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VIA ELECTRONIC FILING – INFORMATIONAL FILING ONLY

June 26, 2020

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
Room 1A
888 First Street, NE
Washington, DC 20426

**Re: Golden Spread Electric Cooperative, Inc.
Annual Update of Formula Rates – Informational Filing
Docket No. ER11-4304-000 and -001**

Dear Secretary Bose:

Pursuant to the Federal Energy Regulatory Commission’s April 24, 2012 order in the above captioned proceeding, *Golden Spread Electric Cooperative, Inc.*, 139 FERC ¶ 61,067 (2012), wherein the Commission conditionally accepted its Open Access Transmission Tariff for filing, Golden Spread Electric Cooperative, Inc. hereby submits its annual update for charges pursuant to its formula rate for the period July 1, 2020 through June 30, 2021.

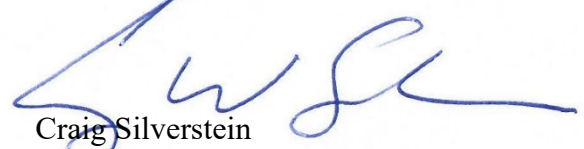
In Order No. 864 and 864-A, the Commission required each public utility with transmission formula rates, as applicable, to: (1) include a mechanism in those formula rates to deduct excess accumulated deferred income taxes (“ADIT”) from, or add any deficient ADIT to, rate base; (2) incorporate a mechanism for increasing or decreasing income tax allowances by any amortized excess or deficient ADIT; and (3) incorporate a new permanent worksheet into those formula rates to annually track excess or deficient ADIT. Order No. 864 further requires each such public utility to submit a filing demonstrating compliance with the final rule, including any necessary revisions to its formula.

Golden Spread respectfully requests that this filing serve as its notification to the Commission that no ADIT-related changes are necessary to its formula rate, nor is Order No. 864 applicable. As a not-for-profit entity, it does not have ADIT within its formula rate. Only “taxes other than income taxes” are reflected. See Schedule A-1.0 line 12 and Schedule C-1.0 lines 238-243. Golden Spread’s FERC Form No. 1, page 113 also reports a zero balance in Accounts 281, 282 and 283. Thus, the Tax Cut and Jobs Act has no impact on Golden Spread’s transmission formula rates.

A copy of this filing will be posted on Golden Spread's transmission web page and will be provided to Golden Spread's transmission customer.

If you have any questions, please do not hesitate to contact the undersigned at (202) 640-2111.

Respectfully Submitted,



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GOLDEN SPREAD ELECTRIC COOPERATIVE

2020 SPP Transmission Rates

June 1, 2020

Golden Spread Electric Cooperative
Summary of SPP Transmission Revenue Requirement

	Reference		a	b	c	d	e Allocation to SPP Transmission			g
			Total GSEC	Other	Total SPP Trans	Big Country	Greenbelt	South Plains	New SFA	
1 Steam Power Generation	Schedule C-1.0, Line 21	\$	45,820,901	45,820,901	-	-	-	-	-	
2 Other Power Generation	Schedule C-1.0, Line 41	\$	52,140,273	52,140,273	-	-	-	-	-	
3 Other Power Supply	Schedule C-1.0, Line 49	\$	95,462,251	95,415,830	46,421	4,249	16,621	25,551	-	
4 Transmission O&M	Schedule C-1.0, Line 109	\$	74,095,437	73,887,770	207,667	24,750	14,617	168,300	-	
5 Regional Market	Schedule C-1.0, Line 130	\$	4,703,328	4,703,328	-	-	-	-	-	
6 Distribution O&M	Schedule C-1.0, Line 168	\$	1,993,922	1,847,946	145,976	2,612	9,953	133,411	-	
7 Customer Accounts	Schedule C-1.0, Line 176	\$	595,340	595,340	-	-	-	-	-	
8 Customer Service	Schedule C-1.0, Line 183	\$	-	-	-	-	-	-	-	
9 Sales	Schedule C-1.0, Line 190	\$	-	-	-	-	-	-	-	
10 Admin & General	Schedule C-1.0, Line 218	\$	31,756,156	31,492,529	263,627	23,512	89,118	150,997	-	
11 Depreciation	Schedule C-1.0, Line 236	\$	41,981,469	41,055,741	925,728	49,948	445,086	430,694	-	
12 Taxes other than IC	Schedule C-1.0, Line 243	\$	9,085,867	8,830,972	254,895	44,361	21,382	189,152	-	
13 Interest Expense	Schedule C-1.0, Line 252	\$	28,155,323	27,194,301	961,022	110,558	480,098	370,366	-	
14 Total Cost of Service	Sum Line 1 to Line 13	\$	385,790,267	382,984,932	2,805,335	259,989	1,076,875	1,468,471	-	
15 Margin	Schedule C-1.0, Line 255	\$				89,168	929,230	72,383	-	
16 Total Revenue Requirement	L15 + L16	\$			2,805,335	349,158	2,006,105	1,540,854	-	
17										
18 Billing Units	Schedule E-1.0, L, L6, L, L	kW mon			2,847,568	149,534	222,476	2,475,558	-	
19										
20										
21 Rate										
22 Annual	Line 23 * 12	\$/kW/yr			11.88	27.96	108.24	7.44	-	
23 Monthly	Line 16 / Line 18	\$/kW/mon			0.99	2.33	9.02	0.62	-	
24 Weekly	Line 22 / 52	\$/kW/week			0.228	0.538	2.082	0.143	-	
25 Daily	Line 24 / 5	\$/kW/day			0.046	0.108	0.416	0.029	-	
26 Hourly	Line 25 / 16	\$/kW/hour			0.003	0.007	0.026	0.002	-	

Golden Spread Electric Cooperative
Summary of 12/31/2019 Plant Accounts

Note: Data from FERC Form 1 and company's books and records

	a	b	c		d		e		f		g		h		i		j		k	l	m	n
			BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER											
Reference	Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	Total					
	1	2	3	4	5	6	7	8	9	10												
1 Intangible Plant																						
2 301 Organization	p205, L2	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3 302 Franchises & Consents	p205, L3	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4 303 Misc Intangible Plant	p205, L4	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5 Total		101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6																						
7 Steam Production Plant																						
8 310 Land & Land Rights	p205, L8	101	18,429,437	-	-	-	-	-	-	-	-	-	-	-	-	-	18,429,437	-	-	-	18,429,437	
9 311 Structures & Improvements	p205, L9	101	7,156,445	-	-	-	-	-	-	-	-	-	-	-	-	-	7,156,445	-	-	-	7,156,445	
10 312 Boiler Plant Equipment	p205, L10	101	96,849,320	-	-	-	-	-	-	-	-	-	-	-	-	-	96,849,320	-	-	-	96,849,320	
11 313 Engines & Engine-Driven Generators	p205, L11	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12 314 Turbogenerator Units	p205, L12	101	72,217,241	-	-	-	-	-	-	-	-	-	-	-	-	-	72,217,241	-	-	-	72,217,241	
13 315 Accessory Electric Equipment	p205, L13	101	31,845,942	-	-	-	-	-	-	-	-	-	-	-	-	-	31,845,942	-	-	-	31,845,942	
14 316 Misc Power Plant Equipment	p205, L14	101	6,155,542	-	-	-	-	-	-	-	-	-	-	-	-	-	6,155,542	-	-	-	6,155,542	
15 317 Asset Retirement Costs for Steam Production	p205, L15	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16 Total		101	232,653,927	-	-	-	-	-	-	-	-	-	-	-	-	-	232,653,927	-	-	-	232,653,927	
17																						
18 Other Production Plant																						
19 340 Land & Land Rights	p205, L37	101	1,631,440	-	-	-	-	-	-	-	-	-	-	-	-	-	1,631,440	-	-	-	1,631,440	
20 341 Structures & Improvements	p205, L38	101	101,847,119	-	-	-	-	-	-	-	-	-	-	-	-	-	101,847,119	-	-	-	101,847,119	
21 342 Fuel Holders, Products & Accessories	p205, L39	101	42,420,679	-	-	-	-	-	-	-	-	-	-	-	-	-	42,420,679	-	-	-	42,420,679	
22 343 Prime Movers	p205, L40	101	177,120,016	-	-	-	-	-	-	-	-	-	-	-	-	-	177,120,016	-	-	-	177,120,016	
23 344 Generators	p205, L41	101	291,991,418	-	-	-	-	-	-	-	-	-	-	-	-	-	291,991,418	-	-	-	291,991,418	
24 345 Accessory Electric Equipment	p205, L42	101	31,868,145	-	-	-	-	-	-	-	-	-	-	-	-	-	31,868,145	-	-	-	31,868,145	
25 346 Misc Power Plant Equipment	p205, L43	101	11,655,230	-	-	-	-	-	-	-	-	-	-	-	-	-	11,655,230	-	-	-	11,655,230	
26 347 Asset Retirement Costs for Other Production	p205, L44	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
27 Total		101	658,534,047	-	-	-	-	-	-	-	-	-	-	-	-	-	658,534,047	-	-	-	658,534,047	
28																						
29 Transmission Plant																						
30 350 Land & Land Rights	p207, L48	108	(1)	-	-	-	-	-	-	-	-	-	-	-	-	-	(1)	-	-	-	(1)	
31 350 SFA Land & Land Rights SFA		100	821,571	35,574	-	-	74,617	-	-	-	-	-	-	-	-	-	711,380	110,191	-	-	821,571	
32 352 Structures & Improvements	p207, L49	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
33 352 SFA Structures & Improvements SFA		100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
34 353 Station Equipment (Other)	p207, L50 - L35,L36,L37	108	17,688,544	-	-	-	-	-	-	-	-	-	-	-	-	-	17,688,544	-	-	-	17,688,544	
35 353 SFA Station Equipment SFA		100	8,531,873	306,073	3,135,169	5,090,631	-	-	-	-	-	-	-	-	-	-	8,531,873	8,531,873	-	-	8,531,873	
36 353 SCADA SCADA		103	5,543,460	15,105	75,524	75,524	226,572	-	-	-	-	-	-	-	-	-	5,150,735	317,201	75,524	-	5,543,460	
37 353 SCADA SFA SCADA SFA		100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
38 354 Towers & Fixtures	p207, L51	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
39 354 SFA Towers & Fixtures SFA		100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
40 355 Poles & Fixtures	p207, L52	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
41 355 SFA Poles & Fixtures SFA		100	19,557,707	2,080,895	473,942	11,319,994	3,256,530	-	-	-	-	-	-	-	-	-	2,426,346	16,657,419	473,942	-	19,557,707	
42 356 Overhead Conductors & Devices	p207, L53	108	0	-	-	-	-	-	-	-	-	-	-	-	-	-	0	-	-	-	0	
43 356 SFA Overhead Conductors & Devices SFA		100	11,422,594	1,657,613	627,146	33,611	3,839,772	-	-	-	-	-	-	-	-	-	5,264,451	5,530,997	627,146	-	11,422,594	
44 357 Underground Conduit	p207, L54	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
45 357 SFA Underground Conduit SFA		100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
46 358 Underground Conductors & Devices	p207, L55	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
47 358 SFA Underground Conductors & Devices SFA		100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
48 359 Roads & Trails	p207, L56	108	(0)	-	-	-	-	-	-	-	-	-	-	-	-	-	(0)	-	-	-	(0)	
49 359 SFA Roads & Trails SFA		100	11,454	-	-	-	-	-	-	-	-	-	-	-	-	-	11,454	-	-	-	11,454	
50 359.1 Asset Retirement Costs for Trans Plant	p207, L57	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
51 359.1 SFA Asset Retirement Costs for Trans Plant SFA		100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
52 Total		100	63,577,202	4,095,260	1,176,611	14,564,298	12,488,122	-	-	-	-	-	-	-	-	-	31,252,911	31,147,680	1,176,611	-	63,577,202	
53																						

Golden Spread Electric Cooperative
Summary of 12/31/2019 Plant Accounts

Note: Data from FERC Form 1 and company's books and records

Reference	a	b	c		d		e		f		g		h		i		j		k		l		m		n		
			BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP		ERCOT		Total										
			Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	Total								
108																											
109	Total SFA Direct	100	124,881,137	5,362,990	5,317,926	25,250,611	-	49,962,391	-	-	-	-	-	38,987,219	80,575,992	5,317,926	124,881,137										
110																											
111	Transmission Plant		63,577,202	4,095,260	1,176,611	14,564,298	-	12,488,122	-	-	-	-	-	31,252,911	62,400,591	1,176,611	63,577,202										
112	Less: Gen Step-Up		17,688,544	-	-	-	-	-	-	-	-	-	-	17,688,544	17,688,544	-	17,688,544										
113	Transmission Plant w/o Gen Step-Up		45,888,658	4,095,260	1,176,611	14,564,298	-	12,488,122	-	-	-	-	-	13,564,366	44,712,046	1,176,611	45,888,658										
114	Investment Ratio	201		77.68%	22.32%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	97.44%	2.56%											
115																											
116	Transmission Plant w/o Gen Step-Up		45,888,658	4,095,260	1,176,611	14,564,298	-	12,488,122	-	-	-	-	-	13,564,366	44,712,046	1,176,611	45,888,658										
117	Less: 350 & 359		(833,024)	(35,574)	-	-	-	(74,617)	-	-	-	-	-	(722,833)	(833,024)	-	(833,024)										
118	Trans Plant less 350 & 359		45,055,634	4,059,686	1,176,611	14,564,298	-	12,413,505	-	-	-	-	-	12,841,533	43,879,022	1,176,611	45,055,634										
119	Investment Ratio	202		77.53%	22.47%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	97.39%	2.61%											
120																											
121	Trans Plant - Accts 355 & 356		30,980,301	3,738,508	1,101,088	11,353,605	-	7,096,302	-	-	-	-	-	7,690,798	29,879,213	1,101,088	30,980,301										
122	Investment Ratio	209		77.25%	22.75%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	96.45%	3.55%											
123																											
124	Total Distribution Plant		84,535,939	1,282,835	4,216,838	10,761,837	-	37,700,841	-	-	-	-	-	30,573,588	80,319,101	4,216,838	84,535,939										
125	Less: 360 and 374		(473,378)	(9,730)	(16,500)	-	-	(82,709)	-	-	-	-	-	(364,439)	(456,878)	(16,500)	(473,378)										
126	Total Dist Plant less 360 and 374		84,062,561	1,273,105	4,200,338	10,761,837	-	37,618,132	-	-	-	-	-	30,209,149	79,862,223	4,200,338	84,062,561										
127	Investment Ratio	203		23.26%	76.74%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	95.00%	5.00%											
128																											
129	Dist Plant - Acct 362		83,979,671	1,273,105	4,164,484	10,715,087	-	37,618,132	-	-	-	-	-	30,208,863	79,815,187	4,164,484	83,979,671										
130	Investment Ratio	210		23.41%	76.59%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	95.04%	4.96%											
131																											
132	Trans & Dist Plant less 350, 359 & 360		129,118,195	5,332,791	5,376,949	25,326,135	-	50,031,637	-	-	-	-	-	43,050,682	123,741,245	5,376,949	129,118,195										
133	Investment Ratio	205		49.79%	50.21%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	95.84%	4.16%											

