SFA Total	SFA Total	
170	Customer Accounts Expenses								
171	901 Supervision	p322, L159	116,778	101	-	-	-	-	116,778
172	902 Meter Reading Expenses	p322, L160	290,149	101	-	-	-	-	290,149
173	903 Customer Records & Collection Expenses	p322, L161	232,782	101	-	-	-	-	232,782
174	904 Uncollectible Accounts	p322, L162	-	101	-	-	-	-	-
175	905 Misc Customer Accounts Expenses	p322, L163	-	101	-	-	-	-	-
176	Total		639,709		-	-	-	-	639,709
177									
178	Customer Service & Informational Expenses								
179	907 Supervision	p323, L167	-	101	-	-	-	-	-
180	908 Meter Reading Expenses	p323, L168	-	101	-	-	-	-	-
181	909 Customer Records & Collection Expenses	p323, L169	-	101	-	-	-	-	-
182	910 Uncollectible Accounts	p323, L170	-	101	-	-	-	-	-
183	Total		-		-	-	-	-	-
184									
185	Sales Expenses								
186	911 Supervision	p323, L174	-	101	-	-	-	-	-
187	912 Demonstrating & Selling	p323, L175	-	101	-	-	-	-	-
188	913 Advertising Expenses	p323, L176	-	101	-	-	-	-	-
189	916 Misc Sales Expenses	p323, L177	-	101	-	-	-	-	-
190	Total		-		-	-	-	-	-
191									
192	Administrative & General Expenses - Operation								
193	920 Admin & Gen Salaries	p323, L181	10,058,685	101	-	-	-	-	10,058,685
194	921 Office Supplies	p323, L182	3,035,264	101	-	-	-	-	3,035,264
195	922 Credits for transfer	p323, L183	(16,070)	101	-	-	-	-	(16,070)
196	923 Outside Services	p323, L184	7,576,105	101	-	-	-	-	7,576,105
197	924 Property Insurance	p323, L185 - L42	2,531,960	101	-	-	-	-	2,531,960
198	924 SFA Property Insurance SFA		261,134	100	14,199	33,242	128,510	-	85,183
199	925 Injuries & Damages	p323, L186	6,006	101	-	-	-	-	6,006
200	926 Employee Pensions & Benefits	p323, L187	4,633,945	101	-	-	-	-	4,633,945
201	927 Franchise Requirements	p323, L188	-	101	-	-	-	-	-
202	928 Regulatory Commission Expenses	p323, L189	24,993	101	-	-	-	-	24,993
203	929 Less Duplicate Charges	p323, L190	-	101	-	-	-	-	-
204	930.1 General Advertising	p323, L191	82,291	101	-	-	-	-	82,291
205	930.2 Miscellaneous General	p323, L192	1,782,207	101	-	-	-	-	1,782,207
206	931 Rents	p323, L193	505,910	101	-	-	-	-	505,910
207	Total		30,482,430		14,199	33,242	128,510	-	30,306,479
208									
209	Administrative & General Expenses - Maintenance								
210	935 Maintenance of General Plant	p323, L196	(49,747)	101	-	-	-	-	(49,747)
211	Total		(49,747)		-	-	-	-	(49,747)
212									
213	Total Administrative & General O&M Expenses before Allocation		30,432,683		14,199	33,242	128,510	-	30,256,732
214									
215	A&G Transmission & SFA Allocation	company books	5,426,239	102	84,785	70,654	240,224	-	5,030,576
216	Remaining A&G Less Allocations		24,745,310	101	-	-	-	-	24,745,310
217									
218	Total Administrative & General O&M Expenses		30,432,683		98,984	103,896	368,734	-	29,861,069
219									
220	Total Electric Operations & Maint Expense		321,671,836		232,826	184,070	2,156,765	-	319,098,175
221									

Golden Spread Electric Cooperative  
Summary 12/31/2016 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g
		Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
222	<b>Depreciation</b>							
223	Intangible Plant	p336, L1	-	101	-	-	-	-
224	Steam Production Plant	p336, L2	9,746,158	101	-	-	-	9,746,158
225	Other Production Plant	p336, L6	19,336,141	101	-	-	-	19,336,141
226	Transmission Plant	p336, L7	94,499	101	-	-	-	94,499
227	Transmission Plant SFA		1,169,208	100	129,278	653,700	274,214	112,016
228	SCADA GSEC		324,184	102	5,065	4,221	14,352	300,546
229	Distribution Plant	p336, L8	-	101	-	-	-	-
230	Distribution Plant SFA		1,755,899	100	115,220	44,731	830,068	765,880
231	Regional Transmission & Market Operation	p336, L9	-	101	-	-	-	-
232	General Plant	p336, L10	1,572,394	101	-	-	-	1,572,394
233	General Plant Trans & SFA Allocation	company books	377,056	106	1,140	950	3,229	371,738
234	Amortization Regulatory Debits	p114, L12		100				
235	Amortization Regulatory Credits	p114, L13		100				
236	Total		34,375,539		250,703	703,602	1,121,863	32,299,372
237								
238	<b>Taxes Other Than Income Taxes</b>							
239	SFA Taxes	company books	710,222	100	164,713	41,260	92,954	411,295
240	Common Taxes	company books	-	106	-	-	-	-
241	Transmission Taxes	company books	138,117	102	2,158	1,798	6,115	128,046
242	Other Taxes	company books	6,631,656	101	-	-	-	6,631,656
243	Total	p114, L14	7,479,995		166,871	43,058	99,069	7,170,997
244								
245	<b>Total Utility Operating Expenses</b>		363,527,370		650,400	930,730	3,377,696	358,568,544
246								
247	<b>Interest Expense</b>							
248	SFA Interest	company books	3,483,390	100	312,875	941,414	788,732	1,440,369
249	Common Interest	company books	-	106	-	-	-	-
250	Transmission Interest	company books	-	101	-	-	-	-
251	Other Interest	company books	23,562,545	101	-	-	-	23,562,545
252	Total		27,045,935		312,875	941,414	788,732	25,002,914
253			27045935					
254	<b>Margin</b>							
255	SFA Margin		1,882,633		20,600	1,334,215	527,818	-
256								
257	Total Revenue Requirement		392,455,938		983,875	3,206,359	4,694,246	383,571,458
258	Total Revenue Requirement less Margin		390,573,305		963,275	1,872,144	4,166,428	383,571,458
259	Operating Expenses w/o A&G		291,239,153		133,842	80,174	1,788,031	289,237,106
260	Operating Expenses w/o A&G Ratio							
261								
262	Transmission O&M Expenses		57,168,337		13,292	4,222	155,195	56,995,629
263	Less 560		(163,170)		(2,550)	(2,125)	(7,224)	(151,272)
264	Transmission O&M Expenses w/o 560		57,005,167		10,742	2,097	147,971	56,844,356
265	Transmission O&M Expenses w/o 560 Ratio		100.00%	104	0.02%	0.00%	0.26%	99.72%
266	Less 565		(55,980,133)		-	-	-	(55,980,133)
267	Transmission O&M Expenses w/o 560 and 565		1,025,034		10,742	2,097	147,971	864,223
268	Transmission O&M Expenses w/o 560 and 565 Ratio		100.00%	105	1.05%	0.20%	14.44%	84.31%
269								
270								
271	<b>Debt Service</b>							
272	Principal				72,440	1,041,293	825,156	-
273	Interest				312,875	941,414	788,732	-
274	Total				385,315	1,982,707	1,613,888	-
275	DSC				1.5	1.5	1.5	1.5
276	Cash Before DS				577,973	2,974,060	2,420,832	-
277	Less: Depreciation				(244,498)	(698,431)	(1,104,282)	-
278	Less: Interest				(312,875)	(941,414)	(788,732)	-
279	Margin				20,600	1,334,215	527,818	-

Note: Reference FERC Form 1 page 450.1 Footnote Data  
Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing



Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total	
	3	4	5	6	7	8	9	10	11				
1	<b>Steam Power Generation - Operation</b>												
2	500	Operation Supervision & Eng	206	-	-	-	-	-	-	4,668,496	-	-	4,668,496
3	501	Fuel	206	-	-	-	-	-	-	37,717,769	-	-	37,717,769
4	502	Steam Expenses	206	-	-	-	-	-	-	208,114	-	-	208,114
5	503	Steam from Other Sources	206	-	-	-	-	-	-	-	-	-	-
6	504	Less Steam Transferred-Cr	206	-	-	-	-	-	-	-	-	-	-
7	505	Electric Expenses	206	-	-	-	-	-	-	778,216	-	-	778,216
8	506	Misc Steam Power Expenses	206	-	-	-	-	-	-	854,539	-	-	854,539
9	507	Rents	206	-	-	-	-	-	-	-	-	-	-
10	509	Allowances	206	-	-	-	-	-	-	-	-	-	-
11		Total		-	-	-	-	-	-	44,227,134	-	-	44,227,134
12													
13	<b>Steam Power Generation - Maintenance</b>												
14	510	Maintenance Supervision & Eng	206	-	-	-	-	-	-	64,952	-	-	64,952
15	511	Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	-
16	512	Maintenance of Boiler Plant	206	-	-	-	-	-	-	1,620,367	-	-	1,620,367
17	513	Maintenance of Electric Plant	206	-	-	-	-	-	-	3,534,503	-	-	3,534,503
18	514	Maintenance of Misc Steam Plant	206	-	-	-	-	-	-	-	-	-	-
19		Total		-	-	-	-	-	-	5,219,822	-	-	5,219,822
20													
21		Total Steam Power Generation O&M Expenses		-	-	-	-	-	-	49,446,956	-	-	49,446,956
22													
23													
24	<b>Other Power Generation - Operation</b>												
25	546	Operation Supervision & Eng	206	-	-	-	-	-	-	5,072,220	-	-	5,072,220
26	547	Fuel	206	-	-	-	-	-	-	14,958,493	-	-	14,958,493
27	548	Generation Expense	206	-	-	-	-	-	-	644,288	-	-	644,288
28	549	Misc Other Power Generation Expenses	206	-	-	-	-	-	-	2,416,477	-	-	2,416,477
29	550	Rents	206	-	-	-	-	-	-	-	-	-	-
30		Total		-	-	-	-	-	-	23,091,478	-	-	23,091,478
31													
32													
33	<b>Other Power Generation - Maintenance</b>												
34	551	Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-
35	552	Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	-
36	553	Maintenance of Generating & Electric Plant	206	-	-	-	-	-	-	1,994,332	-	-	1,994,332
37	554	Maintenance of Misc Other Power Generation Plant	206	-	-	-	-	-	-	-	-	-	-
38		Total		-	-	-	-	-	-	1,994,332	-	-	1,994,332
39													
40													
41		Total Other Power Generation O&M Expenses		-	-	-	-	-	-	25,085,810	-	-	25,085,810
42													
43													
44	<b>Other Power Supply Expense</b>												
45	555	Purchased Power	206	-	-	-	-	-	-	154,745,470	-	-	154,745,470
46	556	SCADA	204	1,743	8,715	8,715	-	29,632	-	620,522	40,090	8,715	669,327
47	556	Load Control	206	-	-	-	-	-	-	-	-	-	-
48	557	Other Expense (Letter of Credit)	206	-	-	-	-	-	-	822,229	-	-	822,229
49		Total		1,743	8,715	8,715	-	29,632	-	156,188,221	40,090	8,715	156,237,026
50													

Note: Data from FERC Form 1 and company's books and records		h	i	j	k	l	m	n	o	p	q	r	s	t
AF		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	SPP	ERCOT	Total	
		SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT					
51														
52	Transmission Expenses - Operation													
53	560 Operation Supervision & Eng	204	425	2,125	2,125	-	7,224	-	-	-	151,272	9,773	2,125	163,170
54	560 SFA Operation Supervision & Eng SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
55	561.1 Load Dispatch - Reliability	206	-	-	-	-	-	-	-	-	-	-	-	-
56	561.1 SFA Load Dispatch - Reliability SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
57	561.2 Load Dispatch - Monitor/Operate Trans System	204	353	1,767	1,767	-	6,007	-	-	-	125,803	8,128	1,767	135,698
58	561.2 SFA Load Dispatch - Monitor/Operate Trans System SFA	202	-	-	-	-	67,237	-	-	-	-	67,237	-	67,237
59	561.3 Load Dispatch - Trans Service & Scheduling	206	-	-	-	-	-	-	-	-	-	-	-	-
60	561.3 SFA Load Dispatch - Trans Service & Scheduling SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
61	561.4 Scheduling, System Control, & Dispatch Services	206	-	-	-	-	-	-	-	-	10,000	-	-	10,000
62	561.4 SFA Scheduling, System Control, & Dispatch Services SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
63	561.5 Reliability, Planning, & Standards Development	206	-	-	-	-	-	-	-	-	-	-	-	-
64	561.5 SFA Reliability, Planning, & Standards Development SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
65	561.6 Transmission Service Studies	206	-	-	-	-	-	-	-	-	-	-	-	-
66	561.6 SFA Transmission Service Studies SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
67	561.7 Generation Interconnection Studies	206	-	-	-	-	-	-	-	-	-	-	-	-
68	561.7 SFA Generation Interconnection Studies SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
69	561.8 Reliability, Planning, & Standards Development Services	206	-	-	-	-	-	-	-	-	-	-	-	-
70	561.8 SFA Reliability, Planning, & Standards Development Services SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
71	562 Station Expense	206	-	-	-	-	-	-	-	-	-	-	-	-
72	562 SFA Station Expense SFA	202	-	-	-	-	451	-	-	-	-	451	-	451
73	563 Overhead Lines Expenses	206	-	-	-	-	-	-	-	-	-	-	-	-
74	563 SFA Overhead Lines Expenses SFA	202	-	-	-	-	-	-	-	-	415	-	-	415
75	564 Underground Lines Expenses	206	-	-	-	-	-	-	-	-	-	-	-	-
76	564 SFA Underground Lines Expenses SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
77	565 Transmission by Others	206	-	-	-	-	-	-	-	-	55,980,133	-	-	55,980,133
78	565 SFA Transmission by Others SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
79	566 Misc Trans Expenses	206	-	-	-	-	-	-	-	-	424,284	-	-	424,284
80	566 SFA Misc Trans Expenses SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
81	567 Rents	206	-	-	-	-	-	-	-	-	-	-	-	-
82	567 SFA Rents SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
83	Total		778	3,892	3,892	-	80,919	-	-	-	56,691,908	85,589	3,892	56,781,388
84														
85	Transmission Expenses - Maintenance													
86	568 Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-	-
87	568 SFA Maintenance Supervision & Eng SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
88	569 Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	-	-	-
89	569 SFA Maintenance of Structures SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
90	569.1 Maintenance of Computer Hardware	206	-	-	-	-	-	-	-	-	-	-	-	-
91	569.1 SFA Maintenance of Computer Hardware SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
92	569.2 Maintenance of Computer Software	206	-	-	-	-	-	-	-	-	-	-	-	-
93	569.2 SFA Maintenance of Computer Software SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
94	569.3 Maintenance of Communication Equipment	206	-	-	-	-	-	-	-	-	-	-	-	-
95	569.3 SFA Maintenance of Communication Equipment SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
96	569.4 Maintenance of Misc Regional Trans Plant	206	-	-	-	-	-	-	-	-	-	-	-	-
97	569.4 SFA Maintenance of Misc Regional Trans Plant SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
98	570 Maintenance Station Equipment	206	-	-	-	-	-	-	-	-	-	-	-	-
99	570 SFA Maintenance Station Equipment SFA	202	-	-	-	-	25,625	-	-	-	295,813	25,625	-	321,438
100	571 Maintenance OH Lines	206	-	-	-	-	-	-	-	-	-	-	-	-
101	571 SFA Maintenance OH Lines SFA	202	8,622	-	330	-	48,651	-	-	-	7,908	57,603	-	65,511
102	572 Maintenance of Underground Lines	206	-	-	-	-	-	-	-	-	-	-	-	-
103	572 SFA Maintenance of Underground Lines SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
104	573 Maintenance of Misc Trans Plant	206	-	-	-	-	-	-	-	-	-	-	-	-
105	573 SFA Maintenance of Misc Trans Plant SFA	202	-	-	-	-	-	-	-	-	-	-	-	-
106	Total		8,622	-	330	-	74,276	-	-	-	303,721	83,228	-	386,949
107														
108														
109	Total Transmission O&M Expenses		9,400	3,892	4,222	-	155,195	-	-	-	56,995,629	168,817	3,892	57,168,337

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total	
110													
111	Regional Market Expenses - Operation												
112	206	-	-	-	-	-	-	-	-	596,701	-	-	596,701
113	206	-	-	-	-	-	-	-	-	-	-	-	-
114	206	-	-	-	-	-	-	-	-	-	-	-	-
115	206	-	-	-	-	-	-	-	-	-	-	-	-
116	206	-	-	-	-	-	-	-	-	-	-	-	-
117	206	-	-	-	-	-	-	-	-	-	-	-	-
118	206	-	-	-	-	-	-	-	-	-	-	-	-
119	206	-	-	-	-	-	-	-	-	-	-	-	-
120		-	-	-	-	-	-	-	-	596,701	-	-	596,701
121													
122	Regional Market Expenses - Maintenance												
123	206	-	-	-	-	-	-	-	-	-	-	-	-
124	206	-	-	-	-	-	-	-	-	-	-	-	-
125	206	-	-	-	-	-	-	-	-	-	-	-	-
126	206	-	-	-	-	-	-	-	-	-	-	-	-
127	206	-	-	-	-	-	-	-	-	-	-	-	-
128		-	-	-	-	-	-	-	-	-	-	-	-
129													
130		-	-	-	-	-	-	-	-	596,701	-	-	596,701
131													
132	Distribution Expenses - Operation												
133	203	-	-	-	-	-	-	-	-	-	-	-	-
134	203	-	-	-	-	-	-	-	-	-	-	-	-
135	203	-	-	-	-	-	-	-	-	-	-	-	-
136	203	-	-	-	-	-	-	-	-	-	-	-	-
137	203	-	-	-	-	-	-	-	-	-	-	-	-
138	203	22,526	62,991	48,308	-	132,984	-	-	-	257,032	203,818	62,991	523,841
139	203	-	-	-	-	-	-	-	-	-	-	-	-
140	203	-	-	-	-	-	-	-	-	-	-	-	-
141	203	-	-	-	-	-	-	-	-	-	-	-	-
142	203	-	-	-	-	-	-	-	-	-	-	-	-
143	203	-	-	-	-	-	-	-	-	-	-	-	-
144	206	-	-	-	-	-	-	-	27,049	-	-	-	27,049
145	203	-	-	-	-	-	-	-	-	-	-	-	-
146	203	-	-	-	-	-	-	-	-	-	-	-	-
147	203	-	-	-	-	-	-	-	-	-	-	-	-
148		22,526	62,991	48,308	-	132,984	-	-	-	284,081	203,818	62,991	550,890
149													
150	Distribution Expenses - Maintenance												
151	203	-	-	-	-	-	-	-	-	-	-	-	-
152	203	-	-	-	-	-	-	-	-	-	-	-	-
153	203	-	-	-	-	-	-	-	-	-	-	-	-
154	203	-	-	-	-	-	-	-	-	-	-	-	-
155	203	-	-	-	-	-	-	-	-	-	-	-	-
156	203	6,473	18,102	13,620	-	1,470,220	-	-	-	1,490,313	18,102	-	1,508,415
157	203	-	-	-	-	-	-	-	-	-	-	-	-
158	203	-	-	5,309	-	-	-	-	-	5,309	-	-	5,309
159	203	-	-	-	-	-	-	-	-	-	-	-	-
160	203	-	-	-	-	-	-	-	-	-	-	-	-
161	203	-	-	-	-	-	-	-	-	-	-	-	-
162	203	-	-	-	-	-	-	-	-	-	-	-	-
163	203	-	-	-	-	-	-	-	-	-	-	-	-
164	203	-	-	-	-	-	-	-	-	-	-	-	-
165	203	-	-	-	-	-	-	-	-	-	-	-	-
166		6,473	18,102	18,929	-	1,470,220	-	-	-	1,495,622	18,102	-	1,513,724
167													
168		29,000	81,092	67,237	-	1,603,204	-	-	-	1,699,441	81,092	-	2,064,614
169													