Note: Data from FERC Form 1 and company's books and records		o	p	q	r	s	t	u	v	w	x	y	z	aa
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF		SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	Total
		3	4	5	6	7	8	9	10					
1	Intangible Plant													
2	301 Organization	302	-	-	-	-	-	-	-	-	-	-	-	-
3	302 Franchises & Consents	302	-	-	-	-	-	-	-	-	-	-	-	-
4	303 Misc Intangible Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
5	Total		-	-	-	-	-	-	-	-	-	-	-	-
6														
7	Steam Production Plant													
8	310 Land & Land Rights	302	-	-	-	-	-	-	-	-	18,429,437	-	-	18,429,437
9	311 Structures & Improvements	302	-	-	-	-	-	-	-	-	7,156,445	-	-	7,156,445
10	312 Boiler Plant Equipment	302	-	-	-	-	-	-	-	-	96,849,320	-	-	96,849,320
11	313 Engines & Engine-Driven Generators	302	-	-	-	-	-	-	-	-	-	-	-	-
12	314 Turbogenerator Units	302	-	-	-	-	-	-	-	-	72,217,241	-	-	72,217,241
13	315 Accessory Electric Equipment	302	-	-	-	-	-	-	-	-	31,845,942	-	-	31,845,942
14	316 Misc Power Plant Equipment	302	-	-	-	-	-	-	-	-	6,155,542	-	-	6,155,542
15	317 Asset Retirement Costs for Steam Production	302	-	-	-	-	-	-	-	-	-	-	-	-
16	Total		-	-	-	-	-	-	-	-	232,653,927	-	-	232,653,927
17														
18	Other Production Plant													
19	340 Land & Land Rights	302	-	-	-	-	-	-	-	-	1,631,440	-	-	1,631,440
20	341 Structures & Improvements	302	-	-	-	-	-	-	-	-	101,847,119	-	-	101,847,119
21	342 Fuel Holders, Products & Accessories	302	-	-	-	-	-	-	-	-	42,420,679	-	-	42,420,679
22	343 Prime Movers	302	-	-	-	-	-	-	-	-	177,120,016	-	-	177,120,016
23	344 Generators	302	-	-	-	-	-	-	-	-	291,991,418	-	-	291,991,418
24	345 Accessory Electric Equipment	302	-	-	-	-	-	-	-	-	31,868,145	-	-	31,868,145
25	346 Misc Power Plant Equipment	302	-	-	-	-	-	-	-	-	11,655,230	-	-	11,655,230
26	347 Asset Retirement Costs for Other Production	302	-	-	-	-	-	-	-	-	-	-	-	-
27	Total		-	-	-	-	-	-	-	-	658,534,047	-	-	658,534,047
28														
29	Transmission Plant													
30	350 Land & Land Rights	300	-	-	-	-	-	-	-	-	(1)	-	-	(1)
31	350 SFA Land & Land Rights SFA	300	35,574	-	-	-	74,617	-	-	-	711,380	110,191	-	821,571
32	352 Structures & Improvements	300	-	-	-	-	-	-	-	-	-	-	-	-
33	352 SFA Structures & Improvements SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
34	353 Station Equipment (Other)	300	-	-	-	-	-	-	-	-	17,688,544	-	-	17,688,544
35	353 SFA Station Equipment SFA	300	306,073	-	3,135,169	-	5,090,631	-	-	-	-	8,531,873	-	8,531,873
36	353 SCADA SCADA	300	15,105	75,524	75,524	-	226,572	-	-	-	5,150,735	317,201	75,524	5,543,460
37	353 SCADA SFA SCADA SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
38	354 Towers & Fixtures	300	-	-	-	-	-	-	-	-	-	-	-	-
39	354 SFA Towers & Fixtures SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
40	355 Poles & Fixtures	300	-	-	-	-	-	-	-	-	-	-	-	-
41	355 SFA Poles & Fixtures SFA	300	2,080,895	473,942	11,319,994	-	3,256,530	-	-	-	2,426,346	16,657,419	473,942	19,557,707
42	356 Overhead Conductors & Devices	300	-	-	-	-	-	-	-	-	0	-	-	0
43	356 SFA Overhead Conductors & Devices SFA	300	1,657,613	627,146	33,611	-	3,839,772	-	-	-	5,264,451	5,530,997	627,146	11,422,594
44	357 Underground Conduit	300	-	-	-	-	-	-	-	-	-	-	-	-
45	357 SFA Underground Conduit SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
46	358 Underground Conductors & Devices	300	-	-	-	-	-	-	-	-	-	-	-	-
47	358 SFA Underground Conductors & Devices SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
48	359 Roads & Trails	300	-	-	-	-	-	-	-	-	-	-	-	-
49	359 SFA Roads & Trails SFA	300	-	-	-	-	-	-	-	-	(0)	-	-	(0)
50	359.1 Asset Retirement Costs for Trans Plant	300	-	-	-	-	-	-	-	-	11,454	-	-	11,454
51	359.1 SFA Asset Retirement Costs for Trans Plant SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
52	Total		4,095,260	1,176,611	14,564,298	-	12,488,122	-	-	-	31,252,911	31,147,680	1,176,611	63,577,202
53														

Note: Data from FERC Form 1 and company's books and records		o	p	q	r	s	t	u	v	w	x	y	z	aa
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP Trans	ERCOT Trans	Total
AF		SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans			SPP Trans	ERCOT Trans	Total
54	Distribution Plant													
55	360 Land & Land Rights	301	-	-	-	-	-	-	-	-	-	-	-	-
56	360 SFA Land & Land Rights SFA	301	881	1,493	-	-	7,485	-	-	-	463,519	8,366	1,493	473,378
57	361 Structures & Improvements	301	-	-	-	-	-	-	-	-	-	-	-	-
58	361 SFA Structures & Improvements SFA	301	-	-	-	-	-	-	-	-	286	-	-	286
59	362 Station Equipment	301	-	-	-	-	-	-	-	-	-	-	-	-
60	362 SFA Station Equipment SFA	301	115,216	376,886	969,715	-	3,404,441	-	-	-	79,113,413	4,489,372	376,886	83,979,671
61	363 Storage Battery Equipment	302	-	-	-	-	-	-	-	-	-	-	-	-
62	363 SFA Storage Battery Equipment SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
63	364 Poles, Towers & Fixtures	302	-	-	-	-	-	-	-	-	-	-	-	-
64	364 SFA Poles, Towers & Fixtures SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
65	365 Overhead Conductors & Devices	302	-	-	-	-	-	-	-	-	-	-	-	-
66	365 SFA Overhead Conductors & Devices SFA	302	-	-	-	-	-	-	-	-	47,989	-	-	47,989
67	366 Underground Conduit	302	-	-	-	-	-	-	-	-	-	-	-	-
68	366 SFA Underground Conduit SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
69	367 Underground Conductors & Devices	302	-	-	-	-	-	-	-	-	-	-	-	-
70	367 SFA Underground Conductors & Devices SFA	302	-	-	-	-	-	-	-	-	-	370	-	370
71	368 Line Transformers	302	-	-	-	-	-	-	-	-	-	-	-	-
72	368 SFA Line Transformers SFA	302	-	-	-	-	-	-	-	-	34,245	-	-	34,245
73	369 Services	302	-	-	-	-	-	-	-	-	-	-	-	-
74	370 Meters	302	-	-	-	-	-	-	-	-	-	-	-	-
75	371 Installations on Customer Premises	302	-	-	-	-	-	-	-	-	-	-	-	-
76	372 Leased Property on Customer Premises	302	-	-	-	-	-	-	-	-	-	-	-	-
77	373 Street Lighting & Signal Systems	302	-	-	-	-	-	-	-	-	-	-	-	-
78	374 Asset Retirement Costs for Dist Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
79	Total		116,097	378,379	969,715	-	3,411,926	-	-	-	79,659,822	4,497,738	378,379	84,535,939
80														
81	Regional Transmission & Market Operation Plant													
82	380 Land & Land Rights	302	-	-	-	-	-	-	-	-	-	-	-	-
83	381 Structures & Improvements	302	-	-	-	-	-	-	-	-	-	-	-	-
84	382 Computer Hardware	302	-	-	-	-	-	-	-	-	38,157	-	-	38,157
85	383 Computer Software	302	-	-	-	-	-	-	-	-	195,079	-	-	195,079
86	384 Communication Equipment	302	-	-	-	-	-	-	-	-	-	-	-	-
87	385 Misc Regional Transmission & Market Operation Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
88	386 Asset Retirement Costs for Regional Transmission & Mark	302	-	-	-	-	-	-	-	-	-	-	-	-
89	Total		-	-	-	-	-	-	-	-	233,236	-	-	233,236
90														
91	General Plant													
92	389 Land & Land Rights	305	-	-	-	-	-	-	-	-	-	-	-	-
93	390 Structures & Improvements	305	114	203	447	-	687	-	-	-	200,052	1,248	203	201,503
94	391 Office Furniture & Equipment	305	10,124	17,998	39,605	-	60,883	-	-	-	17,734,261	110,611	17,998	17,862,870
95	392 Transportation Equipment	305	306	544	1,197	-	1,840	-	-	-	536,076	3,344	544	539,964
96	393 Stores Equipment	305	13	23	51	-	79	-	-	-	22,933	143	23	23,099
97	394 Tools, Shop & Garage Equipment	305	358	637	1,402	-	2,155	-	-	-	627,670	3,915	637	632,222
98	395 Laboratory Equipment	305	5	8	19	-	29	-	-	-	8,305	52	8	8,365
99	396 Power Operated Equipment	305	-	-	-	-	-	-	-	-	-	-	-	-
100	397 Communication Equipment	305	67	118	260	-	400	-	-	-	116,515	727	118	117,360
101	398 Miscellaneous Equipment	305	84	150	330	-	508	-	-	-	147,944	923	150	149,017
102	399 Other Tangible Property	305	2,171	3,859	8,493	-	13,056	-	-	-	3,802,981	23,720	3,859	3,830,560
103	399.1 Asset Retirement Costs for General Plant	305	-	-	-	-	-	-	-	-	-	-	-	-
104	Total		13,242	23,541	51,804	-	79,636	-	-	-	23,196,737	144,682	23,541	23,364,960
105														
106	Total Electric Plant		4,224,599	1,578,532	15,585,817	-	15,979,684	-	-	-	1,025,530,679	35,790,100	1,578,532	1,062,899,311
107	Investment Ratio											3.37%	0.15%	

Note: Data from FERC Form 1 and company's books and records

	o	p	q	r	s	t	u	v	w	x	y	z	aa
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP Trans	ERCOT Trans	Total
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans			
108													
109													
110													
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Golden Spread Electric Cooperative
Summary 12/31/2019 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g
		Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
1	Steam Power Generation - Operation			3	5	7	9	11
2	500 Operation Supervision & Eng	5,211,429	101	-	-	-	-	5,211,429
3	501 Fuel	23,683,764	101	-	-	-	-	23,683,764
4	502 Steam Expenses	867,732	101	-	-	-	-	867,732
5	503 Steam from Other Sources	-	101	-	-	-	-	-
6	504 Less Steam Transferred-Cr	-	101	-	-	-	-	-
7	505 Electric Expenses	1,088,145	101	-	-	-	-	1,088,145
8	506 Misc Steam Power Expenses	1,909,762	101	-	-	-	-	1,909,762
9	507 Rents	-	101	-	-	-	-	-
10	509 Allowances	-	101	-	-	-	-	-
11	Total	32,760,832		-	-	-	-	32,760,832
12								
13	Steam Power Generation - Maintenance							
14	510 Maintenance Supervision & Eng	-	101	-	-	-	-	-
15	511 Maintenance of Structures	-	101	-	-	-	-	-
16	512 Maintenance of Boiler Plant	7,079,941	101	-	-	-	-	7,079,941
17	513 Maintenance of Electric Plant	5,980,128	101	-	-	-	-	5,980,128
18	514 Maintenance of Misc Steam Plant	-	101	-	-	-	-	-
19	Total	13,060,069		-	-	-	-	13,060,069
20								
21	Total Steam Power Generation O&M Expenses	45,820,901		-	-	-	-	45,820,901
22								
23								
24	Other Power Generation - Operation							
25	546 Operation Supervision & Eng	5,931,057	101	-	-	-	-	5,931,057
26	547 Fuel	32,488,589	101	-	-	-	-	32,488,589
27	548 Generation Expense	1,713,145	101	-	-	-	-	1,713,145
28	549 Misc Other Power Generation Expenses	2,651,623	101	-	-	-	-	2,651,623
29	550 Rents	-	101	-	-	-	-	-
30	Total	42,784,414		-	-	-	-	42,784,414
31								
32								
33	Other Power Generation - Maintenance							
34	551 Maintenance Supervision & Eng	-	101	-	-	-	-	-
35	552 Maintenance of Structures	-	101	-	-	-	-	-
36	553 Maintenance of Generating & Electric Plant	9,355,859	101	-	-	-	-	9,355,859
37	554 Maintenance of Misc Other Power Generation Plant	-	101	-	-	-	-	-
38	Total	9,355,859		-	-	-	-	9,355,859
39								
40								
41	Total Other Power Generation O&M Expenses	52,140,273		-	-	-	-	52,140,273
42								
43								
44	Other Power Supply Expense							
45	555 Purchased Power	91,648,150	101	-	-	-	-	91,648,150
46	556 SCADA	1,992,796	102	32,580	27,150	81,449	-	1,851,617
47	556 Load Control	-	101	-	-	-	-	-
48	557 Other Expense (Letter of Credit)	1,821,305	101	-	-	-	-	1,821,305
49	Total	95,462,251		32,580	27,150	81,449	-	95,321,072
50								

Golden Spread Electric Cooperative
Summary 12/31/2019 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g					
									BIG COUNTRY	GREENBELT	SOUTH PLAINS	New SFA	OTHER
									SFA Total	SFA Total	SFA Total	SFA Total	
	Form 1 Total	AF											
51													
52	Transmission Expenses - Operation												
53	560 Operation Supervision & Eng	p321, L83	392,975	102	6,425	5,354	16,062	-	365,135				
54	560 SFA Operation Supervision & Eng SFA		-	100	-	-	-	-	-				
55	561.1 Load Dispatch - Reliability	p321, L85	-	101	-	-	-	-	-				
56	561.1 SFA Load Dispatch - Reliability SFA		-	100	-	-	-	-	-				
57	561.2 Load Dispatch - Monitor/Operate Trans System	p321, L86	283,901	102	4,641	3,868	11,604	-	263,789				
58	561.2 SFA Load Dispatch - Monitor/Operate Trans System SFA		62,592	100	-	-	62,592	-	-				
59	561.3 Load Dispatch - Trans Service & Scheduling	p321, L87	-	101	-	-	-	-	-				
60	561.3 SFA Load Dispatch - Trans Service & Scheduling SFA		-	100	-	-	-	-	-				
61	561.4 Scheduling, System Control, & Dispatch Services	p321, L88	48,621	101	-	-	-	-	48,621				
62	561.4 SFA Scheduling, System Control, & Dispatch Services SFA		-	100	-	-	-	-	-				
63	561.5 Reliability, Planning, & Standards Development	p321, L89	10,649	101	-	-	-	-	10,649				
64	561.5 SFA Reliability, Planning, & Standards Development SFA		-	100	-	-	-	-	-				
65	561.6 Transmission Service Studies	p321, L90	-	101	-	-	-	-	-				
66	561.6 SFA Transmission Service Studies SFA		-	100	-	-	-	-	-				
67	561.7 Generation Interconnection Studies	p321, L91	-	101	-	-	-	-	-				
68	561.7 SFA Generation Interconnection Studies SFA		-	100	-	-	-	-	-				
69	561.8 Reliability, Planning, & Standards Development Services	p321, L92	387,333	101	-	-	-	-	387,333				
70	561.8 SFA Reliability, Planning, & Standards Development Services SFA		-	100	-	-	-	-	-				
71	562 Station Expense	p321, L93	0	101	-	-	-	-	0				
72	562 SFA Station Expense SFA		(65)	100	-	-	(65)	-	-				
73	563 Overhead Lines Expenses	p321, L94	(0)	101	-	-	-	-	(0)				
74	563 SFA Overhead Lines Expenses SFA		5,395	100	-	5,395	-	-	-				
75	564 Underground Lines Expenses	p321, L95	-	101	-	-	-	-	-				
76	564 SFA Underground Lines Expenses SFA		-	100	-	-	-	-	-				
77	565 Transmission by Others	p321, L96	71,459,279	101	-	-	-	-	71,459,279				
78	565 SFA Transmission by Others SFA		-	100	-	-	-	-	-				
79	566 Misc Trans Expenses	p321, L97	883,344	101	-	-	-	-	883,344				
80	566 SFA Misc Trans Expenses SFA		-	101	-	-	-	-	-				
81	567 Rents	p321, L98	-	101	-	-	-	-	-				
82	567 SFA Rents SFA		-	101	-	-	-	-	-				
83	Total		73,534,024		11,066	14,617	90,191	-	73,418,150				
84													
85	Transmission Expenses - Maintenance												
86	568 Maintenance Supervision & Eng	p321, L101	-	101	-	-	-	-	-				
87	568 SFA Maintenance Supervision & Eng SFA		-	100	-	-	-	-	-				
88	569 Maintenance of Structures	p321, L102	-	101	-	-	-	-	-				
89	569 SFA Maintenance of Structures SFA		-	100	-	-	-	-	-				
90	569.1 Maintenance of Computer Hardware	p321, L103	-	101	-	-	-	-	-				
91	569.1 SFA Maintenance of Computer Hardware SFA		-	100	-	-	-	-	-				
92	569.2 Maintenance of Computer Software	p321, L104	-	101	-	-	-	-	-				
93	569.2 SFA Maintenance of Computer Software SFA		-	100	-	-	-	-	-				
94	569.3 Maintenance of Communication Equipment	p321, L105	-	101	-	-	-	-	-				
95	569.3 SFA Maintenance of Communication Equipment SFA		-	100	-	-	-	-	-				
96	569.4 Maintenance of Misc Regional Trans Plant	p321, L106	-	101	-	-	-	-	-				
97	569.4 SFA Maintenance of Misc Regional Trans Plant SFA		-	100	-	-	-	-	-				
98	570 Maintenance Station Equipment	p321, L107	0	101	-	-	-	-	0				
99	570 SFA Maintenance Station Equipment SFA		466,149	100	-	-	31,728	-	434,421				
100	571 Maintenance OH Lines	p321, L108	0	101	-	-	-	-	0				
101	571 SFA Maintenance OH Lines SFA		95,264	100	29,652	-	46,381	-	19,231				
102	572 Maintenance of Underground Lines	p321, L109	-	101	-	-	-	-	-				
103	572 SFA Maintenance of Underground Lines SFA		-	100	-	-	-	-	-				
104	573 Maintenance of Misc Trans Plant	p321, L110	-	101	-	-	-	-	-				
105	573 SFA Maintenance of Misc Trans Plant SFA		-	100	-	-	-	-	-				
106	Total		561,413		29,652	-	78,109	-	453,652				
107													
108													
109	Total Transmission O&M Expenses		74,095,437		40,718	14,617	168,300	-	73,871,802				

Golden Spread Electric Cooperative
Summary 12/31/2019 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

			a	b	c	d	e	f	g
			Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
			-----	----	-----	-----	-----	-----	-----
110									
111	Regional Market Expenses - Operation								
112	575.1	Operation Supervision & Eng	p322, L115	602,356	101	-	-	-	602,356
113	575.2	Load Dispatch - Reliability	p322, L116	-	101	-	-	-	-
114	575.3	Load Dispatch - Monitor/Operate Trans System	p322, L117	-	101	-	-	-	-
115	575.4	Load Dispatch - Trans Service & Scheduling	p322, L118	-	101	-	-	-	-
116	575.5	Scheduling, System Control, & Dispatch Services	p322, L119	-	101	-	-	-	-
117	575.6	Reliability, Planning, & Standards Development	p322, L120	-	101	-	-	-	-
118	575.7	Transmission Service Studies	p322, L121	4,100,972	101	-	-	-	4,100,972
119	575.8	Generation Interconnection Studies	p322, L122	-	101	-	-	-	-
120		Total		4,703,328		-	-	-	4,703,328
121									
122	Regional Market Expenses - Maintenance								
123	576.1	Operation Supervision & Eng	p322, L115	-	101	-	-	-	-
124	576.2	Load Dispatch - Reliability	p322, L116	-	101	-	-	-	-
125	576.3	Load Dispatch - Monitor/Operate Trans System	p322, L117	-	101	-	-	-	-
126	576.4	Load Dispatch - Trans Service & Scheduling	p322, L118	-	101	-	-	-	-
127	576.5	Scheduling, System Control, & Dispatch Services	p322, L119	-	101	-	-	-	-
128		Total		-		-	-	-	-
129									
130	Total Regional Market O&M Expenses			4,703,328		-	-	-	4,703,328
131									
132	Distribution Expenses - Operation								
133	580	Operations Supervision & Eng	p322, L134	-	101	-	-	-	-
134	580 SFA	Operations Supervision & Eng SFA		-	100	-	-	-	-
135	581	Load Dispatching	p322, L135	-	101	-	-	-	-
136	581 SFA	Load Dispatching SFA		-	100	-	-	-	-
137	582	Station Expenses	p322, L136	(0)	101	-	-	-	(0)
138	582 SFA	Station Expenses SFA		519,670	100	94,394	1,230	138,333	285,713
139	583	Overhead Line Expenses	p322, L137	-	101	-	-	-	-
140	583 SFA	Overhead Line Expenses SFA		-	100	-	-	-	-
141	584	Underground Line Expenses	p322, L138	-	101	-	-	-	-
142	584 SFA	Underground Line Expenses SFA		-	100	-	-	-	-
143	585	Street Lighting & Signal System Expenses	p322, L139	-	101	-	-	-	-
144	586	Meter Expense	p322, L140	-	101	-	-	-	-
145	587	Customer Installations Expenses	p322, L141	-	101	-	-	-	-
146	588	Misc Expenses	p322, L142	-	101	-	-	-	-
147	589	Rents	p322, L143	-	101	-	-	-	-
148		Total		519,670		94,394	1,230	138,333	285,713
149									
150	Distribution Expenses - Maintenance								
151	590	Maintenance Supervision & Eng	p322, L146	-	101	-	-	-	-
152	590 SFA	Maintenance Supervision & Eng SFA		-	100	-	-	-	-
153	591	Maintenance of Structures	p322, L147	-	101	-	-	-	-
154	591 SFA	Maintenance of Structures SFA		-	100	-	-	-	-
155	592	Maintenance of Station Equipment	p322, L148	0	101	-	-	-	0
156	592 SFA	Maintenance of Station Equipment SFA		1,474,252	100	29,685	108,750	1,335,817	-
157	593	Maintenance of Overhead Lines	p322, L149	-	101	-	-	-	-
158	593 SFA	Maintenance of Overhead Lines SFA		-	100	-	-	-	-
159	594	Maintenance of Underground Lines	p322, L150	-	101	-	-	-	-
160	594 SFA	Maintenance of Underground Lines SFA		-	100	-	-	-	-
161	595	Maintenance of Line Transformers	p322, L151	-	101	-	-	-	-
162	595 SFA	Maintenance of Line Transformers SFA		-	100	-	-	-	-
163	596	Maintenance of Street Lighting & Signal Systems	p322, L152	-	101	-	-	-	-
164	597	Maintenance of Meters	p322, L153	-	101	-	-	-	-
165	598	Maintenance of Misc Dist Plant	p322, L154	-	101	-	-	-	-
166		Total		1,474,252		29,685	108,750	1,335,817	0
167									
168	Total Distribution O&M Expenses			1,993,922		124,080	109,980	1,474,149	285,713
169									

Golden Spread Electric Cooperative
Summary 12/31/2019 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

	a	b	c	d	e	f	g
	Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
170 Customer Accounts Expenses							
171 901 Supervision	102,873	101	-	-	-	-	102,873
172 902 Meter Reading Expenses	-	101	-	-	-	-	-
173 903 Customer Records & Collection Expenses	492,467	101	-	-	-	-	492,467
174 904 Uncollectible Accounts	-	101	-	-	-	-	-
175 905 Misc Customer Accounts Expenses	-	101	-	-	-	-	-
176 Total	595,340		-	-	-	-	595,340
177 Customer Service & Informational Expenses							
179 907 Supervision	-	101	-	-	-	-	-
180 908 Meter Reading Expenses	-	101	-	-	-	-	-
181 909 Customer Records & Collection Expenses	-	101	-	-	-	-	-
182 910 Uncollectible Accounts	-	101	-	-	-	-	-
183 Total	-		-	-	-	-	-
184 Sales Expenses							
185 911 Supervision	-	101	-	-	-	-	-
187 912 Demonstrating & Selling	-	101	-	-	-	-	-
188 913 Advertising Expenses	-	101	-	-	-	-	-
189 916 Misc Sales Expenses	-	101	-	-	-	-	-
190 Total	-		-	-	-	-	-
191 Administrative & General Expenses - Operation							
193 920 Admin & Gen Salaries	9,764,153	101	-	-	-	-	9,764,153
194 921 Office Supplies	2,591,846	101	-	-	-	-	2,591,846
195 922 Credits for transfer	-	101	-	-	-	-	-
196 923 Outside Services	6,936,752	101	-	-	-	-	6,936,752
197 924 Property Insurance	3,801,397	101	-	-	-	-	3,801,397
198 924 SFA Property Insurance SFA	314,889	100	17,404	38,508	158,246	-	100,732
199 925 Injuries & Damages	11,291	101	-	-	-	-	11,291
200 926 Employee Pensions & Benefits	5,167,026	101	-	-	-	-	5,167,026
201 927 Franchise Requirements	-	101	-	-	-	-	-
202 928 Regulatory Commission Expenses	676,237	101	-	-	-	-	676,237
203 929 Less Duplicate Charges	-	101	-	-	-	-	-
204 930.1 General Advertising	129,821	101	-	-	-	-	129,821
205 930.2 Miscellaneous General	1,933,784	101	-	-	-	-	1,933,784
206 931 Rents	407,173	101	-	-	-	-	407,173
207 Total	31,734,369		17,404	38,508	158,246	-	31,520,212
208 Administrative & General Expenses - Maintenance							
210 935 Maintenance of General Plant	21,787	101	-	-	-	-	21,787
211 Total	21,787		-	-	-	-	21,787
212 Total Administrative & General O&M Expenses before Allocation	31,756,156		17,404	38,508	158,246	-	31,541,999
214 A&G Transmission & SFA Allocation	7,843,509	102	128,232	106,860	320,579	-	7,287,838
216 Remaining A&G Less Allocations	23,597,758	101	-	-	-	-	23,597,758
217 Total Administrative & General O&M Expenses	31,756,156		145,635	145,368	478,825	-	30,986,328
219 Total Electric Operations & Maint Expense	306,567,608		343,013	297,114	2,202,724	-	303,724,757
221							