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total	
170	<b>Customer Accounts Expenses</b>												
171	901	Supervision	206	-	-	-	-	-	-	116,778	-	-	116,778
172	902	Meter Reading Expenses	206	-	-	-	-	-	-	290,149	-	-	290,149
173	903	Customer Records & Collection Expenses	206	-	-	-	-	-	-	232,782	-	-	232,782
174	904	Uncollectible Accounts	206	-	-	-	-	-	-	-	-	-	-
175	905	Misc Customer Accounts Expenses	206	-	-	-	-	-	-	-	-	-	-
176		Total		-	-	-	-	-	-	639,709	-	-	639,709
177	<b>Customer Service &amp; Informational Expenses</b>												
179	907	Supervision	201	-	-	-	-	-	-	-	-	-	-
180	908	Meter Reading Expenses	201	-	-	-	-	-	-	-	-	-	-
181	909	Customer Records & Collection Expenses	201	-	-	-	-	-	-	-	-	-	-
182	910	Uncollectible Accounts	201	-	-	-	-	-	-	-	-	-	-
183		Total		-	-	-	-	-	-	-	-	-	-
184	<b>Sales Expenses</b>												
186	911	Supervision	201	-	-	-	-	-	-	-	-	-	-
187	912	Demonstrating & Selling	201	-	-	-	-	-	-	-	-	-	-
188	913	Advertising Expenses	201	-	-	-	-	-	-	-	-	-	-
189	916	Misc Sales Expenses	201	-	-	-	-	-	-	-	-	-	-
190		Total		-	-	-	-	-	-	-	-	-	-
191	<b>Administrative &amp; General Expenses - Operation</b>												
193	920	Admin & Gen Salaries	206	-	-	-	-	-	-	10,058,685	-	-	10,058,685
194	921	Office Supplies	206	-	-	-	-	-	-	3,035,264	-	-	3,035,264
195	922	Credits for transfer	206	-	-	-	-	-	-	(16,070)	-	-	(16,070)
196	923	Outside Services	206	-	-	-	-	-	-	7,576,105	-	-	7,576,105
197	924	Property Insurance	206	-	-	-	-	-	-	2,531,960	-	-	2,531,960
198	924 SFA	Property Insurance SFA	205	9,010	5,189	33,242	-	128,510	-	85,183	170,762	5,189	261,134
199	925	Injuries & Damages	206	-	-	-	-	-	-	6,006	-	-	6,006
200	926	Employee Pensions & Benefits	206	-	-	-	-	-	-	4,633,945	-	-	4,633,945
201	927	Franchise Requirements	206	-	-	-	-	-	-	-	-	-	-
202	928	Regulatory Commission Expenses	206	-	-	-	-	-	-	24,993	-	-	24,993
203	929	Less Duplicate Charges	206	-	-	-	-	-	-	-	-	-	-
204	930.1	General Advertising	206	-	-	-	-	-	-	82,291	-	-	82,291
205	930.2	Miscellaneous General	206	-	-	-	-	-	-	1,782,207	-	-	1,782,207
206	931	Rents	206	-	-	-	-	-	-	505,910	-	-	505,910
207		Total		9,010	5,189	33,242	-	128,510	-	30,306,479	170,762	5,189	30,482,430
208	<b>Administrative &amp; General Expenses - Maintenance</b>												
210	935	Maintenance of General Plant	206	-	-	-	-	-	-	(49,747)	-	-	(49,747)
211		Total		-	-	-	-	-	-	(49,747)	-	-	(49,747)
212	<b>Total Administrative &amp; General O&amp;M Expenses before Allocation</b>												
213				9,010	5,189	33,242	-	128,510	-	30,256,732	170,762	5,189	30,432,683
214	<b>A&amp;G Transmission &amp; SFA Allocation</b>												
215			204	14,131	70,654	70,654	-	240,224	-	5,030,576	325,009	70,654	5,426,239
216		Remaining A&G Less Allocations	206	-	-	-	-	-	-	24,745,310	-	-	24,745,310
217	<b>Total Administrative &amp; General O&amp;M Expenses</b>												
218				23,141	75,843	103,896	-	368,734	-	29,861,069	495,771	75,843	30,432,683
219	<b>Total Electric Operations &amp; Maint Expense</b>												
220				63,284	169,542	184,070	-	2,156,765	-	319,098,175	2,404,118	169,542	321,671,836
221													

Note: Data from FERC Form 1 and company's books and records		h	i	j	k	l	m	n	o	p	q	r	s	t
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF		SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total	
222	<b>Depreciation</b>													
223	Intangible Plant	206	-	-	-	-	-	-	-	-	-	-	-	-
224	Steam Production Plant	206	-	-	-	-	-	-	-	9,746,158	-	-	9,746,158	-
225	Other Production Plant	206	-	-	-	-	-	-	-	19,336,141	-	-	19,336,141	-
226	Transmission Plant	204	-	-	-	-	-	-	-	94,499	-	-	94,499	-
227	Transmission Plant SFA	202	127,371	1,907	653,700	-	274,214	-	-	112,016	1,055,285	1,907	1,169,208	-
228	SCADA GSEC	204	844	4,221	4,221	-	14,352	-	-	300,546	19,417	4,221	324,184	-
229	Distribution Plant	206	-	-	-	-	-	-	-	-	-	-	-	-
230	Distribution Plant SFA	203	30,350	84,870	44,731	-	830,068	-	-	765,880	905,149	84,870	1,755,899	-
231	Regional Transmission & Market Operation	206	-	-	-	-	-	-	-	-	-	-	-	-
232	General Plant	206	-	-	-	-	-	-	-	1,572,394	-	-	1,572,394	-
233	General Plant Trans & SFA Allocation	204	190	950	950	-	3,229	-	-	371,738	4,368	950	377,056	-
234	Amortization Regulatory Debits													
235	Amortization Regulatory Credits													
236	Total		158,756	91,947	703,602	-	1,121,863	-	-	32,299,372	1,984,220	91,947	34,375,539	-
237														
238	<b>Taxes Other Than Income Taxes</b>													
239	SFA Taxes	205	104,516	60,197	41,260	-	92,954	-	-	411,295	238,730	60,197	710,222	-
240	Common Taxes	204	-	-	-	-	-	-	-	-	-	-	-	-
241	Transmission Taxes	204	360	1,798	1,798	-	6,115	-	-	128,046	8,273	1,798	138,117	-
242	Other Taxes	206	-	-	-	-	-	-	-	6,631,656	-	-	6,631,656	-
243	Total		104,876	61,995	43,058	-	99,069	-	-	7,170,997	247,003	61,995	7,479,995	-
244														
245	Total Utility Operating Expenses		326,915	323,485	930,730	-	3,377,696	-	-	358,568,544	4,635,341	323,485	363,527,370	-
246														
247	<b>Interest Expense</b>													
248	SFA Interest	205	198,530	114,345	941,414	-	788,732	-	-	1,440,369	1,928,676	114,345	3,483,390	-
249	Common Interest	201	-	-	-	-	-	-	-	-	-	-	-	-
250	Transmission Interest	204	-	-	-	-	-	-	-	-	-	-	-	-
251	Other Interest	206	-	-	-	-	-	-	-	23,562,545	-	-	23,562,545	-
252	Total		198,530	114,345	941,414	-	788,732	-	-	25,002,914	1,928,676	114,345	27,045,935	-
253														
254	<b>Margin</b>													
255	SFA Margin	205	13,071	7,528	1,334,215	-	527,818	-	-	-	1,875,105	7,528	1,882,633	-
256														
257	Total Revenue Requirement		538,517	445,358	3,206,359	-	4,694,246	-	-	383,571,458	8,439,122	445,358	392,455,938	-
258	Total Revenue Requirement less Margin		525,445	437,830	1,872,144	-	4,166,428	-	-	383,571,458	6,564,017	437,830	390,573,305	-
259	Operating Expenses w/o A&G		40,143	93,699	80,174	-	1,788,031	-	-	289,237,106	1,908,347	93,699	291,239,153	-
260	Operating Expenses w/o A&G Ratio		0.01%	0.03%	0.03%	0.00%	0.61%	0.00%	0.00%	99.31%				
261														
262	Transmission O&M Expenses													
263	Less 560													
264	Transmission O&M Expenses w/o 560													
265	Transmission O&M Expenses w/o 560 Ratio													
266	Less 565													
267	Transmission O&M Expenses w/o 560 and 565													
268	Transmission O&M Expenses w/o 560 and 565 Ratio													
269														
270														
271	<b>Debt Service</b>													
272	Principal													
273	Interest													
274	Total													
275	DSC													
276	Cash Before DS													
277	Less: Depreciation													
278	Less: Interest													
279	Margin													