Golden Spread Electric Cooperative
Summary 12/31/2019 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g
		Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
222 Depreciation								
223	Intangible Plant	-	101	-	-	-	-	-
224	Steam Production Plant	12,433,212	101	-	-	-	-	12,433,212
225	Other Production Plant	22,684,354	101	-	-	-	-	22,684,354
226	Transmission Plant	425,549	101	-	-	-	-	425,549
227	Transmission Plant SFA	880,458	100	53,005	401,010	338,526	-	87,917
228	SCADA GSEC	276,328	102	4,518	3,765	11,294	-	256,752
229	Distribution Plant	(0)	101	-	-	-	-	(0)
230	Distribution Plant SFA	2,071,072	100	102,621	295,502	1,044,948	-	628,001
231	Regional Transmission & Market Operation	43,241	101	-	-	-	-	43,241
232	General Plant	2,186,898	101	-	-	-	-	2,186,898
233	General Plant Trans & SFA Allocation	888,858	106	3,863	3,219	9,657	-	872,119
234	Amortization Regulatory Debits	119,952	100	42,923	21,281	-	-	55,748
235	Amortization Regulatory Credits	(28,453)	100	-	-	(28,453)	-	-
236	Total	41,981,469		206,929	724,778	1,375,972	-	39,673,790
237								
238 Taxes Other Than Income Taxes								
239	SFA Taxes	1,004,180	100	113,859	34,927	602,961	-	252,433
240	Common Taxes	-	106	-	-	-	-	-
241	Transmission Taxes	-	102	-	-	-	-	-
242	Other Taxes	8,081,687	101	-	-	-	-	8,081,687
243	Total	9,085,867		113,859	34,927	602,961	-	8,334,120
244								
245	Total Utility Operating Expenses	357,634,944		663,801	1,056,819	4,181,658	-	351,732,667
246								
247 Interest Expense								
248	SFA Interest	3,730,190	100	283,765	784,214	1,180,617	-	1,481,594
249	Common Interest	-	106	-	-	-	-	-
250	Transmission Interest	-	101	-	-	-	-	-
251	Other Interest	24,425,133	101	-	-	-	-	24,425,133
252	Total	28,155,323		283,765	784,214	1,180,617	-	25,906,727
253								
254 Margin								
255	SFA Margin	1,977,447		228,865	1,517,847	230,735	-	-
256								
257	Total Revenue Requirement	387,767,715		1,176,431	3,358,880	5,593,010	-	377,639,394
258	Total Revenue Requirement less Margin	385,790,267		947,566	1,841,033	5,362,275	-	377,639,394
259	Operating Expenses w/o A&G	274,811,452		197,377	151,746	1,723,899	-	272,738,430
260	Operating Expenses w/o A&G Ratio							
261								
262	Transmission O&M Expenses	74,095,437		40,718	14,617	168,300	-	73,871,802
263	Less 560	(392,975)		(6,425)	(5,354)	(16,062)	-	(365,135)
264	Transmission O&M Expenses w/o 560	73,702,462		34,293	9,263	152,239	-	73,506,667
265	Transmission O&M Expenses w/o 560 Ratio	100.00%	104	0.05%	0.01%	0.21%	0.00%	99.73%
266	Less 565	(71,459,279)		-	-	-	-	(71,459,279)
267	Transmission O&M Expenses w/o 560 and 565	2,243,183		34,293	9,263	152,239	-	2,047,388
268	Transmission O&M Expenses w/o 560 and 565 Ratio	100.00%	105	1.53%	0.41%	6.79%	0.00%	91.27%
269								
270								
271 Debt Service								
272	Principal			161,739	1,214,835	682,600	-	
273	Interest			283,765	784,214	1,180,617	-	
274	Total			445,504	1,999,049	1,863,217	-	
275	DSC			1.5	1.5	1.5		1.5
276	Cash Before DS			668,256	2,998,574	2,794,826	-	
277	Less: Depreciation			(155,626)	(696,513)	(1,383,474)	-	
278	Less: Interest			(283,765)	(784,214)	(1,180,617)	-	
279	Margin			228,865	1,517,847	230,735	-	

Note: Reference FERC Form 1 page 450.1 Footnote Data
Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total	
	3	4	5	6	7	8	9	10	11				
1	Steam Power Generation - Operation												
2	500	Operation Supervision & Eng	206	-	-	-	-	-	-	5,211,429	-	-	5,211,429
3	501	Fuel	206	-	-	-	-	-	-	23,683,764	-	-	23,683,764
4	502	Steam Expenses	206	-	-	-	-	-	-	867,732	-	-	867,732
5	503	Steam from Other Sources	206	-	-	-	-	-	-	-	-	-	-
6	504	Less Steam Transferred-Cr	206	-	-	-	-	-	-	-	-	-	-
7	505	Electric Expenses	206	-	-	-	-	-	-	1,088,145	-	-	1,088,145
8	506	Misc Steam Power Expenses	206	-	-	-	-	-	-	1,909,762	-	-	1,909,762
9	507	Rents	206	-	-	-	-	-	-	-	-	-	-
10	509	Allowances	206	-	-	-	-	-	-	-	-	-	-
11		Total		-	-	-	-	-	-	32,760,832	-	-	32,760,832
12	Steam Power Generation - Maintenance												
14	510	Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-
15	511	Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	-
16	512	Maintenance of Boiler Plant	206	-	-	-	-	-	-	7,079,941	-	-	7,079,941
17	513	Maintenance of Electric Plant	206	-	-	-	-	-	-	5,980,128	-	-	5,980,128
18	514	Maintenance of Misc Steam Plant	206	-	-	-	-	-	-	-	-	-	-
19		Total		-	-	-	-	-	-	13,060,069	-	-	13,060,069
20													
21		Total Steam Power Generation O&M Expenses		-	-	-	-	-	-	45,820,901	-	-	45,820,901
22													
23													
24	Other Power Generation - Operation												
25	546	Operation Supervision & Eng	206	-	-	-	-	-	-	5,931,057	-	-	5,931,057
26	547	Fuel	206	-	-	-	-	-	-	32,488,589	-	-	32,488,589
27	548	Generation Expense	206	-	-	-	-	-	-	1,713,145	-	-	1,713,145
28	549	Misc Other Power Generation Expenses	206	-	-	-	-	-	-	2,651,623	-	-	2,651,623
29	550	Rents	206	-	-	-	-	-	-	-	-	-	-
30		Total		-	-	-	-	-	-	42,784,414	-	-	42,784,414
31													
32													
33	Other Power Generation - Maintenance												
34	551	Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-
35	552	Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	-
36	553	Maintenance of Generating & Electric Plant	206	-	-	-	-	-	-	9,355,859	-	-	9,355,859
37	554	Maintenance of Misc Other Power Generation Plant	206	-	-	-	-	-	-	-	-	-	-
38		Total		-	-	-	-	-	-	9,355,859	-	-	9,355,859
39													
40													
41		Total Other Power Generation O&M Expenses		-	-	-	-	-	-	52,140,273	-	-	52,140,273
42													
43													
44	Other Power Supply Expense												
45	555	Purchased Power	206	-	-	-	-	-	-	91,648,150	-	-	91,648,150
46	556	SCADA	204	5,430	27,150	27,150	-	81,449	-	1,851,617	114,029	27,150	1,992,796
47	556	Load Control	206	-	-	-	-	-	-	-	-	-	-
48	557	Other Expense (Letter of Credit)	206	-	-	-	-	-	-	1,821,305	-	-	1,821,305
49		Total		5,430	27,150	27,150	-	81,449	-	95,321,072	114,029	27,150	95,462,251
50													

Note: Data from FERC Form 1 and company's books and records

AF	h	i	j	k	l	m	n	o	p	q	r	s	t												
														BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	SPP	ERCOT	Total
														SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	OTHER			
51																									
52	Transmission Expenses - Operation																								
53	560	Operation Supervision & Eng	204	1,071	5,354	5,354	-	16,062	-	-	365,135	22,486	5,354	392,975											
54	560 SFA	Operation Supervision & Eng SFA	202	-	-	-	-	-	-	-	-	-	-	-											
55	561.1	Load Dispatch - Reliability	206	-	-	-	-	-	-	-	-	-	-	-											
56	561.1 SFA	Load Dispatch - Reliability SFA	202	-	-	-	-	-	-	-	-	-	-	-											
57	561.2	Load Dispatch - Monitor/Operate Trans System	204	774	3,868	3,868	-	11,604	-	-	263,789	16,245	3,868	283,901											
58	561.2 SFA	Load Dispatch - Monitor/Operate Trans System SFA	202	-	-	-	-	62,592	-	-	-	62,592	-	62,592											
59	561.3	Load Dispatch - Trans Service & Scheduling	206	-	-	-	-	-	-	-	-	-	-	-											
60	561.3 SFA	Load Dispatch - Trans Service & Scheduling SFA	202	-	-	-	-	-	-	-	-	-	-	-											
61	561.4	Scheduling, System Control, & Dispatch Services	206	-	-	-	-	-	-	-	48,621	-	-	48,621											
62	561.4 SFA	Scheduling, System Control, & Dispatch Services SFA	202	-	-	-	-	-	-	-	-	-	-	-											
63	561.5	Reliability, Planning, & Standards Development	206	-	-	-	-	-	-	-	10,649	-	-	10,649											
64	561.5 SFA	Reliability, Planning, & Standards Development SFA	202	-	-	-	-	-	-	-	-	-	-	-											
65	561.6	Transmission Service Studies	206	-	-	-	-	-	-	-	-	-	-	-											
66	561.6 SFA	Transmission Service Studies SFA	202	-	-	-	-	-	-	-	-	-	-	-											
67	561.7	Generation Interconnection Studies	206	-	-	-	-	-	-	-	-	-	-	-											
68	561.7 SFA	Generation Interconnection Studies SFA	202	-	-	-	-	-	-	-	-	-	-	-											
69	561.8	Reliability, Planning, & Standards Development Services	206	-	-	-	-	-	-	-	387,333	-	-	387,333											
70	561.8 SFA	Reliability, Planning, & Standards Development Services SFA	202	-	-	-	-	-	-	-	-	-	-	-											
71	562	Station Expense	206	-	-	-	-	-	-	0	-	-	-	0											
72	562 SFA	Station Expense SFA	202	-	-	-	-	(65)	-	-	(65)	-	-	(65)											
73	563	Overhead Lines Expenses	206	-	-	-	-	-	-	(0)	-	-	-	(0)											
74	563 SFA	Overhead Lines Expenses SFA	202	-	-	5,395	-	-	-	-	5,395	-	-	5,395											
75	564	Underground Lines Expenses	206	-	-	-	-	-	-	-	-	-	-	-											
76	564 SFA	Underground Lines Expenses SFA	202	-	-	-	-	-	-	-	-	-	-	-											
77	565	Transmission by Others	206	-	-	-	-	-	-	-	71,459,279	-	-	71,459,279											
78	565 SFA	Transmission by Others SFA	202	-	-	-	-	-	-	-	-	-	-	-											
79	566	Misc Trans Expenses	206	-	-	-	-	-	-	883,344	-	-	-	883,344											
80	566 SFA	Misc Trans Expenses SFA	202	-	-	-	-	-	-	-	-	-	-	-											
81	567	Rents	206	-	-	-	-	-	-	-	-	-	-	-											
82	567 SFA	Rents SFA	202	-	-	-	-	-	-	-	-	-	-	-											
83		Total		1,844	9,222	14,617	-	90,191	-	-	73,418,150	106,653	9,222	73,534,024											
84																									
85	Transmission Expenses - Maintenance																								
86	568	Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-											
87	568 SFA	Maintenance Supervision & Eng SFA	202	-	-	-	-	-	-	-	-	-	-	-											
88	569	Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	-	-											
89	569 SFA	Maintenance of Structures SFA	202	-	-	-	-	-	-	-	-	-	-	-											
90	569.1	Maintenance of Computer Hardware	206	-	-	-	-	-	-	-	-	-	-	-											
91	569.1 SFA	Maintenance of Computer Hardware SFA	202	-	-	-	-	-	-	-	-	-	-	-											
92	569.2	Maintenance of Computer Software	206	-	-	-	-	-	-	-	-	-	-	-											
93	569.2 SFA	Maintenance of Computer Software SFA	202	-	-	-	-	-	-	-	-	-	-	-											
94	569.3	Maintenance of Communication Equipment	206	-	-	-	-	-	-	-	-	-	-	-											
95	569.3 SFA	Maintenance of Communication Equipment SFA	202	-	-	-	-	-	-	-	-	-	-	-											
96	569.4	Maintenance of Misc Regional Trans Plant	206	-	-	-	-	-	-	-	-	-	-	-											
97	569.4 SFA	Maintenance of Misc Regional Trans Plant SFA	202	-	-	-	-	-	-	-	-	-	-	-											
98	570	Maintenance Station Equipment	206	-	-	-	-	-	-	0	-	-	-	0											
99	570 SFA	Maintenance Station Equipment SFA	202	-	-	-	-	31,728	-	-	434,421	31,728	-	466,149											
100	571	Maintenance OH Lines	206	-	-	-	-	-	-	0	-	-	-	0											
101	571 SFA	Maintenance OH Lines SFA	209	22,906	6,746	-	-	46,381	-	-	19,231	69,287	6,746	95,264											
102	572	Maintenance of Underground Lines	206	-	-	-	-	-	-	-	-	-	-	-											
103	572 SFA	Maintenance of Underground Lines SFA	202	-	-	-	-	-	-	-	-	-	-	-											
104	573	Maintenance of Misc Trans Plant	206	-	-	-	-	-	-	-	-	-	-	-											
105	573 SFA	Maintenance of Misc Trans Plant SFA	202	-	-	-	-	-	-	-	-	-	-	-											
106		Total		22,906	6,746	-	-	78,109	-	-	453,652	101,014	6,746	561,413											
107																									
108																									
109		Total Transmission O&M Expenses		24,750	15,968	14,617	-	168,300	-	-	73,871,802	207,667	15,968	74,095,437											

Note: Data from FERC Form 1 and company's books and records

AF	h	i	j	k	l	m	n	o	p	q	r	s	t												
														BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	SPP	ERCOT	Total
														SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	OTHER			
110																									
111	Regional Market Expenses - Operation																								
112	575.1	Operation Supervision & Eng	206	-	-	-	-	-	-	-	602,356	-	-	602,356											
113	575.2	Load Dispatch - Reliability	206	-	-	-	-	-	-	-	-	-	-	-											
114	575.3	Load Dispatch - Monitor/Operate Trans System	206	-	-	-	-	-	-	-	-	-	-	-											
115	575.4	Load Dispatch - Trans Service & Scheduling	206	-	-	-	-	-	-	-	-	-	-	-											
116	575.5	Scheduling, System Control, & Dispatch Services	206	-	-	-	-	-	-	-	-	-	-	-											
117	575.6	Reliability, Planning, & Standards Development	206	-	-	-	-	-	-	-	-	-	-	-											
118	575.7	Transmission Service Studies	206	-	-	-	-	-	-	-	4,100,972	-	-	4,100,972											
119	575.8	Generation Interconnection Studies	206	-	-	-	-	-	-	-	-	-	-	-											
120		Total		-	-	-	-	-	-	-	4,703,328	-	-	4,703,328											
121																									
122	Regional Market Expenses - Maintenance																								
123	576.1	Operation Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-											
124	576.2	Load Dispatch - Reliability	206	-	-	-	-	-	-	-	-	-	-	-											
125	576.3	Load Dispatch - Monitor/Operate Trans System	206	-	-	-	-	-	-	-	-	-	-	-											
126	576.4	Load Dispatch - Trans Service & Scheduling	206	-	-	-	-	-	-	-	-	-	-	-											
127	576.5	Scheduling, System Control, & Dispatch Services	206	-	-	-	-	-	-	-	-	-	-	-											
128		Total		-	-	-	-	-	-	-	-	-	-	-											
129																									
130	Total Regional Market O&M Expenses																								
131											4,703,328			4,703,328											
132	Distribution Expenses - Operation																								
133	580	Operations Supervision & Eng	203	-	-	-	-	-	-	-	-	-	-	-											
134	580 SFA	Operations Supervision & Eng SFA	203	-	-	-	-	-	-	-	-	-	-	-											
135	581	Load Dispatching	203	-	-	-	-	-	-	-	-	-	-	-											
136	581 SFA	Load Dispatching SFA	203	-	-	-	-	-	-	-	-	-	-	-											
137	582	Station Expenses	203	-	-	-	-	-	-	-	(0)	-	-	(0)											
138	582 SFA	Station Expenses SFA	203	21,956	72,438	1,230	-	138,333	-	-	285,713	161,519	72,438	519,670											
139	583	Overhead Line Expenses	203	-	-	-	-	-	-	-	-	-	-	-											
140	583 SFA	Overhead Line Expenses SFA	203	-	-	-	-	-	-	-	-	-	-	-											
141	584	Underground Line Expenses	203	-	-	-	-	-	-	-	-	-	-	-											
142	584 SFA	Underground Line Expenses SFA	203	-	-	-	-	-	-	-	-	-	-	-											
143	585	Street Lighting & Signal System Expenses	203	-	-	-	-	-	-	-	-	-	-	-											
144	586	Meter Expense	206	-	-	-	-	-	-	-	-	-	-	-											
145	587	Customer Installations Expenses	203	-	-	-	-	-	-	-	-	-	-	-											
146	588	Misc Expenses	203	-	-	-	-	-	-	-	-	-	-	-											
147	589	Rents	203	-	-	-	-	-	-	-	-	-	-	-											
148		Total		21,956	72,438	1,230	-	138,333	-	-	285,713	161,519	72,438	519,670											
149																									
150	Distribution Expenses - Maintenance																								
151	590	Maintenance Supervision & Eng	203	-	-	-	-	-	-	-	-	-	-	-											
152	590 SFA	Maintenance Supervision & Eng SFA	203	-	-	-	-	-	-	-	-	-	-	-											
153	591	Maintenance of Structures	203	-	-	-	-	-	-	-	-	-	-	-											
154	591 SFA	Maintenance of Structures SFA	203	-	-	-	-	-	-	-	-	-	-	-											
155	592	Maintenance of Station Equipment	203	-	-	-	-	-	-	-	0	-	-	0											
156	592 SFA	Maintenance of Station Equipment SFA	203	6,905	22,781	108,750	-	1,335,817	-	-	-	1,451,471	22,781	1,474,252											
157	593	Maintenance of Overhead Lines	203	-	-	-	-	-	-	-	-	-	-	-											
158	593 SFA	Maintenance of Overhead Lines SFA	203	-	-	-	-	-	-	-	-	-	-	-											
159	594	Maintenance of Underground Lines	203	-	-	-	-	-	-	-	-	-	-	-											
160	594 SFA	Maintenance of Underground Lines SFA	203	-	-	-	-	-	-	-	-	-	-	-											
161	595	Maintenance of Line Transformers	203	-	-	-	-	-	-	-	-	-	-	-											
162	595 SFA	Maintenance of Line Transformers SFA	203	-	-	-	-	-	-	-	-	-	-	-											
163	596	Maintenance of Street Lighting & Signal Systems	203	-	-	-	-	-	-	-	-	-	-	-											
164	597	Maintenance of Meters	203	-	-	-	-	-	-	-	-	-	-	-											
165	598	Maintenance of Misc Dist Plant	203	-	-	-	-	-	-	-	-	-	-	-											
166		Total		6,905	22,781	108,750	-	1,335,817	-	-	0	1,451,471	22,781	1,474,252											
167																									
168	Total Distribution O&M Expenses																								
169											285,713	1,612,990	95,219	1,993,922											

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total	
170	Customer Accounts Expenses												
171	901	Supervision	206	-	-	-	-	-	-	102,873	-	-	102,873
172	902	Meter Reading Expenses	206	-	-	-	-	-	-	-	-	-	-
173	903	Customer Records & Collection Expenses	206	-	-	-	-	-	-	492,467	-	-	492,467
174	904	Uncollectible Accounts	206	-	-	-	-	-	-	-	-	-	-
175	905	Misc Customer Accounts Expenses	206	-	-	-	-	-	-	-	-	-	-
176		Total		-	-	-	-	-	-	595,340	-	-	595,340
177	Customer Service & Informational Expenses												
179	907	Supervision	201	-	-	-	-	-	-	-	-	-	-
180	908	Meter Reading Expenses	201	-	-	-	-	-	-	-	-	-	-
181	909	Customer Records & Collection Expenses	201	-	-	-	-	-	-	-	-	-	-
182	910	Uncollectible Accounts	201	-	-	-	-	-	-	-	-	-	-
183		Total		-	-	-	-	-	-	-	-	-	-
184	Sales Expenses												
186	911	Supervision	201	-	-	-	-	-	-	-	-	-	-
187	912	Demonstrating & Selling	201	-	-	-	-	-	-	-	-	-	-
188	913	Advertising Expenses	201	-	-	-	-	-	-	-	-	-	-
189	916	Misc Sales Expenses	201	-	-	-	-	-	-	-	-	-	-
190		Total		-	-	-	-	-	-	-	-	-	-
191	Administrative & General Expenses - Operation												
193	920	Admin & Gen Salaries	206	-	-	-	-	-	-	9,764,153	-	-	9,764,153
194	921	Office Supplies	206	-	-	-	-	-	-	2,591,846	-	-	2,591,846
195	922	Credits for transfer	206	-	-	-	-	-	-	-	-	-	-
196	923	Outside Services	206	-	-	-	-	-	-	6,936,752	-	-	6,936,752
197	924	Property Insurance	206	-	-	-	-	-	-	3,801,397	-	-	3,801,397
198	924 SFA	Property Insurance SFA	205	8,666	8,738	38,508	-	158,246	-	100,732	205,420	8,738	314,889
199	925	Injuries & Damages	206	-	-	-	-	-	-	11,291	-	-	11,291
200	926	Employee Pensions & Benefits	206	-	-	-	-	-	-	5,167,026	-	-	5,167,026
201	927	Franchise Requirements	206	-	-	-	-	-	-	-	-	-	-
202	928	Regulatory Commission Expenses	206	-	-	-	-	-	-	676,237	-	-	676,237
203	929	Less Duplicate Charges	206	-	-	-	-	-	-	-	-	-	-
204	930.1	General Advertising	206	-	-	-	-	-	-	129,821	-	-	129,821
205	930.2	Miscellaneous General	206	-	-	-	-	-	-	1,933,784	-	-	1,933,784
206	931	Rents	206	-	-	-	-	-	-	407,173	-	-	407,173
207		Total		8,666	8,738	38,508	-	158,246	-	31,520,212	205,420	8,738	31,734,369
208	Administrative & General Expenses - Maintenance												
210	935	Maintenance of General Plant	206	-	-	-	-	-	-	21,787	-	-	21,787
211		Total		-	-	-	-	-	-	21,787	-	-	21,787
212	Total Administrative & General O&M Expenses before Allocation												
213				8,666	8,738	38,508	-	158,246	-	31,541,999	205,420	8,738	31,756,156
214	A&G Transmission & SFA Allocation												
215			204	21,372	106,860	106,860	-	320,579	-	7,287,838	448,811	106,860	7,843,509
216		Remaining A&G Less Allocations	206	-	-	-	-	-	-	23,597,758	-	-	23,597,758
217	Total Administrative & General O&M Expenses												
218				30,038	115,598	145,368	-	478,825	-	30,986,328	654,231	115,598	31,756,156
219	Total Electric Operations & Maint Expense												
220				89,078	253,934	297,114	-	2,202,724	-	303,724,757	2,588,917	253,934	306,567,608
221													

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total	
222	Depreciation												
223	Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-
224	Steam Production Plant	-	-	-	-	-	-	-	12,433,212	-	-	12,433,212	
225	Other Production Plant	-	-	-	-	-	-	-	22,684,354	-	-	22,684,354	
226	Transmission Plant	-	-	-	-	-	-	-	425,549	-	-	425,549	
227	Transmission Plant SFA	41,095	11,910	401,010	-	338,526	-	-	87,917	780,631	11,910	880,458	
228	SCADA GSEC	753	3,765	3,765	-	11,294	-	-	256,752	15,812	3,765	276,328	
229	Distribution Plant	-	-	-	-	-	-	-	(0)	-	-	(0)	
230	Distribution Plant SFA	23,869	78,751	295,502	-	1,044,948	-	-	628,001	1,364,320	78,751	2,071,072	
231	Regional Transmission & Market Operation	-	-	-	-	-	-	-	43,241	-	-	43,241	
232	General Plant	-	-	-	-	-	-	-	2,186,898	-	-	2,186,898	
233	General Plant Trans & SFA Allocation	644	3,219	3,219	-	9,657	-	-	872,119	13,520	3,219	888,858	
234	Amortization Regulatory Debits	7,154	35,769	21,281	-	-	-	-	55,748	28,435	35,769	119,952	
235	Amortization Regulatory Credits	-	-	-	-	(28,453)	-	-	0	(28,453)	-	(28,453)	
236	Total	73,514	133,414	724,778	-	1,375,972	-	-	39,673,790	2,174,264	133,414	41,981,469	
237													
238	Taxes Other Than Income Taxes												
239	SFA Taxes	56,695	57,164	34,927	-	602,961	-	-	252,433	694,583	57,164	1,004,180	
240	Common Taxes	-	-	-	-	-	-	-	-	-	-	-	
241	Transmission Taxes	-	-	-	-	-	-	-	-	-	-	-	
242	Other Taxes	-	-	-	-	-	-	-	8,081,687	-	-	8,081,687	
243	Total	56,695	57,164	34,927	-	602,961	-	-	8,334,120	694,583	57,164	9,085,867	
244													
245	Total Utility Operating Expenses	219,288	444,513	1,056,819	-	4,181,658	-	-	351,732,668	5,457,764	444,513	357,634,944	
246													
247	Interest Expense												
248	SFA Interest	141,297	142,468	784,214	-	1,180,617	-	-	1,481,594	2,106,128	142,468	3,730,190	
249	Common Interest	-	-	-	-	-	-	-	-	-	-	-	
250	Transmission Interest	-	-	-	-	-	-	-	-	-	-	-	
251	Other Interest	-	-	-	-	-	-	-	24,425,133	-	-	24,425,133	
252	Total	141,297	142,468	784,214	-	1,180,617	-	-	25,906,727	2,106,128	142,468	28,155,323	
253													
254	Margin												
255	SFA Margin	113,961	114,904	1,517,847	-	230,735	-	-	-	1,862,543	114,904	1,977,447	
256													
257	Total Revenue Requirement	474,546	701,885	3,358,880	-	5,593,010	-	-	377,639,395	9,426,435	701,885	387,767,715	
258	Total Revenue Requirement less Margin	360,585	586,981	1,841,033	-	5,362,275	-	-	377,639,395	7,563,892	586,981	385,790,267	
259	Operating Expenses w/o A&G	59,040	138,337	151,746	-	1,723,899	-	-	272,738,430	1,934,686	138,337	274,811,452	
260	Operating Expenses w/o A&G Ratio	0.02%	0.05%	0.06%	0.00%	0.63%	0.00%	0.00%	99.25%				
261													
262	Transmission O&M Expenses												
263	Less 560												
264	Transmission O&M Expenses w/o 560												
265	Transmission O&M Expenses w/o 560 Ratio												
266	Less 565												
267	Transmission O&M Expenses w/o 560 and 565												
268	Transmission O&M Expenses w/o 560 and 565 Ratio												
269													
270													
271	Debt Service												
272	Principal												
273	Interest												
274	Total												
275	DSC												
276	Cash Before DS												
277	Less: Depreciation												
278	Less: Interest												
279	Margin												

Note: Reference FERC Form 1 page 450.1 Footnote Data
 Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
	3	4	5	6	7	8	9	10	11				
1	Steam Power Generation - Operation												
2	500	Operation Supervision & Eng	302	-	-	-	-	-	-	5,211,429	-	-	5,211,429
3	501	Fuel	302	-	-	-	-	-	-	23,683,764	-	-	23,683,764
4	502	Steam Expenses	302	-	-	-	-	-	-	867,732	-	-	867,732
5	503	Steam from Other Sources	302	-	-	-	-	-	-	-	-	-	-
6	504	Less Steam Transferred-Cr	302	-	-	-	-	-	-	-	-	-	-
7	505	Electric Expenses	302	-	-	-	-	-	-	1,088,145	-	-	1,088,145
8	506	Misc Steam Power Expenses	302	-	-	-	-	-	-	1,909,762	-	-	1,909,762
9	507	Rents	302	-	-	-	-	-	-	-	-	-	-
10	509	Allowances	302	-	-	-	-	-	-	-	-	-	-
11		Total		-	-	-	-	-	-	32,760,832	-	-	32,760,832
12	Steam Power Generation - Maintenance												
14	510	Maintenance Supervision & Eng	302	-	-	-	-	-	-	-	-	-	-
15	511	Maintenance of Structures	302	-	-	-	-	-	-	-	-	-	-
16	512	Maintenance of Boiler Plant	302	-	-	-	-	-	-	7,079,941	-	-	7,079,941
17	513	Maintenance of Electric Plant	302	-	-	-	-	-	-	5,980,128	-	-	5,980,128
18	514	Maintenance of Misc Steam Plant	302	-	-	-	-	-	-	-	-	-	-
19		Total		-	-	-	-	-	-	13,060,069	-	-	13,060,069
20													
21		Total Steam Power Generation O&M Expenses		-	-	-	-	-	-	45,820,901	-	-	45,820,901
22													
23													
24	Other Power Generation - Operation												
25	546	Operation Supervision & Eng	302	-	-	-	-	-	-	5,931,057	-	-	5,931,057
26	547	Fuel	302	-	-	-	-	-	-	32,488,589	-	-	32,488,589
27	548	Generation Expense	302	-	-	-	-	-	-	1,713,145	-	-	1,713,145
28	549	Misc Other Power Generation Expenses	302	-	-	-	-	-	-	2,651,623	-	-	2,651,623
29	550	Rents	302	-	-	-	-	-	-	-	-	-	-
30		Total		-	-	-	-	-	-	42,784,414	-	-	42,784,414
31													
32													
33	Other Power Generation - Maintenance												
34	551	Maintenance Supervision & Eng	302	-	-	-	-	-	-	-	-	-	-
35	552	Maintenance of Structures	302	-	-	-	-	-	-	-	-	-	-
36	553	Maintenance of Generating & Electric Plant	302	-	-	-	-	-	-	9,355,859	-	-	9,355,859
37	554	Maintenance of Misc Other Power Generation Plant	302	-	-	-	-	-	-	-	-	-	-
38		Total		-	-	-	-	-	-	9,355,859	-	-	9,355,859
39													
40													
41		Total Other Power Generation O&M Expenses		-	-	-	-	-	-	52,140,273	-	-	52,140,273
42													
43													
44	Other Power Supply Expense												
45	555	Purchased Power	302	-	-	-	-	-	-	91,648,150	-	-	91,648,150
46	556	SCADA	305	4,249	7,553	16,621	-	25,551	-	1,938,822	46,421	7,553	1,992,796
47	556	Load Control	302	-	-	-	-	-	-	-	-	-	-
48	557	Other Expense (Letter of Credit)	302	-	-	-	-	-	-	1,821,305	-	-	1,821,305
49		Total		4,249	7,553	16,621	-	25,551	-	95,408,277	46,421	7,553	95,462,251
50													