Note: Reference FERC Form 1 page 450.1 Footnote Data

Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
	3	4	5	6	7	8	9	10	11				
1	<b>Steam Power Generation - Operation</b>												
2	500	Operation Supervision & Eng	302	-	-	-	-	-	-	4,668,496	-	-	4,668,496
3	501	Fuel	302	-	-	-	-	-	-	37,717,769	-	-	37,717,769
4	502	Steam Expenses	302	-	-	-	-	-	-	208,114	-	-	208,114
5	503	Steam from Other Sources	302	-	-	-	-	-	-	-	-	-	-
6	504	Less Steam Transferred-Cr	302	-	-	-	-	-	-	-	-	-	-
7	505	Electric Expenses	302	-	-	-	-	-	-	778,216	-	-	778,216
8	506	Misc Steam Power Expenses	302	-	-	-	-	-	-	854,539	-	-	854,539
9	507	Rents	302	-	-	-	-	-	-	-	-	-	-
10	509	Allowances	302	-	-	-	-	-	-	-	-	-	-
11		Total		-	-	-	-	-	-	44,227,134	-	-	44,227,134
12													
13	<b>Steam Power Generation - Maintenance</b>												
14	510	Maintenance Supervision & Eng	302	-	-	-	-	-	-	64,952	-	-	64,952
15	511	Maintenance of Structures	302	-	-	-	-	-	-	-	-	-	-
16	512	Maintenance of Boiler Plant	302	-	-	-	-	-	-	1,620,367	-	-	1,620,367
17	513	Maintenance of Electric Plant	302	-	-	-	-	-	-	3,534,503	-	-	3,534,503
18	514	Maintenance of Misc Steam Plant	302	-	-	-	-	-	-	-	-	-	-
19		Total		-	-	-	-	-	-	5,219,822	-	-	5,219,822
20													
21	<b>Total Steam Power Generation O&amp;M Expenses</b>												
22				-	-	-	-	-	-	49,446,956	-	-	49,446,956
23													
24	<b>Other Power Generation - Operation</b>												
25	546	Operation Supervision & Eng	302	-	-	-	-	-	-	5,072,220	-	-	5,072,220
26	547	Fuel	302	-	-	-	-	-	-	14,958,493	-	-	14,958,493
27	548	Generation Expense	302	-	-	-	-	-	-	644,288	-	-	644,288
28	549	Misc Other Power Generation Expenses	302	-	-	-	-	-	-	2,416,477	-	-	2,416,477
29	550	Rents	302	-	-	-	-	-	-	-	-	-	-
30		Total		-	-	-	-	-	-	23,091,478	-	-	23,091,478
31													
32													
33	<b>Other Power Generation - Maintenance</b>												
34	551	Maintenance Supervision & Eng	302	-	-	-	-	-	-	-	-	-	-
35	552	Maintenance of Structures	302	-	-	-	-	-	-	-	-	-	-
36	553	Maintenance of Generating & Electric Plant	302	-	-	-	-	-	-	1,994,332	-	-	1,994,332
37	554	Maintenance of Misc Other Power Generation Plant	302	-	-	-	-	-	-	-	-	-	-
38		Total		-	-	-	-	-	-	1,994,332	-	-	1,994,332
39													
40													
41	<b>Total Other Power Generation O&amp;M Expenses</b>												
42				-	-	-	-	-	-	25,085,810	-	-	25,085,810
43													
44	<b>Other Power Supply Expense</b>												
45	555	Purchased Power	302	-	-	-	-	-	-	154,745,470	-	-	154,745,470
46	556	SCADA	305	1,422	797	8,209	-	9,794	-	649,105	19,424	797	669,327
47	556	Load Control	302	-	-	-	-	-	-	-	-	-	-
48	557	Other Expense (Letter of Credit)	302	-	-	-	-	-	-	822,229	-	-	822,229
49		Total		1,422	797	8,209	-	9,794	-	156,216,804	19,424	797	156,237,026
50													

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
51													
52	Transmission Expenses - Operation												
53	300	425	2,125	2,125	-	7,224	-	-	-	151,272	9,773	2,125	163,170
54	300	-	-	-	-	-	-	-	-	-	-	-	-
55	300	-	-	-	-	-	-	-	-	-	-	-	-
56	300	-	-	-	-	-	-	-	-	-	-	-	-
57	300	353	1,767	1,767	-	6,007	-	-	-	125,803	8,128	1,767	135,698
58	300	-	-	-	-	67,237	-	-	-	-	67,237	-	67,237
59	300	-	-	-	-	-	-	-	-	-	-	-	-
60	300	-	-	-	-	-	-	-	-	-	-	-	-
61	300	-	-	-	-	-	-	-	-	10,000	-	-	10,000
62	300	-	-	-	-	-	-	-	-	-	-	-	-
63	300	-	-	-	-	-	-	-	-	-	-	-	-
64	300	-	-	-	-	-	-	-	-	-	-	-	-
65	300	-	-	-	-	-	-	-	-	-	-	-	-
66	300	-	-	-	-	-	-	-	-	-	-	-	-
67	300	-	-	-	-	-	-	-	-	-	-	-	-
68	300	-	-	-	-	-	-	-	-	-	-	-	-
69	300	-	-	-	-	-	-	-	-	-	-	-	-
70	300	-	-	-	-	-	-	-	-	-	-	-	-
71	300	-	-	-	-	-	-	-	-	-	-	-	-
72	300	-	-	-	-	451	-	-	-	-	451	-	451
73	300	-	-	-	-	-	-	-	-	-	-	-	-
74	300	-	-	-	-	-	-	-	-	415	-	-	415
75	300	-	-	-	-	-	-	-	-	-	-	-	-
76	300	-	-	-	-	-	-	-	-	-	-	-	-
77	300	-	-	-	-	-	-	-	-	55,980,133	-	-	55,980,133
78	300	-	-	-	-	-	-	-	-	-	-	-	-
79	300	-	-	-	-	-	-	-	-	424,284	-	-	424,284
80	300	-	-	-	-	-	-	-	-	-	-	-	-
81	300	-	-	-	-	-	-	-	-	-	-	-	-
82	300	-	-	-	-	-	-	-	-	-	-	-	-
83		778	3,892	3,892	-	80,919	-	-	-	56,691,908	85,589	3,892	56,781,388
84													
85	Transmission Expenses - Maintenance												
86	300	-	-	-	-	-	-	-	-	-	-	-	-
87	300	-	-	-	-	-	-	-	-	-	-	-	-
88	300	-	-	-	-	-	-	-	-	-	-	-	-
89	300	-	-	-	-	-	-	-	-	-	-	-	-
90	300	-	-	-	-	-	-	-	-	-	-	-	-
91	300	-	-	-	-	-	-	-	-	-	-	-	-
92	300	-	-	-	-	-	-	-	-	-	-	-	-
93	300	-	-	-	-	-	-	-	-	-	-	-	-
94	300	-	-	-	-	-	-	-	-	-	-	-	-
95	300	-	-	-	-	-	-	-	-	-	-	-	-
96	300	-	-	-	-	-	-	-	-	-	-	-	-
97	300	-	-	-	-	-	-	-	-	-	-	-	-
98	300	-	-	-	-	-	-	-	-	-	-	-	-
99	300	-	-	-	-	25,625	-	-	-	295,813	25,625	-	321,438
100	300	-	-	-	-	-	-	-	-	-	-	-	-
101	300	8,622	-	330	-	48,651	-	-	-	7,908	57,603	-	65,511
102	300	-	-	-	-	-	-	-	-	-	-	-	-
103	300	-	-	-	-	-	-	-	-	-	-	-	-
104	300	-	-	-	-	-	-	-	-	-	-	-	-
105	300	-	-	-	-	-	-	-	-	-	-	-	-
106		8,622	-	330	-	74,276	-	-	-	303,721	83,228	-	386,949
107													
108													
109		9,400	3,892	4,222	-	155,195	-	-	-	56,995,629	168,817	3,892	57,168,337