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag	
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER					
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total		
51														
52	Transmission Expenses - Operation													
53	560	Operation Supervision & Eng	300	1,071	5,354	5,354	-	16,062	-	-	365,135	22,486	5,354	392,975
54	560 SFA	Operation Supervision & Eng SFA	300	-	-	-	-	-	-	-	-	-	-	-
55	561.1	Load Dispatch - Reliability	300	-	-	-	-	-	-	-	-	-	-	-
56	561.1 SFA	Load Dispatch - Reliability SFA	300	-	-	-	-	-	-	-	-	-	-	-
57	561.2	Load Dispatch - Monitor/Operate Trans System	300	774	3,868	3,868	-	11,604	-	-	263,789	16,245	3,868	283,901
58	561.2 SFA	Load Dispatch - Monitor/Operate Trans System SFA	300	-	-	-	-	62,592	-	-	-	62,592	-	62,592
59	561.3	Load Dispatch - Trans Service & Scheduling	300	-	-	-	-	-	-	-	-	-	-	-
60	561.3 SFA	Load Dispatch - Trans Service & Scheduling SFA	300	-	-	-	-	-	-	-	-	-	-	-
61	561.4	Scheduling, System Control, & Dispatch Services	300	-	-	-	-	-	-	-	48,621	-	-	48,621
62	561.4 SFA	Scheduling, System Control, & Dispatch Services SFA	300	-	-	-	-	-	-	-	-	-	-	-
63	561.5	Reliability, Planning, & Standards Development	300	-	-	-	-	-	-	-	10,649	-	-	10,649
64	561.5 SFA	Reliability, Planning, & Standards Development SFA	300	-	-	-	-	-	-	-	-	-	-	-
65	561.6	Transmission Service Studies	300	-	-	-	-	-	-	-	-	-	-	-
66	561.6 SFA	Transmission Service Studies SFA	300	-	-	-	-	-	-	-	-	-	-	-
67	561.7	Generation Interconnection Studies	300	-	-	-	-	-	-	-	-	-	-	-
68	561.7 SFA	Generation Interconnection Studies SFA	300	-	-	-	-	-	-	-	-	-	-	-
69	561.8	Reliability, Planning, & Standards Development Services	300	-	-	-	-	-	-	-	387,333	-	-	387,333
70	561.8 SFA	Reliability, Planning, & Standards Development Services SFA	300	-	-	-	-	-	-	-	-	-	-	-
71	562	Station Expense	300	-	-	-	-	-	-	0	-	-	-	0
72	562 SFA	Station Expense SFA	300	-	-	-	-	(65)	-	-	(65)	-	-	(65)
73	563	Overhead Lines Expenses	300	-	-	-	-	-	-	(0)	-	-	-	(0)
74	563 SFA	Overhead Lines Expenses SFA	300	-	-	5,395	-	-	-	-	5,395	-	-	5,395
75	564	Underground Lines Expenses	300	-	-	-	-	-	-	-	-	-	-	-
76	564 SFA	Underground Lines Expenses SFA	300	-	-	-	-	-	-	-	-	-	-	-
77	565	Transmission by Others	300	-	-	-	-	-	-	71,459,279	-	-	-	71,459,279
78	565 SFA	Transmission by Others SFA	300	-	-	-	-	-	-	-	-	-	-	-
79	566	Misc Trans Expenses	300	-	-	-	-	-	-	883,344	-	-	-	883,344
80	566 SFA	Misc Trans Expenses SFA	300	-	-	-	-	-	-	-	-	-	-	-
81	567	Rents	300	-	-	-	-	-	-	-	-	-	-	-
82	567 SFA	Rents SFA	300	-	-	-	-	-	-	-	-	-	-	-
83		Total		1,844	9,222	14,617	-	90,191	-	-	73,418,150	106,653	9,222	73,534,024
84														
85	Transmission Expenses - Maintenance													
86	568	Maintenance Supervision & Eng	300	-	-	-	-	-	-	-	-	-	-	-
87	568 SFA	Maintenance Supervision & Eng SFA	300	-	-	-	-	-	-	-	-	-	-	-
88	569	Maintenance of Structures	300	-	-	-	-	-	-	-	-	-	-	-
89	569 SFA	Maintenance of Structures SFA	300	-	-	-	-	-	-	-	-	-	-	-
90	569.1	Maintenance of Computer Hardware	300	-	-	-	-	-	-	-	-	-	-	-
91	569.1 SFA	Maintenance of Computer Hardware SFA	300	-	-	-	-	-	-	-	-	-	-	-
92	569.2	Maintenance of Computer Software	300	-	-	-	-	-	-	-	-	-	-	-
93	569.2 SFA	Maintenance of Computer Software SFA	300	-	-	-	-	-	-	-	-	-	-	-
94	569.3	Maintenance of Communication Equipment	300	-	-	-	-	-	-	-	-	-	-	-
95	569.3 SFA	Maintenance of Communication Equipment SFA	300	-	-	-	-	-	-	-	-	-	-	-
96	569.4	Maintenance of Misc Regional Trans Plant	300	-	-	-	-	-	-	-	-	-	-	-
97	569.4 SFA	Maintenance of Misc Regional Trans Plant SFA	300	-	-	-	-	-	-	-	-	-	-	-
98	570	Maintenance Station Equipment	300	-	-	-	-	-	-	0	-	-	-	0
99	570 SFA	Maintenance Station Equipment SFA	300	-	-	-	-	31,728	-	434,421	31,728	-	-	466,149
100	571	Maintenance OH Lines	300	-	-	-	-	-	-	0	-	-	-	0
101	571 SFA	Maintenance OH Lines SFA	300	22,906	6,746	-	46,381	-	-	19,231	69,287	6,746	-	95,264
102	572	Maintenance of Underground Lines	300	-	-	-	-	-	-	-	-	-	-	-
103	572 SFA	Maintenance of Underground Lines SFA	300	-	-	-	-	-	-	-	-	-	-	-
104	573	Maintenance of Misc Trans Plant	300	-	-	-	-	-	-	-	-	-	-	-
105	573 SFA	Maintenance of Misc Trans Plant SFA	300	-	-	-	-	-	-	-	-	-	-	-
106		Total		22,906	6,746	-	78,109	-	-	453,652	101,014	6,746	-	561,413
107														
108														
109		Total Transmission O&M Expenses		24,750	15,968	14,617	-	168,300	-	-	73,871,802	207,667	15,968	74,095,437

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
110													
111	Regional Market Expenses - Operation												
112	575.1	Operation Supervision & Eng	302	-	-	-	-	-	-	602,356	-	-	602,356
113	575.2	Load Dispatch - Reliability	302	-	-	-	-	-	-	-	-	-	-
114	575.3	Load Dispatch - Monitor/Operate Trans System	302	-	-	-	-	-	-	-	-	-	-
115	575.4	Load Dispatch - Trans Service & Scheduling	302	-	-	-	-	-	-	-	-	-	-
116	575.5	Scheduling, System Control, & Dispatch Services	302	-	-	-	-	-	-	-	-	-	-
117	575.6	Reliability, Planning, & Standards Development	302	-	-	-	-	-	-	-	-	-	-
118	575.7	Transmission Service Studies	302	-	-	-	-	-	-	4,100,972	-	-	4,100,972
119	575.8	Generation Interconnection Studies	302	-	-	-	-	-	-	-	-	-	-
120		Total		-	-	-	-	-	-	4,703,328	-	-	4,703,328
121													
122	Regional Market Expenses - Maintenance												
123	576.1	Operation Supervision & Eng	302	-	-	-	-	-	-	-	-	-	-
124	576.2	Load Dispatch - Reliability	302	-	-	-	-	-	-	-	-	-	-
125	576.3	Load Dispatch - Monitor/Operate Trans System	302	-	-	-	-	-	-	-	-	-	-
126	576.4	Load Dispatch - Trans Service & Scheduling	302	-	-	-	-	-	-	-	-	-	-
127	576.5	Scheduling, System Control, & Dispatch Services	302	-	-	-	-	-	-	-	-	-	-
128		Total		-	-	-	-	-	-	-	-	-	-
129													
130		Total Regional Market O&M Expenses		-	-	-	-	-	-	4,703,328	-	-	4,703,328
131													
132	Distribution Expenses - Operation												
133	580	Operations Supervision & Eng	301	-	-	-	-	-	-	-	-	-	-
134	580 SFA	Operations Supervision & Eng SFA	301	-	-	-	-	-	-	-	-	-	-
135	581	Load Dispatching	301	-	-	-	-	-	-	-	-	-	-
136	581 SFA	Load Dispatching SFA	301	-	-	-	-	-	-	-	-	-	-
137	582	Station Expenses	301	-	-	-	-	-	-	(0)	-	-	(0)
138	582 SFA	Station Expenses SFA	301	1,987	6,556	111	-	12,519	-	498,497	14,617	6,556	519,670
139	583	Overhead Line Expenses	302	-	-	-	-	-	-	-	-	-	-
140	583 SFA	Overhead Line Expenses SFA	302	-	-	-	-	-	-	-	-	-	-
141	584	Underground Line Expenses	302	-	-	-	-	-	-	-	-	-	-
142	584 SFA	Underground Line Expenses SFA	302	-	-	-	-	-	-	-	-	-	-
143	585	Street Lighting & Signal System Expenses	302	-	-	-	-	-	-	-	-	-	-
144	586	Meter Expense	302	-	-	-	-	-	-	-	-	-	-
145	587	Customer Installations Expenses	302	-	-	-	-	-	-	-	-	-	-
146	588	Misc Expenses	302	-	-	-	-	-	-	-	-	-	-
147	589	Rents	302	-	-	-	-	-	-	-	-	-	-
148		Total		1,987	6,556	111	-	12,519	-	498,497	14,617	6,556	519,670
149													
150	Distribution Expenses - Maintenance												
151	590	Maintenance Supervision & Eng	301	-	-	-	-	-	-	-	-	-	-
152	590 SFA	Maintenance Supervision & Eng SFA	301	-	-	-	-	-	-	-	-	-	-
153	591	Maintenance of Structures	301	-	-	-	-	-	-	-	-	-	-
154	591 SFA	Maintenance of Structures SFA	301	-	-	-	-	-	-	-	-	-	-
155	592	Maintenance of Station Equipment	301	-	-	-	-	-	-	0	-	-	0
156	592 SFA	Maintenance of Station Equipment SFA	301	625	2,062	9,842	-	120,891	-	1,340,832	131,358	2,062	1,474,252
157	593	Maintenance of Overhead Lines	302	-	-	-	-	-	-	-	-	-	-
158	593 SFA	Maintenance of Overhead Lines SFA	302	-	-	-	-	-	-	-	-	-	-
159	594	Maintenance of Underground Lines	302	-	-	-	-	-	-	-	-	-	-
160	594 SFA	Maintenance of Underground Lines SFA	302	-	-	-	-	-	-	-	-	-	-
161	595	Maintenance of Line Transformers	302	-	-	-	-	-	-	-	-	-	-
162	595 SFA	Maintenance of Line Transformers SFA	302	-	-	-	-	-	-	-	-	-	-
163	596	Maintenance of Street Lighting & Signal Systems	302	-	-	-	-	-	-	-	-	-	-
164	597	Maintenance of Meters	302	-	-	-	-	-	-	-	-	-	-
165	598	Maintenance of Misc Dist Plant	302	-	-	-	-	-	-	-	-	-	-
166		Total		625	2,062	9,842	-	120,891	-	1,340,832	131,358	2,062	1,474,252
167													
168		Total Distribution O&M Expenses		2,612	8,617	9,953	-	133,411	-	1,839,329	145,976	8,617	1,993,922
169													

Note: Data from FERC Form 1 and company's books and records

u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
AF	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	SPP Trans	ERCOT Trans	Total
	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans				
170	Customer Accounts Expenses											
171	901	Supervision	302	-	-	-	-	-	102,873	-	-	102,873
172	902	Meter Reading Expenses	302	-	-	-	-	-	-	-	-	-
173	903	Customer Records & Collection Expenses	302	-	-	-	-	-	492,467	-	-	492,467
174	904	Uncollectible Accounts	302	-	-	-	-	-	-	-	-	-
175	905	Misc Customer Accounts Expenses	302	-	-	-	-	-	-	-	-	-
176		Total		-	-	-	-	-	595,340	-	-	595,340
177	Customer Service & Informational Expenses											
179	907	Supervision	302	-	-	-	-	-	-	-	-	-
180	908	Meter Reading Expenses	302	-	-	-	-	-	-	-	-	-
181	909	Customer Records & Collection Expenses	302	-	-	-	-	-	-	-	-	-
182	910	Uncollectible Accounts	302	-	-	-	-	-	-	-	-	-
183		Total		-	-	-	-	-	-	-	-	-
184	Sales Expenses											
186	911	Supervision	302	-	-	-	-	-	-	-	-	-
187	912	Demonstrating & Selling	302	-	-	-	-	-	-	-	-	-
188	913	Advertising Expenses	302	-	-	-	-	-	-	-	-	-
189	916	Misc Sales Expenses	302	-	-	-	-	-	-	-	-	-
190		Total		-	-	-	-	-	-	-	-	-
191	Administrative & General Expenses - Operation											
193	920	Admin & Gen Salaries	306	-	-	-	-	-	9,764,153	-	-	9,764,153
194	921	Office Supplies	306	-	-	-	-	-	2,591,846	-	-	2,591,846
195	922	Credits for transfer	306	-	-	-	-	-	-	-	-	-
196	923	Outside Services	306	-	-	-	-	-	6,936,752	-	-	6,936,752
197	924	Property Insurance	306	-	-	-	-	-	3,801,397	-	-	3,801,397
198	924 SFA	Property Insurance SFA	305	6,781	2,431	23,575	-	49,643	232,461	79,998	2,431	314,889
199	925	Injuries & Damages	306	-	-	-	-	-	11,291	-	-	11,291
200	926	Employee Pensions & Benefits	306	-	-	-	-	-	5,167,026	-	-	5,167,026
201	927	Franchise Requirements	306	-	-	-	-	-	-	-	-	-
202	928	Regulatory Commission Expenses	306	-	-	-	-	-	676,237	-	-	676,237
203	929	Less Duplicate Charges	306	-	-	-	-	-	-	-	-	-
204	930.1	General Advertising	306	-	-	-	-	-	129,821	-	-	129,821
205	930.2	Miscellaneous General	306	-	-	-	-	-	1,933,784	-	-	1,933,784
206	931	Rents	306	-	-	-	-	-	407,173	-	-	407,173
207		Total		6,781	2,431	23,575	-	49,643	31,651,940	79,998	2,431	31,734,369
208	Administrative & General Expenses - Maintenance											
209	935	Maintenance of General Plant	306	-	-	-	-	-	21,787	-	-	21,787
210		Total		-	-	-	-	-	21,787	-	-	21,787
211	Total Administrative & General O&M Expenses before Allocation											
212				6,781	2,431	23,575	-	49,643	31,673,727	79,998	2,431	31,756,156
213	A&G Transmission & SFA Allocation											
214				16,732	30,874	65,543	-	101,354	7,629,006	183,629	30,874	7,843,509
215	Remaining A&G Less Allocations											
216				-	-	-	-	-	23,597,758	-	-	23,597,758
217	Total Administrative & General O&M Expenses											
218				23,512	33,305	89,118	-	150,997	31,459,225	263,627	33,305	31,756,156
219	Total Electric Operations & Maint Expense											
220				55,123	65,443	130,309	-	478,259	305,838,475	663,690	65,443	306,567,608
221												

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
222 Depreciation													
223 Intangible Plant	306	-	-	-	-	-	-	-	-	-	-	-	-
224 Steam Production Plant	306	-	-	-	-	-	-	-	-	12,433,212	-	-	12,433,212
225 Other Production Plant	306	-	-	-	-	-	-	-	-	22,684,354	-	-	22,684,354
226 Transmission Plant	306	-	-	-	-	-	-	-	-	425,549	-	-	425,549
227 Transmission Plant SFA	300	41,095	11,910	401,010	-	338,526	-	-	-	87,917	780,631	11,910	880,458
228 SCADA GSEC	305	589	1,047	2,305	-	3,543	-	-	-	268,844	6,437	1,047	276,328
229 Distribution Plant	306	-	-	-	-	-	-	-	-	(0)	-	-	(0)
230 Distribution Plant SFA	301	2,160	7,127	26,743	-	94,568	-	-	-	1,940,474	123,471	7,127	2,071,072
231 Regional Transmission & Market Operation	306	-	-	-	-	-	-	-	-	43,241	-	-	43,241
232 General Plant	306	-	-	-	-	-	-	-	-	2,186,898	-	-	2,186,898
233 General Plant Trans & SFA Allocation	306	504	930	1,974	-	3,053	-	-	-	882,396	5,532	930	888,858
234 Amortization Regulatory Debits	306	5,600	10,334	13,053	-	-	-	-	-	90,964	18,653	10,334	119,952
235 Amortization Regulatory Credits	306	-	-	-	-	(8,996)	-	-	-	(19,457)	(8,996)	-	(28,453)
236 Total		49,948	31,349	445,086	-	430,694	-	-	-	41,024,392	925,728	31,349	41,981,469
237													
238 Taxes Other Than Income Taxes													
239 SFA Taxes	305	44,361	15,903	21,382	-	189,152	-	-	-	733,382	254,895	15,903	1,004,180
240 Common Taxes	300	-	-	-	-	-	-	-	-	-	-	-	-
241 Transmission Taxes	300	-	-	-	-	-	-	-	-	-	-	-	-
242 Other Taxes	300	-	-	-	-	-	-	-	-	8,081,687	-	-	8,081,687
243 Total		44,361	15,903	21,382	-	189,152	-	-	-	8,815,069	254,895	15,903	9,085,867
244													
245 Total Utility Operating Expenses		149,432	112,695	596,777	-	1,098,105	-	-	-	355,677,935	1,844,314	112,695	357,634,944
246													
247 Interest Expense													
248 SFA Interest	305	110,558	39,635	480,098	-	370,366	-	-	-	2,729,533	961,022	39,635	3,730,190
249 Common Interest	300	-	-	-	-	-	-	-	-	-	-	-	-
250 Transmission Interest	300	-	-	-	-	-	-	-	-	-	-	-	-
251 Other Interest	300	-	-	-	-	-	-	-	-	24,425,133	-	-	24,425,133
252 Total		110,558	39,635	480,098	-	370,366	-	-	-	27,154,666	961,022	39,635	28,155,323
253													
254 Margin													
255 SFA Margin	305	89,168	31,967	929,230	-	72,383	-	-	-	854,699	1,090,781	31,967	1,977,447
256													
257 Total Revenue Requirement		349,158	184,297	2,006,105	-	1,540,854	-	-	-	383,687,301	3,896,116	184,297	387,767,715
258 Total Revenue Requirement less Margin		259,989	152,330	1,076,875	-	1,468,471	-	-	-	382,832,601	2,805,335	152,330	385,790,267
259 Operating Expenses w/o A&G		31,611	32,139	41,191	-	327,262	-	-	-	274,379,250	400,064	32,139	274,811,452
260 Operating Expenses w/o A&G Ratio													
261													
262 Transmission O&M Expenses													
263 Less 560													
264 Transmission O&M Expenses w/o 560													
265 Transmission O&M Expenses w/o 560 Ratio													
266 Less 565													
267 Transmission O&M Expenses w/o 560 and 565													
268 Transmission O&M Expenses w/o 560 and 565 Ratio													
269													
270													
271 Debt Service													
272 Principal													
273 Interest													
274 Total													
275 DSC													
276 Cash Before DS													
277 Less: Depreciation													
278 Less: Interest													
279 Margin													

Note: Reference FERC Form 1 page 450.1 Footnote Data
 Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Golden Spread Electric Cooperative
Summary of Allocation Factors

a	b	c	d	e	f	g	h	i	j	k	m
1	AF	Allocation Factors									
2	-----	Form 1									
3		<u>Wages & Salaries</u>									
4		Production	p354, L20	2,150,907	50.95%						
5		Transmission	p354, L21	1,122,258	26.58%						
6		Regional Marketing	p354, L22	563,908	13.36%						
7		Distribution	p354, L23	-	0.00%						
8		Cust Acct, Cust Svc, Sales	p354, L24-26	384,702	9.11%						
9		Admin & Gen	p354, L27	8,856,678							
10		Total		13,078,453	100.00%						
11											
12											
13											
14											
15											
16											
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30											
31											
32											

		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	TOTAL
		SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		
13	Allocate Wages by DP										
14	Wages & Salary less A&G (by DP)	3,058	15,290	15,290	0	45,869	0	0	0	4,142,269	4,221,775
15	107 Wages & Salary Ratio	0.07%	0.36%	0.36%	0.00%	1.09%	0.00%	0.00%	0.00%	98.12%	100.00%
17	SFA Investment										
18	Total SFA Trans & Dist Plant Investment	5,362,990	5,317,926	25,250,611	-	49,962,391	-	-	-	38,987,219	124,881,137
19	Total SFA Allocation to Transmission Function	4,196,252	1,479,467	15,458,489	-	15,673,476	-	-	-	88,073,453	124,881,137
20	305 SFA Plant to Transmission Function Ratio	78.24%	27.82%	61.22%	0.00%	31.37%	0.00%	0.00%	0.00%	225.90%	100.00%
22	Trans & Dist Plant less 350, 359, 360										
23	Total Trans & Dist Plant Investment	5,332,791	5,376,949	25,326,135	-	50,031,637	-	-	-	43,050,682	129,118,195
24	Total Trans & Dist Plant Allocated to Transmission Function	4,174,902	1,553,497	15,534,013	-	15,817,946	-	-	-	92,037,836	129,118,195
25	306 Ratio T&D Plant to T&D Plant Allocated to Transmission Function	78.29%	28.89%	61.34%	0.00%	31.62%	0.00%	0.00%	0.00%	213.79%	100.00%
27	Trans & Dist Expenses w/o A&G										
28	Total Trans & Dist Expenses	59,040	138,337	151,746	-	1,723,899	-	-	-	272,738,430	274,811,452
29	Total Trans & Dist Expenses Allocated to Transmission Function	31,611	32,139	41,191	-	327,262	-	-	-	274,379,250	274,811,452
30	307 Ratio T&D Expenses to T&D Expenses Allocated to Transmission Function	53.54%	23.23%	27.14%	0.00%	18.98%	0.00%	0.00%	0.00%	100.60%	100.00%

Golden Spread Electric Cooperative
Summary of Allocation Factors

a	b	c	d	e	f	g	h	i	j	k	m
2	3	4	5	6	7	8	9	10			
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	TOTAL
		Total/SPP	ERCOT	Total/SPP	ERCOT	Total/SPP	ERCOT	Total/SPP	ERCOT		
33	1										
34											
35											
36											
37	100 Direct to SFA										0.00%
38	101 Direct - Other	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
39	102 Delivery Points Member	1.63%		1.36%		4.09%		0.00%		92.92%	100.00%
40	103 Delivery Points Region	0.27%	1.36%	1.36%	0.00%	4.09%	0.00%	0.00%	0.00%	92.92%	100.00%
41	104 Transmission O&M w/Acct 565	0.05%		0.01%		0.21%		0.00%		99.73%	100.00%
42	105 Transmission O&M w/o Acct 565	1.53%		0.41%		6.79%		0.00%		91.27%	100.00%
43	106 Wage & Salary Member	0.43%		0.36%		1.09%		0.00%		98.12%	100.00%
44	107 Wage & Salary Region	0.07%	0.36%	0.36%	0.00%	1.09%	0.00%	0.00%	0.00%	98.12%	100.00%
45	108 Transmission Other	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
46	109 Total Plant Investment	0.51%	0.52%	2.39%	0.00%	4.75%	0.00%	0.00%	0.00%	91.84%	100.00%
47											
48	200										
49	201 Trans Plant Investment w/o Step-Up	77.68%	22.32%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
50	202 Trans Plant Investment w/o Step-Up, 350 & 359	77.53%	22.47%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
51	203 Dist Plant Investment w/o 360	23.26%	76.74%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
52	204 Delivery Points Region	16.67%	83.33%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
53	205 Trans & Dist Plant Investment w/o 350, 359, 360	49.79%	50.21%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
54	206 Direct to Non-Transmission	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
55	207										
56	208 Delivery Points Region	0.27%	1.36%	1.36%	0.00%	4.09%	0.00%	0.00%	0.00%	100.00%	
57	209 Trans Plant Investment - Accts 355 & 356	77.25%	22.75%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
58	210 Dist Plant Investment - Acct 362	23.41%	76.59%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
59	211										
60	212										
61	213 Trans Plant Investment to Transmission Function	77.53%	22.47%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
62	214 Trans Plant Investment - Accts 355 & 356 to Transmission Function	77.25%	22.75%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
63	215 Dist Plant Investment to Transmission Function	23.41%	76.59%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
64	216 Dist Plant Investment - Acct 362 to Transmission Function	23.41%	76.59%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
65	217 Trans & Dist Plant Investment to Transmission Function	72.88%	27.12%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
66											
67	300 Transmission to Transmission Function	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
68	301 Distribution to Transmission Function	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	100.00%	
69	302 No Allocation to Transmission Function	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
70	303										
71	304 All to Non-Transmission	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
72	305 SFA Plant to Transmission Function Ratio	78.24%	27.82%	61.22%	0.00%	31.37%	0.00%	0.00%	0.00%	225.90%	
73	306 Trans & Dist Plant Allocation to Transmission Function	78.29%	28.89%	61.34%	0.00%	31.62%	0.00%	0.00%	0.00%	213.79%	
74	307 Trans & Dist Expense Allocation to Transmission Function	53.54%	23.23%	27.14%	0.00%	18.98%	0.00%	0.00%	0.00%	100.60%	

Golden Spread Electric Cooperative
Summary of SPP 2019 Usage

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1 Big Country	12,700	13,087	14,371	11,139	11,080	12,274	13,685	13,316	12,767	11,733	12,255	11,130	149,534
2													
3 Greenbelt	17,977	18,259	18,341	18,932	18,231	18,263	19,251	19,269	20,114	17,741	17,863	18,236	222,476
4													
5 South Plains	171,977	172,399	182,270	145,446	165,891	222,410	299,236	330,139	276,665	171,437	185,030	152,658	2,475,558
6													
7 New SFA	-	-	-	-	-	-	-	-	-	-	-	-	-
8													
9 Total SPP Transmission	202,653	203,745	214,982	175,517	195,201	252,947	332,172	362,724	309,546	200,910	215,147	182,024	2,847,568

Golden Spread Electric Cooperative, Inc.

Long-Term Debt

Year Ended December 31, 2019

Note: Data from company's books and records

	a	b	c
	LTD <u>Account 224</u>	Notes Payable <u>Account 231</u>	<u>Total</u>
1 Big Country	6,769,684.52	28,470.00	6,798,154.52
2 Greenbelt	17,732,943.50	7,951.00	17,740,894.50
3 South Plains	30,301,697.62	-	30,301,697.62
4 New SFA	-	-	-
5 Other	27,613,900.92	3,880,433.29	31,494,334.21
6 Total	<u>82,418,226.56</u>	<u>3,916,854.29</u>	<u>86,335,080.85</u>
7			
8	Big Country	Big Country	Big Country
9 Beginning Bal	6,931,423.40	-	6,931,423.40
10 Additions	-	28,470.00	28,470.00
11 Payments	161,738.88	-	161,738.88
12 Ending Bal	<u>6,769,684.52</u>	<u>28,470.00</u>	<u>6,798,154.52</u>
13			
14	Greenbelt	Greenbelt	Greenbelt
15 Beginning Bal	18,947,778.77	7,951.00	18,955,729.77
16 Additions	-	-	-
17 Payments	1,214,835.27	-	1,214,835.27
18 Ending Bal	<u>17,732,943.50</u>	<u>7,951.00</u>	<u>17,740,894.50</u>
19			
20	South Plains	South Plains	South Plains
21 Beginning Bal	29,823,635.98	-	29,823,635.98
22 Additions	1,160,661.89	-	1,160,661.89
23 Payments	682,600.25	-	682,600.25
24 Ending Bal	<u>30,301,697.62</u>	<u>-</u>	<u>30,301,697.62</u>
25			
26	New SFA	New SFA	New SFA
27 Beginning Bal	-	-	-
28 Additions	-	-	-
29 Payments	-	-	-
30 Ending Bal	<u>-</u>	<u>-</u>	<u>-</u>
31			
32	OTHER	OTHER	OTHER
33 Beginning Bal	28,250,293.17	141,773.55	28,392,066.72
34 Additions	-	3,738,659.74	3,738,659.74
35 Payments	636,392.25	-	636,392.25
36 Ending Bal	<u>27,613,900.92</u>	<u>3,880,433.29</u>	<u>31,494,334.21</u>

Golden Spread Electric Cooperative
Functionalization of Substation Investment

Note: Data from company's books and records

The Acct 352 & 353 Investment consists of distribution substations.
The high side is a transmission voltage and the low side is a distribution voltage.
Only the high side asset cost is assigned to the transmission function.
The allocation of total substation cost to the transmission and distribution function
is based on representative allocation factors based on an analysis of substation owned by GSEC.