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
110													
111	Regional Market Expenses - Operation												
112	302	-	-	-	-	-	-	-	-	596,701	-	-	596,701
113	302	-	-	-	-	-	-	-	-	-	-	-	-
114	302	-	-	-	-	-	-	-	-	-	-	-	-
115	302	-	-	-	-	-	-	-	-	-	-	-	-
116	302	-	-	-	-	-	-	-	-	-	-	-	-
117	302	-	-	-	-	-	-	-	-	-	-	-	-
118	302	-	-	-	-	-	-	-	-	-	-	-	-
119	302	-	-	-	-	-	-	-	-	-	-	-	-
120		-	-	-	-	-	-	-	-	596,701	-	-	596,701
121													
122	Regional Market Expenses - Maintenance												
123	302	-	-	-	-	-	-	-	-	-	-	-	-
124	302	-	-	-	-	-	-	-	-	-	-	-	-
125	302	-	-	-	-	-	-	-	-	-	-	-	-
126	302	-	-	-	-	-	-	-	-	-	-	-	-
127	302	-	-	-	-	-	-	-	-	-	-	-	-
128		-	-	-	-	-	-	-	-	-	-	-	-
129													
130		-	-	-	-	-	-	-	-	596,701	-	-	596,701
131													
132	Distribution Expenses - Operation												
133	301	-	-	-	-	-	-	-	-	-	-	-	-
134	301	-	-	-	-	-	-	-	-	-	-	-	-
135	301	-	-	-	-	-	-	-	-	-	-	-	-
136	301	-	-	-	-	-	-	-	-	-	-	-	-
137	301	-	-	-	-	-	-	-	-	-	-	-	-
138	301	2,039	5,701	4,372	-	12,035	-	-	-	499,695	18,446	5,701	523,841
139	302	-	-	-	-	-	-	-	-	-	-	-	-
140	302	-	-	-	-	-	-	-	-	-	-	-	-
141	302	-	-	-	-	-	-	-	-	-	-	-	-
142	302	-	-	-	-	-	-	-	-	-	-	-	-
143	302	-	-	-	-	-	-	-	-	-	-	-	-
144	302	-	-	-	-	-	-	-	-	27,049	-	-	27,049
145	302	-	-	-	-	-	-	-	-	-	-	-	-
146	302	-	-	-	-	-	-	-	-	-	-	-	-
147	302	-	-	-	-	-	-	-	-	-	-	-	-
148		2,039	5,701	4,372	-	12,035	-	-	-	526,744	18,446	5,701	550,890
149													
150	Distribution Expenses - Maintenance												
151	301	-	-	-	-	-	-	-	-	-	-	-	-
152	301	-	-	-	-	-	-	-	-	-	-	-	-
153	301	-	-	-	-	-	-	-	-	-	-	-	-
154	301	-	-	-	-	-	-	-	-	-	-	-	-
155	301	-	-	-	-	-	-	-	-	-	-	-	-
156	301	586	1,638	1,233	-	133,055	-	-	-	1,371,903	134,873	1,638	1,508,415
157	302	-	-	-	-	-	-	-	-	-	-	-	-
158	302	-	-	-	-	-	-	-	-	5,309	-	-	5,309
159	302	-	-	-	-	-	-	-	-	-	-	-	-
160	302	-	-	-	-	-	-	-	-	-	-	-	-
161	302	-	-	-	-	-	-	-	-	-	-	-	-
162	302	-	-	-	-	-	-	-	-	-	-	-	-
163	302	-	-	-	-	-	-	-	-	-	-	-	-
164	302	-	-	-	-	-	-	-	-	-	-	-	-
165	302	-	-	-	-	-	-	-	-	-	-	-	-
166		586	1,638	1,233	-	133,055	-	-	-	1,377,212	134,873	1,638	1,513,724
167													
168		2,624	7,339	5,604	-	145,090	-	-	-	1,903,956	153,319	7,339	2,064,614
169													



Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
170	Customer Accounts Expenses												
171	901	Supervision	302	-	-	-	-	-	-	116,778	-	-	116,778
172	902	Meter Reading Expenses	302	-	-	-	-	-	-	290,149	-	-	290,149
173	903	Customer Records & Collection Expenses	302	-	-	-	-	-	-	232,782	-	-	232,782
174	904	Uncollectible Accounts	302	-	-	-	-	-	-	-	-	-	-
175	905	Misc Customer Accounts Expenses	302	-	-	-	-	-	-	-	-	-	-
176		Total		-	-	-	-	-	-	639,709	-	-	639,709
177													
178	Customer Service & Informational Expenses												
179	907	Supervision	302	-	-	-	-	-	-	-	-	-	-
180	908	Meter Reading Expenses	302	-	-	-	-	-	-	-	-	-	-
181	909	Customer Records & Collection Expenses	302	-	-	-	-	-	-	-	-	-	-
182	910	Uncollectible Accounts	302	-	-	-	-	-	-	-	-	-	-
183		Total		-	-	-	-	-	-	-	-	-	-
184													
185	Sales Expenses												
186	911	Supervision	302	-	-	-	-	-	-	-	-	-	-
187	912	Demonstrating & Selling	302	-	-	-	-	-	-	-	-	-	-
188	913	Advertising Expenses	302	-	-	-	-	-	-	-	-	-	-
189	916	Misc Sales Expenses	302	-	-	-	-	-	-	-	-	-	-
190		Total		-	-	-	-	-	-	-	-	-	-
191													
192	Administrative & General Expenses - Operation												
193	920	Admin & Gen Salaries	306	-	-	-	-	-	-	10,058,685	-	-	10,058,685
194	921	Office Supplies	306	-	-	-	-	-	-	3,035,264	-	-	3,035,264
195	922	Credits for transfer	306	-	-	-	-	-	-	(16,070)	-	-	(16,070)
196	923	Outside Services	306	-	-	-	-	-	-	7,576,105	-	-	7,576,105
197	924	Property Insurance	306	-	-	-	-	-	-	2,531,960	-	-	2,531,960
198	924 SFA	Property Insurance SFA	305	7,349	475	31,310	-	42,475	-	179,525	81,134	475	261,134
199	925	Injuries & Damages	306	-	-	-	-	-	-	6,006	-	-	6,006
200	926	Employee Pensions & Benefits	306	-	-	-	-	-	-	4,633,945	-	-	4,633,945
201	927	Franchise Requirements	306	-	-	-	-	-	-	-	-	-	-
202	928	Regulatory Commission Expenses	306	-	-	-	-	-	-	24,993	-	-	24,993
203	929	Less Duplicate Charges	306	-	-	-	-	-	-	-	-	-	-
204	930.1	General Advertising	306	-	-	-	-	-	-	82,291	-	-	82,291
205	930.2	Miscellaneous General	306	-	-	-	-	-	-	1,782,207	-	-	1,782,207
206	931	Rents	306	-	-	-	-	-	-	505,910	-	-	505,910
207		Total		7,349	475	31,310	-	42,475	-	30,400,821	81,134	475	30,482,430
208													
209	Administrative & General Expenses - Maintenance												
210	935	Maintenance of General Plant	306	-	-	-	-	-	-	(49,747)	-	-	(49,747)
211		Total		-	-	-	-	-	-	(49,747)	-	-	(49,747)
212													
213	Total Administrative & General O&M Expenses before Allocation												
214				7,349	475	31,310	-	42,475	-	30,351,074	81,134	475	30,432,683
215		A&G Transmission & SFA Allocation	306	11,536	7,686	66,560	-	80,185	-	5,260,272	158,281	7,686	5,426,239
216		Remaining A&G Less Allocations	306	-	-	-	-	-	-	24,745,310	-	-	24,745,310
217													
218	Total Administrative & General O&M Expenses												
219				18,885	8,161	97,870	-	122,661	-	30,185,107	239,415	8,161	30,432,683
220	Total Electric Operations & Maint Expense												
221				32,332	20,189	115,904	-	432,740	-	321,070,672	580,975	20,189	321,671,836

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
222	<b>Depreciation</b>												
223	Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-
224	Steam Production Plant	-	-	-	-	-	-	-	-	9,746,158	-	-	9,746,158
225	Other Production Plant	-	-	-	-	-	-	-	-	19,336,141	-	-	19,336,141
226	Transmission Plant	-	-	-	-	-	-	-	-	94,499	-	-	94,499
227	Transmission Plant SFA	127,371	1,907	653,700	-	274,214	-	-	-	112,016	1,055,285	1,907	1,169,208
228	SCADA GSEC	689	386	3,976	-	4,744	-	-	-	314,390	9,408	386	324,184
229	Distribution Plant	-	-	-	-	-	-	-	-	-	-	-	-
230	Distribution Plant SFA	2,747	7,681	4,048	-	75,121	-	-	-	1,666,302	81,916	7,681	1,755,899
231	Regional Transmission & Market Operation	-	-	-	-	-	-	-	-	-	-	-	-
232	General Plant	-	-	-	-	-	-	-	-	1,572,394	-	-	1,572,394
233	General Plant Trans & SFA Allocation	155	103	895	-	1,078	-	-	-	374,825	2,127	103	377,056
234	Amortization Regulatory Debits	-	-	-	-	-	-	-	-	-	-	-	-
235	Amortization Regulatory Credits	-	-	-	-	-	-	-	-	-	-	-	-
236	Total	130,961	10,077	662,619	-	355,156	-	-	-	33,216,725	1,148,736	10,077	34,375,539
237													
238	<b>Taxes Other Than Income Taxes</b>												
239	SFA Taxes	85,251	5,508	38,862	-	30,723	-	-	-	549,878	154,836	5,508	710,222
240	Common Taxes	-	-	-	-	-	-	-	-	-	-	-	-
241	Transmission Taxes	360	1,798	1,798	-	6,115	-	-	-	128,046	8,273	1,798	138,117
242	Other Taxes	-	-	-	-	-	-	-	-	6,631,656	-	-	6,631,656
243	Total	85,611	7,306	40,660	-	36,838	-	-	-	7,309,580	163,109	7,306	7,479,995
244													
245	Total Utility Operating Expenses	248,904	37,572	819,183	-	824,734	-	-	-	361,596,977	1,892,821	37,572	363,527,370
246													
247	<b>Interest Expense</b>												
248	SFA Interest	161,936	10,462	886,692	-	260,693	-	-	-	2,163,607	1,309,321	10,462	3,483,390
249	Common Interest	-	-	-	-	-	-	-	-	-	-	-	-
250	Transmission Interest	-	-	-	-	-	-	-	-	-	-	-	-
251	Other Interest	-	-	-	-	-	-	-	-	23,562,545	-	-	23,562,545
252	Total	161,936	10,462	886,692	-	260,693	-	-	-	25,726,152	1,309,321	10,462	27,045,935
253													
254	<b>Margin</b>												
255	SFA Margin	10,662	689	1,256,661	-	174,455	-	-	-	440,166	1,441,778	689	1,882,633
256													
257	Total Revenue Requirement	421,502	48,723	2,962,536	-	1,259,882	-	-	-	387,763,296	4,643,920	48,723	392,455,938
258	Total Revenue Requirement less Margin	410,840	48,034	1,705,875	-	1,085,427	-	-	-	387,323,129	3,202,142	48,034	390,573,305
259	Operating Expenses w/o A&G	13,447	12,028	18,035	-	310,079	-	-	-	290,885,565	341,560	12,028	291,239,153
260	Operating Expenses w/o A&G Ratio												
261													
262	Transmission O&M Expenses												
263	Less 560												
264	Transmission O&M Expenses w/o 560												
265	Transmission O&M Expenses w/o 560 Ratio												
266	Less 565												
267	Transmission O&M Expenses w/o 560 and 565												
268	Transmission O&M Expenses w/o 560 and 565 Ratio												
269													
270													
271	<b>Debt Service</b>												
272	Principal												
273	Interest												
274	Total												
275	DSC												
276	Cash Before DS												
277	Less: Depreciation												
278	Less: Interest												
279	Margin												

Note: Reference FERC Form 1 page 450.1 Footnote Data  
 Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Golden Spread Electric Cooperative  
Summary of Allocation Factors

a	b	c	d	e	f	g	h	i	j	k	m
1	AF	Allocation Factors									
2	-----	Form 1									
3		<u>Wages &amp; Salaries</u>									
4		Production	p354, L20	1,213,380		39.95%					
5		Transmission	p354, L21	587,454		19.34%					
		Regional Marketing	p354, L22	596,701		19.65%					
6		Distribution	p354, L23	-		0.00%					
7		Cust Acct, Cust Svc, Sales	p354, L24-26	639,709		21.06%					
8		Admin & Gen	p354, L27	10,058,685							
9		Total		13,095,929		100.00%					
10											
11											
12											
13											
14											
15	107										
16											
17											
18											
19											
20	305										
21											
22											
23											
24											
25	306										
26											
27											
28											
29											
30	307										
31											
32											

Golden Spread Electric Cooperative  
Summary of Allocation Factors

a	b	c	d	e	f	g	h	i	j	k	m
1		2	3	4	5	6	7	8	9	10	
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	TOTAL
		Total/SPP	ERCOT	Total/SPP	ERCOT	Total/SPP	ERCOT	Total/SPP	ERCOT		
33	100 Direct to SFA										0.00%
34	101 Direct - Other	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
35	102 Delivery Points Member	1.56%		1.30%		4.43%		0.00%		92.71%	100.00%
36	103 Delivery Points Region	0.26%	1.30%	1.30%	0.00%	4.43%	0.00%	0.00%	0.00%	92.71%	100.00%
37	104 Transmission O&M w/Acct 565	0.02%		0.00%		0.26%		0.00%		99.72%	100.00%
38	105 Transmission O&M w/o Acct 565	1.05%		0.20%		14.44%		0.00%		84.31%	100.00%
39	106 Wage & Salary Member	0.30%		0.25%		0.86%		0.00%		98.59%	100.00%
40	107 Wage & Salary Region	0.05%	0.25%	0.25%	0.00%	0.86%	0.00%	0.00%	0.00%	98.59%	100.00%
41	108 Transmission Other	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
42	109 Total Plant Investment	0.63%	0.37%	2.45%	0.00%	4.34%	0.00%	0.00%	0.00%	92.21%	100.00%
43	200										
44	201 Trans Plant Investment w/o Step-Up	98.41%	1.59%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
45	202 Trans Plant Investment w/o Step-Up, 350 & 359	98.52%	1.48%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
46	203 Dist Plant Investment w/o 360	26.34%	73.66%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
47	204 Delivery Points Region	16.67%	83.33%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
48	205 Trans & Dist Plant Investment w/o 350, 359, 360	63.45%	36.55%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
49	206 Direct to Non-Transmission	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
50	207										
51	208 Delivery Points Region	0.26%	1.30%	1.30%	0.00%	4.43%	0.00%	0.00%	0.00%	100.00%	
52	209 Trans Plant Investment - Accts 355 & 356	100.00%	0.00%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
53	210 Dist Plant Investment - Acct 362	26.27%	73.73%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
54	211										
55	212										
56	213 Trans Plant Investment to Transmission Function	98.52%	1.48%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
57	214 Trans Plant Investment - Accts 355 & 356 to Transmission Function	100.00%	0.00%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
58	215 Dist Plant Investment to Transmission Function	26.27%	73.73%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
59	216 Dist Plant Investment - Acct 362 to Transmission Function	26.27%	73.73%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
60	217 Trans & Dist Plant Investment to Transmission Function	92.87%	7.13%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
61	300 Transmission to Transmission Function	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
62	301 Distribution to Transmission Function	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	100.00%	
63	302 No Allocation to Transmission Function	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
64	303										
65	304 All to Non-Transmission	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
66	305 SFA Plant to Transmission Function Ratio	81.57%	9.15%	94.19%	0.00%	33.05%	0.00%	0.00%	0.00%	220.01%	
67	306 Trans & Dist Plant Allocation to Transmission Function	81.64%	10.88%	94.21%	0.00%	33.38%	0.00%	0.00%	0.00%	201.55%	
68	307 Trans & Dist Expense Allocation to Transmission Function	33.50%	12.84%	22.49%	0.00%	17.34%	0.00%	0.00%	0.00%	100.57%	

Golden Spread Electric Cooperative  
Summary of SPP 2015 Usage

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1 Big Country	14,094	13,479	11,706	12,073	13,174	13,029	14,699	14,927	13,424	12,718	12,246	14,809	160,377
2													
3 Greenbelt	27,264	26,259	25,069	26,838	25,816	25,477	24,441	25,597	24,155	24,392	23,425	23,994	302,725
4													
5 South Plains	155,238	139,904	114,494	138,251	191,754	226,055	285,280	291,883	166,786	142,481	152,882	182,744	2,187,752
6													
7 New SFA	-	-	-	-	-	-	-	-	-	-	-	-	-
8													
9 Total SPP Transmission	196,595	179,642	151,268	177,162	230,743	264,561	324,419	332,408	204,365	179,592	188,553	221,546	2,650,854

## Golden Spread Electric Cooperative, Inc.

## Long-Term Debt

Year Ended December 31, 2015

Note: Data from company's books and records

	a	b	c
	LTD Account 224	Notes Payable Account 231	Total
1 Big Country	5,614,289.76	1,068,665.43	6,682,955.19
2 Greenbelt	20,800,251.57	348,085.72	21,148,337.29
3 South Plains	21,904,226.97	4,951,082.65	26,855,309.62
4 New SFA	-	-	-
5 Other	25,410,266.30	4,285,994.62	29,696,260.92
6 Total	<u>73,729,034.60</u>	<u>10,653,828.42</u>	<u>84,382,863.02</u>
7			
8	Big Country	Big Country	Big Country
9 Beginning Bal	4,291,769.49	460,451.18	4,752,220.67
10 Additions	1,394,960.44	608,214.25	2,003,174.69
11 Payments	72,440.17	-	72,440.17
12 Ending Bal	<u>5,614,289.76</u>	<u>1,068,665.43</u>	<u>6,682,955.19</u>
13			
14	Greenbelt	Greenbelt	Greenbelt
15 Beginning Bal	21,841,544.26	348,085.72	22,189,629.98
16 Additions	-	-	-
17 Payments	1,041,292.69	-	1,041,292.69
18 Ending Bal	<u>20,800,251.57</u>	<u>348,085.72</u>	<u>21,148,337.29</u>
19			
20	South Plains	South Plains	South Plains
21 Beginning Bal	20,903,980.16	1,825,403.09	22,729,383.25
22 Additions	1,825,403.09	3,125,679.56	4,951,082.65
23 Payments	825,156.28	-	825,156.28
24 Ending Bal	<u>21,904,226.97</u>	<u>4,951,082.65</u>	<u>26,855,309.62</u>
25			
26	New SFA	New SFA	New SFA
27 Beginning Bal	-	-	-
28 Additions	-	-	-
29 Payments	-	-	-
30 Ending Bal	<u>-</u>	<u>-</u>	<u>-</u>
31			
32	OTHER	OTHER	OTHER
33 Beginning Bal	25,873,480.03	1,885,779.38	27,759,259.41
34 Additions	-	2,400,215.24	2,400,215.24
35 Payments	463,213.73	-	463,213.73
36 Ending Bal	<u>25,410,266.30</u>	<u>4,285,994.62</u>	<u>29,696,260.92</u>

Golden Spread Electric Cooperative  
Functionalization of Substation Investment

Note: Data from company's books and records

The Acct 352 & 353 Investment consists of distribution substations.  
The high side is a transmission voltage and the low side is a distribution voltage.  
Only the high side asset cost is assigned to the transmission function.  
The allocation of total substation cost to the transmission and distribution function  
is based on representative allocation factors based on an analysis of substation owned by GSEC.

Functionalization of Distribution Substation Investment - Sample Data For GSEC Owned Substations

	ERCOT	Balance	Functionalized			Functionalized Percentage			Functionalized w/ Common		Functionalized Percent w/ Common	
			Trans	Dist	Common	Trans	Dist	Common	Trans	Dist	Trans	Dist
Justiceburg	N	241,002	6,437	181,922	52,642	2.67%	75.49%	21.84%	8,236	232,766	3.42%	96.58%
Garza	N	104,772	3,960	79,259	21,553	3.78%	75.65%	20.57%	4,986	99,786	4.76%	95.24%
Fluvanna	N	147,514	9,232	112,289	25,993	6.26%	76.12%	17.62%	11,207	136,307	7.60%	92.40%
Plainview	Y	415,375	29,137	184,396	201,842	7.01%	44.39%	48.59%	56,679	358,695	13.65%	86.35%
Union	N	534,035	50,473	383,882	99,680	9.45%	71.88%	18.67%	62,057	471,978	11.62%	88.38%
Longworth	Y	4,573	-	2,541	2,031	0.00%	55.58%	44.42%	-	4,573	0.00%	100.00%
SNTX	Y	841,841	95,450	574,401	171,990	11.34%	68.23%	20.43%	119,958	721,883	14.25%	85.75%
Haskell Substation	Y	387,839	35,008	237,407	115,424	9.03%	61.21%	29.76%	49,842	337,997	12.85%	87.15%
Nugent Substation	Y	224,588	57,898	141,774	24,916	25.78%	63.13%	11.09%	65,123	159,465	29.00%	71.00%
Dressey	Y	63,935	2,832	45,032	16,071	4.43%	70.43%	25.14%	3,783	60,152	5.92%	94.08%
Novice	Y	142,799	3,263	130,813	8,722	2.28%	91.61%	6.11%	3,475	139,323	2.43%	97.57%
Gouldbusk	Y	227,512	13,400	149,190	64,922	5.89%	65.57%	28.54%	18,751	208,761	8.24%	91.76%
Mertzon	Y	448,782	14,098	371,410	63,274	3.14%	82.76%	14.10%	16,411	432,371	3.66%	96.34%
Grape Creek	Y	394,386	15,360	283,512	95,514	3.89%	71.89%	24.22%	20,269	374,117	5.14%	94.86%
Sterling City	Y	348,795	14,170	264,060	70,564	4.06%	75.71%	20.23%	17,764	331,031	5.09%	94.91%
Silver	Y	409,455	13,748	312,972	82,736	3.36%	76.44%	20.21%	17,229	392,226	4.21%	95.79%
Harriet	Y	518,450	8,475	419,893	90,082	1.63%	80.99%	17.38%	10,257	508,193	1.98%	98.02%
Lake Nasworthy	Y	339,088	15,250	235,802	88,036	4.50%	69.54%	25.96%	20,598	318,491	6.07%	93.93%
Barnhart	Y	352,419	10,727	267,829	73,864	3.04%	76.00%	20.96%	13,571	338,848	3.85%	96.15%
Veribest	Y	287,113	10,479	191,759	84,875	3.65%	66.79%	29.56%	14,877	272,236	5.18%	94.82%
Orient	Y	612,595	92,986	460,644	58,965	15.18%	75.20%	9.63%	102,890	509,705	16.80%	83.20%
TOTAL		7,046,867	502,385	5,030,786	1,513,697	7.13%	71.39%	21.48%	637,962	6,408,905	9.05%	90.95%

Golden Spread Electric Cooperative  
Delivery Points

	a	b	c	d	e	f	g	h	i	j	k	l	m
	Total	SSR Other	SSR SFA	Other SPP	Other ERCOT	SFA SPP	SFA ERCOT	Total	SFA SPP %	SFA ERCOT %	SFA % Total	SFA % SFA	
1 Bailey County	9	9	0	9	0	0	0	9	0.00%	0.00%	0.00%	0.00%	
2 Big Country	34	28	6	3	25	1	5	34	4.35%	15.63%	1.56%	10.91%	
3 Coleman	16	13	3	0	13	0	3	16	0.00%	9.38%	0.78%	5.45%	
4 Concho	41	28	13	0	28	0	13	41	0.00%	40.63%	3.39%	23.64%	
5 Deaf Smith	23	23	0	19	4	0	0	23	0.00%	0.00%	0.00%	0.00%	
6 Greenbelt	16	11	5	9	2	5	0	16	21.74%	0.00%	1.30%	9.09%	
7 Lamb County	18	18	0	18	0	0	0	18	0.00%	0.00%	0.00%	0.00%	
8 Lighthouse	32	32	0	21	11	0	0	32	0.00%	0.00%	0.00%	0.00%	
9 Lyntegar	40	40	0	29	11	0	0	40	0.00%	0.00%	0.00%	0.00%	
10 North Plains	8	8	0	8	0	0	0	8	0.00%	0.00%	0.00%	0.00%	
11 Rita Blanca	14	14	0	14	0	0	0	14	0.00%	0.00%	0.00%	0.00%	
12 South Plains	39	22	17	22	0	17	0	39	73.91%	0.00%	4.43%	30.91%	
13 Swisher	3	3	0	2	1	0	0	3	0.00%	0.00%	0.00%	0.00%	
14 SWTEC	32	32	0	0	32	0	0	32	0.00%	0.00%	0.00%	0.00%	
15 Taylor	46	35	11	0	35	0	11	46	0.00%	34.38%	2.86%	20.00%	
16 Tri-County	13	13	0	13	0	0	0	13	0.00%	0.00%	0.00%	0.00%	
17 New SFA	0	0	0	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%	
18 Total	384	329	55	167	162	23	32	384	100.00%	100.00%	14.32%	100.00%	
19		85.68%	14.32%	43.49%	42.19%	41.82%	58.18%						
20													
21		Other	Big Country	Greenbelt	South Plains	New SFA	Total						
22													
23		SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	Total	
24													
25 Delivery Points	167	189	1	5	5	0	17	0	0	0	190	194	384
26 Ratio	43.49%	49.22%	0.26%	1.30%	1.30%	0.00%	4.43%	0.00%	0.00%	0.00%	49.48%	50.52%	100.00%
27													
28 DP For Individual	46.91%	53.09%	16.67%	83.33%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%			

Note: Data from company's books and records



Golden Spread Electric Cooperative  
Depreciation Rates

Note: Data from FERC Form 1

Account	Rate
1 350	2.75
2 353	2.75
3 355	2.75
4 356	2.75
5 390	6.67
6 391	20.00
7 392	20.00
8 397	20.00
9 399	10.00
10 101	6.67

Golden Spread Electric Cooperative  
Detailed Summary of SPP 2016 Usage

Note: Data from company's books and records

	Service Level	Load On Trans	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total		
<b>Big Country (SPP)</b>																	
1																	
2	GRAHAM INTERCHANG	kW	1	Yes	6,353	5,775	4,974	4,891	5,080	5,892	6,669	6,759	5,889	5,188	4,747	7,507	69,722
3	POST (YANCY)	kW	1	Yes	7,741	7,704	6,732	7,182	8,094	7,137	8,030	8,169	7,535	7,530	7,499	7,302	90,655
4	New DP (As needed)	kW															-
5	Total	kW			14,094	13,479	11,706	12,073	13,174	13,029	14,699	14,927	13,424	12,718	12,246	14,809	160,377
6	Less: No																-
7	Adjusted Total				14,094	13,479	11,706	12,073	13,174	13,029	14,699	14,927	13,424	12,718	12,246	14,809	160,377
8																	
9	Note: GSEC transmission serves all of the Big Country SPP load.																
10																	
<b>Greenbelt</b>																	
12	HOWARD 69	kW	1	Yes	8,721	7,613	7,684	8,346	9,058	8,510	7,528	9,283	6,941	7,598	7,723	6,695	95,699
13	HOWARD 115	kW	1	Yes	18,543	18,646	17,385	18,492	16,758	16,967	16,913	16,314	17,214	16,794	15,702	17,299	207,026
14	HOWARDWICK	kW	1	No	1,093	842	694	647	1,254	1,319	1,686	1,483	979	857	729	1,096	12,677
15	KELLERVILLE	kW	1	No	2,614	2,367	3,067	3,279	2,912	3,391	3,961	3,966	2,402	2,091	2,229	2,501	34,780
16	CLARENDON	kW	1	No	1,369	1,109	2,122	1,945	2,680	3,698	5,637	5,513	1,324	1,967	827	1,224	29,414
17	SHAMROCK	kW	1	No	1,216	1,085	1,154	1,311	1,251	1,632	2,165	2,398	1,620	892	642	927	16,292
18	WELLINGTON	kW	1	No	2,971	2,809	2,170	1,840	2,572	3,682	5,947	6,642	1,663	1,097	2,779	3,121	37,293
19	New DP (As needed)	kW															-
20	Total	kW			36,525	34,470	34,275	35,860	36,484	39,199	43,837	45,600	32,141	31,295	30,631	32,864	433,182
21	Less: No				(9,262)	(8,211)	(9,207)	(9,022)	(10,669)	(13,722)	(19,397)	(20,002)	(7,987)	(6,903)	(7,206)	(8,870)	(130,457)
22	Adjusted Total				27,264	26,259	25,069	26,838	25,816	25,477	24,441	25,597	24,155	24,392	23,425	23,994	302,725
23																	
24																	
<b>South Plains</b>																	
26	ABERNATHY	kW	1	Yes	2,558	2,470	3,465	5,834	13,129	15,397	23,071	25,805	3,301	2,898	2,570	4,964	105,462
27	ACUFF STATION	kW	1	Yes	3,279	3,409	2,793	3,635	5,301	5,929	8,631	8,573	3,046	3,784	4,257	4,264	56,901
28	BECTION STATION	kW	1	Yes	1,111	1,121	-	1,733	3,629	5,738	8,657	9,811	1,157	1,186	1,017	1,290	36,450
29	CROSBY COUNTY INT	kW	1	Yes	10,035	8,340	9,856	9,665	13,031	14,455	24,509	26,073	7,631	9,597	10,023	11,625	154,840
30	ERSKINE SUB	kW	1	Yes	8,870	6,964	4,007	4,691	7,741	9,224	11,376	10,972	8,387	13,450	7,684	10,799	104,163
31	FRANKFORD	kW	1	Yes	13,659	13,133	10,286	15,586	18,586	24,598	33,112	30,447	25,864	20,356	15,393	23,011	244,302
32	HALFWAY STATION	kW	1	Yes	1,382	1,400	2,989	5,132	6,713	8,605	12,640	13,625	1,529	1,529	1,227	1,089	57,862
33	HETTLER STATION	kW	1	Yes	6,160	6,052	4,765	4,813	6,074	7,335	9,482	9,603	5,629	4,614	7,029	8,856	80,413
34	IDALOU STATION	kW	1	Yes	1,847	1,759	2,793	2,854	3,979	5,602	8,988	9,241	1,837	1,779	1,607	2,232	44,518
35	NEW DEAL	kW	1	Yes	2,246	2,134	1,953	1,585	1,886	3,035	4,054	4,767	1,683	1,387	1,747	2,786	29,264
36	QUAKER SUB	kW	1	Yes	18,600	18,575	14,252	15,672	19,488	22,825	25,958	24,962	18,485	25,980	17,903	26,349	249,049
37	POSEY/WOLFFORTH	kW	3	Yes	14,658	14,610	10,996	12,799	14,152	17,939	23,162	21,968	18,127	14,989	13,897	18,829	196,125
38	SHALLOWATER STATI	kW	1	Yes	8,100	7,776	6,153	6,276	7,621	9,594	11,541	11,483	7,750	-	7,089	9,804	93,186
39	SLATON	kW	1	Yes	1,708	1,879	1,899	2,971	3,927	2,842	4,474	4,824	1,244	2,245	1,662	1,384	31,059
40	WOODROW	kW	1	Yes	16,459	16,524	13,187	14,969	18,274	20,412	30,521	29,030	19,084	24,268	18,533	24,883	246,143
41	YUMA	kW	1	Yes	29,013	28,397	19,290	24,263	28,226	32,610	36,428	34,499	26,253	5,191	21,370	27,276	312,816
42	PH WIND AUX LOAD	kW		Yes	-	-	-	-	83	54	-	-	-	-	-	-	138
43	Total				139,687	134,543	108,682	132,748	171,837	206,195	276,605	275,683	151,007	133,252	133,008	179,441	2,042,687
44	Less: No																-
45	Less: OATT Actual	kW			(4,449)	(14,639)	(14,188)	(14,497)	(84)	(140)	(11,325)	(3,800)	(4,221)	(10,771)	(127)	(16,697)	(94,935)
46	Add: OATT Contract	kW			20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000
47	Total Adjusted				155,238	139,904	114,494	138,251	191,754	226,055	285,280	291,883	166,786	142,481	152,882	182,744	2,187,752
48																	
49	<b>New SFA</b>																
50		kW	1														-
51		kW	1														-
52	Total				-	-	-	-	-	-	-	-	-	-	-	-	-
53	Less:																-
54	Total Adjusted				-	-	-	-	-	-	-	-	-	-	-	-	-
55																	
56	<b>Total SPP Transmission</b>				196,595	179,642	151,268	177,162	230,743	264,561	324,419	332,408	204,365	179,592	188,553	221,546	2,650,854

Golden Spread Electric Cooperative  
Summary of Changes to the SPP Transmission Rates Template

Original Tab	Original Schedule	New Tab	New Schedule	Date of Change	Description of Change
Summary	A-1.0	Summary	A-1.0	4/20/2017	Rows were added to list all of the O&M Expense Major Accounts (Steam Power Generation, Regional Market, Customer Accounts, Customer Service) to match the Form 1 accounts and total. The row for Non Operating Income was removed. A column was added to accommodate a new SFA being added. References were updated to reflect changes in other schedule numbers.
Form 1 Plant	B-1.0	Plant	B-1.0	4/20/2017	Previous schedules B-1.0 and C-1.0 are combined into one new comprehensive schedule B-1.0 - Plant that incorporates all Form 1 Electric Plant In Service accounts from pages 204-207, including lines for SFA's in the relevant Transmission Plant and Distribution Plant accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
TransPlnt	C-1.0	Plant	B-1.0	4/20/2017	Previous schedules B-1.0 and C-1.0 are combined into one new comprehensive schedule B-1.0 - Plant that incorporates all Form 1 Electric Plant In Service accounts from pages 204-207, including lines for SFA's in the relevant Transmission Plant and Distribution Plant accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
Form1Exp	D-1.0	Expenses	C-1.0	4/20/2017	Previous schedules D-1.0 and E-1.0 were combined into one new comprehensive schedule C-1.0 - Expenses that incorporates all Form 1 Electric Operation and Maintenance Expenses from pages 320-323, including lines for SFA's in the relevant Transmission Expenses and Distribution Expenses accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. Columns c – g in Transmission Expenses & Distribution Expenses are SFA inputs from the Foot Note Data of the Form 1, pages 450.1 & 450.2. These inputs were previously from GSEC company books and records. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
TransExp	E-1.0	Expenses	C-1.0	4/20/2017	Previous schedules D-1.0 and E-1.0 were combined into one new comprehensive schedule C-1.0 - Expenses that incorporates all Form 1 Electric Operation and Maintenance Expenses from pages 320-323, including lines for SFA's in the relevant Transmission Expenses and Distribution Expenses accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. Columns c – g in Transmission Expenses & Distribution Expenses are SFA inputs from the Foot Note Data of the Form 1, pages 450.1 & 450.2. These inputs were previously from GSEC company books and records. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).

Golden Spread Electric Cooperative  
Summary of Changes to the SPP Transmission Rates Template

Original Tab	Original Schedule	New Tab	New Schedule	Date of Change	Description of Change
AF	F-1.0	AF	D-1.0	4/20/2017	New Allocation Factors were added. Schedule B-1.0 - Plant, rows 107-133 show the development of plant related Allocation Factors. Schedule C-1.0 - Expenses, rows 261-267 show the development of the expense related Allocation Factors. Schedule D-1.0, rows 11-30 show the development of additional Allocation Factors.
Usage	G-1.0	Usage	E-1.0	4/20/2017	Removed the individual delivery points for each SFA and now have the total for each SFA – BCEC, GBEC, SPEC and a new SFA.
Margin	H-1.0	N/A	N/A	4/20/2017	Schedule was removed. The SFA margin calculations are now in Schedule C-1.0 - Expenses, rows 270-278.
Debt	I-1.0	Debt	F-1.0	4/20/2017	Sections for non-SPP SFA's were combined (Concho & Coleman) into one "Other" section. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA). Rows were added to accommodate a new SFA.
Sub WP	J-1.0	Sub WP	G-1.0	4/20/2017	No changes made.
Delivery Pts	K-1.0	Delivery Pts	H-1.0	4/20/2017	Changes made to match SSR delivery points and to reflect current delivery points.
Depreciation	L-1.0	Depreciation	I-1.0	4/20/2017	No changes made.
N/A	N/A	Usage WP	J-1.0	4/20/2017	New workpaper that is similar to the old Usage schedule and has all of the detail for each of the SFA's delivery points. Lines were added to accommodate for changes in the delivery points. A change was made to remove the actual usage for the OATT customer on SPEC and to add back in the contract usage.
		Plant	B-1.0	6/26/2017	Per FERC staff request, Total Distribution Plant - Lines 124-127, were modified to remove Account 374.
		Expenses	C-1.0	6/26/2017	Per FERC staff request, Lines 46 (Account 556 SCADA), 226 (Depreciation - Transmission Plant), 228 (Depreciation - SCADA GSEC), 241 (Transmission Taxes) and 250 (Transmission Interest), Column H AF was changed from 208 to 204 to accurately allocate the expenses between SPP and ERCOT.
		Expenses	C-1.0	6/26/2017	Lines 234 and 235 - Amortization Regulatory Debits/Credits - Form 1 reference was changed from page 232, Line 1 to page 114, Lines 12 & 13.
		AF	D-1.0	6/26/2017	Added - Note: Allocation Factor 301 will remain Fixed until a FPA Section 205 filing that was inadvertently omitted during revision of the template.