Functionalization of Distribution Substation Investment - Sample Data For GSEC Owned Substations

	ERCOT	Balance	Functionalized			Functionalized Percentage			Functionalized w/ Common		Functionalized Percent w/ Common	
			Trans	Dist	Common	Trans	Dist	Common	Trans	Dist	Trans	Dist
Justiceburg	N	241,002	6,437	181,922	52,642	2.67%	75.49%	21.84%	8,236	232,766	3.42%	96.58%
Garza	N	104,772	3,960	79,259	21,553	3.78%	75.65%	20.57%	4,986	99,786	4.76%	95.24%
Fluvanna	N	147,514	9,232	112,289	25,993	6.26%	76.12%	17.62%	11,207	136,307	7.60%	92.40%
Plainview	Y	415,375	29,137	184,396	201,842	7.01%	44.39%	48.59%	56,679	358,695	13.65%	86.35%
Union	N	534,035	50,473	383,882	99,680	9.45%	71.88%	18.67%	62,057	471,978	11.62%	88.38%
Longworth	Y	4,573	-	2,541	2,031	0.00%	55.58%	44.42%	-	4,573	0.00%	100.00%
SNTX	Y	841,841	95,450	574,401	171,990	11.34%	68.23%	20.43%	119,958	721,883	14.25%	85.75%
Haskell Substation	Y	387,839	35,008	237,407	115,424	9.03%	61.21%	29.76%	49,842	337,997	12.85%	87.15%
Nugent Substation	Y	224,588	57,898	141,774	24,916	25.78%	63.13%	11.09%	65,123	159,465	29.00%	71.00%
Dressey	Y	63,935	2,832	45,032	16,071	4.43%	70.43%	25.14%	3,783	60,152	5.92%	94.08%
Novice	Y	142,799	3,263	130,813	8,722	2.28%	91.61%	6.11%	3,475	139,323	2.43%	97.57%
Gouldbusk	Y	227,512	13,400	149,190	64,922	5.89%	65.57%	28.54%	18,751	208,761	8.24%	91.76%
Mertzson	Y	448,782	14,098	371,410	63,274	3.14%	82.76%	14.10%	16,411	432,371	3.66%	96.34%
Grape Creek	Y	394,386	15,360	283,512	95,514	3.89%	71.89%	24.22%	20,269	374,117	5.14%	94.86%
Sterling City	Y	348,795	14,170	264,060	70,564	4.06%	75.71%	20.23%	17,764	331,031	5.09%	94.91%
Silver	Y	409,455	13,748	312,972	82,736	3.36%	76.44%	20.21%	17,229	392,226	4.21%	95.79%
Harriet	Y	518,450	8,475	419,893	90,082	1.63%	80.99%	17.38%	10,257	508,193	1.98%	98.02%
Lake Nasworthy	Y	339,088	15,250	235,802	88,036	4.50%	69.54%	25.96%	20,598	318,491	6.07%	93.93%
Barnhart	Y	352,419	10,727	267,829	73,864	3.04%	76.00%	20.96%	13,571	338,848	3.85%	96.15%
Veribest	Y	287,113	10,479	191,759	84,875	3.65%	66.79%	29.56%	14,877	272,236	5.18%	94.82%
Orient	Y	612,595	92,986	460,644	58,965	15.18%	75.20%	9.63%	102,890	509,705	16.80%	83.20%
TOTAL		7,046,867	502,385	5,030,786	1,513,697	7.13%	71.39%	21.48%	637,962	6,408,905	9.05%	90.95%

Golden Spread Electric Cooperative
Delivery Points

	a	b	c	d	e	f	g	h	i	j	k	l	m
	Total	SSR Other	SSR SFA	Other SPP	Other ERCOT	SFA SPP	SFA ERCOT	Total	SFA SPP %	SFA ERCOT %	SFA % Total	SFA % SFA	
1 Bailey County	11	11	0	11	0			11	0.00%	0.00%	0.00%	0.00%	
2 Big Country	33	27	6	2	25	1	5	33	4.76%	13.16%	1.63%	10.17%	
3 Coleman	16	12	4	0	12		4	16	0.00%	10.53%	1.09%	6.78%	
4 Concho	32	19	13	0	19		13	32	0.00%	34.21%	3.54%	22.03%	
5 Deaf Smith	25	25	0	20	5			25	0.00%	0.00%	0.00%	0.00%	
6 Greenbelt	11	6	5	4	2	5		11	23.81%	0.00%	1.36%	8.47%	
7 Lamb County	18	18	0	18	0			18	0.00%	0.00%	0.00%	0.00%	
8 Lighthouse	35	35	0	23	12			35	0.00%	0.00%	0.00%	0.00%	
9 Lyntegar	40	40	0	30	10			40	0.00%	0.00%	0.00%	0.00%	
10 North Plains	10	10	0	10	0			10	0.00%	0.00%	0.00%	0.00%	
11 Rita Blanca	17	17	0	17	0			17	0.00%	0.00%	0.00%	0.00%	
12 South Plains	22	7	15	7	0	15		22	71.43%	0.00%	4.09%	25.42%	
13 Swisher	4	4	0	2	2			4	0.00%	0.00%	0.00%	0.00%	
14 SWTEC	38	38	0	0	38			38	0.00%	0.00%	0.00%	0.00%	
15 Taylor	40	24	16	0	24		16	40	0.00%	42.11%	4.36%	27.12%	
16 Tri-County	15	15	0	15	0			15	0.00%	0.00%	0.00%	0.00%	
17 New SFA	0	0	0					0	0.00%	0.00%	0.00%	0.00%	
18 Total	367	308	59	159	149	21	38	367	100.00%	100.00%	16.08%	100.00%	
19		83.92%	16.08%	43.32%	40.60%	35.59%	64.41%						
20													
21		Other	Big Country	Greenbelt	South Plains	New SFA	Total						
22													
23		SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	Total	
24													
25 Delivery Points	159	182	1	5	5	0	15	0	0	0	180	187	367
26 Ratio	43.32%	49.59%	0.27%	1.36%	1.36%	0.00%	4.09%	0.00%	0.00%	0.00%	49.05%	50.95%	100.00%
27													
28 DP For Individual	46.63%	53.37%	16.67%	83.33%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%			

Note: Data from company's books and records

Golden Spread Electric Cooperative
Depreciation Rates

Note: Data from FERC Form 1

Account	Rate
1 350	2.75
2 353	2.75
3 355	2.75
4 356	2.75
5 390	6.67
6 391	20.00
7 392	20.00
8 397	20.00
9 399	10.00
10 101	6.67

Golden Spread Electric Cooperative
Detailed Summary of SPP 2019 Usage

Note: Data from company's books and records

	Service Level	Load On Trans	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1 Big Country (SPP)															
2 GRAHAM INTERCHANG	kW	1 Yes	6,297	6,415	7,373	4,902	5,323	5,565	6,970	6,447	5,734	5,599	5,827	-	66,451
3 POST (YANCY)	kW	1 Yes	6,403	6,672	6,999	6,237	5,757	6,709	6,715	6,869	7,033	6,134	6,428	11,130	83,083
4 New DP (As needed)	kW														-
5 Total	kW		12,700	13,087	14,371	11,139	11,080	12,274	13,685	13,316	12,767	11,733	12,255	11,130	149,534
6 Less: No															-
7 Adjusted Total			12,700	13,087	14,371	11,139	11,080	12,274	13,685	13,316	12,767	11,733	12,255	11,130	149,534
8															
9 Note: GSEC transmission serves all of the Big Country SPP load.															
10															
11 Greenbelt															
12 HOWARD 69	kW	1 Yes	6,398	6,152	6,161	6,483	6,114	5,925	7,182	7,031	6,908	5,538	5,198	6,001	75,090
13 HOWARD 115	kW	1 Yes	11,579	12,107	12,180	12,450	12,117	12,338	12,069	12,238	13,206	12,203	12,665	12,235	147,386
14 HOWARDWICK	kW	1 No	1,105	1,247	915	1,029	1,027	1,212	1,397	1,454	1,273	1,097	1,175	825	13,755
15 KELLERVILLE	kW	1 No	2,017	1,745	1,741	2,536	1,797	2,609	3,542	3,728	2,259	1,823	2,061	1,944	27,804
16 CLARENDON	kW	1 No	1,322	1,443	2,343	1,333	1,971	2,765	5,651	6,329	4,451	1,562	1,283	942	31,393
17 SHAMROCK	kW	1 No	1,130	1,460	954	999	1,083	1,706	2,657	2,455	2,568	1,263	1,192	1,179	18,646
18 WELLINGTON	kW	1 No	3,048	1,027	1,730	1,433	1,931	4,551	7,442	7,303	6,171	3,319	873	2,900	41,728
19 New DP (As needed)	kW														-
20 Total	kW		26,598	25,181	26,024	26,262	26,040	31,106	39,940	40,539	36,836	26,804	24,447	26,025	355,802
21 Less: No			(8,622)	(6,922)	(7,683)	(7,329)	(7,809)	(12,843)	(20,689)	(21,269)	(16,723)	(9,063)	(6,584)	(7,789)	(133,327)
22 Adjusted Total			17,977	18,259	18,341	18,932	18,231	18,263	19,251	19,269	20,114	17,741	17,863	18,236	222,476
23															
24															
25 South Plains															
26 ABERNATHY	kW	1 Yes	2,948	2,785	2,885	12,361	11,932	11,945	23,310	22,756	20,614	2,797	4,952	2,974	122,258
27 ACUFF STATION	kW	1 Yes	4,206	3,136	3,389	2,469	4,063	3,156	9,325	9,714	8,586	4,316	4,257	3,208	59,823
28 BECTON STATION	kW	1 Yes	1,234	1,299	1,367	3,049	1,727	3,846	9,539	10,122	8,784	1,273	1,306	1,222	44,767
29 CROSBY COUNTY INT	kW	1 Yes	11,284	7,088	7,118	8,201	8,780	9,613	23,425	23,689	21,489	8,001	8,767	9,073	146,527
30 ERSKINE SUB	kW	1 Yes	9,743	9,628	10,564	6,807	8,182	10,348	11,093	12,293	10,155	10,607	10,514	10,468	120,401
31 FRANKFORD	kW	1 Yes	18,901	19,810	21,339	18,384	20,606	31,628	31,763	38,239	29,616	19,984	20,098	19,304	289,673
32 HALFWAY STATION	kW	1 Yes	1,374	1,408	1,426	7,430	5,668	6,834	12,476	12,442	11,837	1,201	1,261	1,365	64,722
33 HETTLER STATION	kW	1 Yes	6,510	6,407	7,059	4,268	4,592	6,156	8,545	9,409	7,867	8,104	7,988	6,541	83,445
34 IDALOU STATION	kW	1 Yes	2,006	1,983	2,119	2,482	3,609	3,046	8,615	9,211	7,886	1,973	1,546	1,895	46,371
35 NEW DEAL	kW	1 Yes	2,551	2,583	2,672	1,987	2,367	2,300	4,212	4,160	3,307	2,413	2,452	2,283	33,288
36 QUAKER SUB	kW	1 Yes	23,675	24,747	26,833	18,792	21,612	22,270	24,676	29,117	22,830	16,775	16,748	16,533	264,606
37 POSEY/WOLFFORTH	kW	3 Yes	8,638	8,635	9,260	7,015	7,381	9,545	11,421	12,302	10,067	8,894	8,800	8,810	110,766
38 SHALLOWATER STATI	kW	1 Yes	548	612	791	376	1,111	813	3,726	3,846	3,587	1,277	836	1,118	18,640
39 SLATON	kW	1 Yes	20,736	17,982	19,537	11,210	14,904	28,933	36,482	41,472	33,145	30,067	30,164	25,402	310,036
40 WOODROW	kW	1 Yes	15,170	16,602	17,786	10,594	13,506	18,790	24,199	28,296	22,477	16,693	19,349	16,368	219,828
41 YUMA	kW	1 Yes	27,383	28,320	30,537	22,021	25,031	36,422	37,877	42,943	34,886	24,058	26,050	23,307	358,833
42 PH WIND AUX LOAD	kW	Yes	-	-	-	-	-	-	3	130	4	-	72	-	209
43 Total			156,906	153,024	164,683	137,444	155,073	205,644	280,687	310,139	257,135	158,432	165,159	149,867	2,294,194
44 Less: No															-
45 Less: OATT Actual	kW		(4,929)	(625)	(2,413)	(11,998)	(9,182)	(3,234)	(1,451)	-	(469)	(6,995)	(129)	(17,209)	(58,635)
46 Add: OATT Contract	kW		20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000
47 Total Adjusted			171,977	172,399	182,270	145,446	165,891	222,410	299,236	330,139	276,665	171,437	185,030	152,658	2,475,558
48															
49 New SFA															
50	kW	1													-
51	kW	1													-
52 Total			-	-	-	-	-	-	-	-	-	-	-	-	-
53 Less:															-
54 Total Adjusted			-	-	-	-	-	-	-	-	-	-	-	-	-
55															
56 Total SPP Transmission			202,653	203,745	214,982	175,517	195,201	252,947	332,172	362,724	309,546	200,910	215,147	182,024	2,847,568

Golden Spread Electric Cooperative
Summary of Changes to the SPP Transmission Rates Template

Original Tab	Original Schedule	New Tab	New Schedule	Date of Change	Description of Change
Summary	A-1.0	Summary	A-1.0	4/20/2017	Rows were added to list all of the O&M Expense Major Accounts (Steam Power Generation, Regional Market, Customer Accounts, Customer Service) to match the Form 1 accounts and total. The row for Non Operating Income was removed. A column was added to accommodate a new SFA being added. References were updated to reflect changes in other schedule numbers.
Form 1 Plant	B-1.0	Plant	B-1.0	4/20/2017	Previous schedules B-1.0 and C-1.0 are combined into one new comprehensive schedule B-1.0 - Plant that incorporates all Form 1 Electric Plant In Service accounts from pages 204-207, including lines for SFA's in the relevant Transmission Plant and Distribution Plant accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
TransPlnt	C-1.0	Plant	B-1.0	4/20/2017	Previous schedules B-1.0 and C-1.0 are combined into one new comprehensive schedule B-1.0 - Plant that incorporates all Form 1 Electric Plant In Service accounts from pages 204-207, including lines for SFA's in the relevant Transmission Plant and Distribution Plant accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
Form1Exp	D-1.0	Expenses	C-1.0	4/20/2017	Previous schedules D-1.0 and E-1.0 were combined into one new comprehensive schedule C-1.0 - Expenses that incorporates all Form 1 Electric Operation and Maintenance Expenses from pages 320-323, including lines for SFA's in the relevant Transmission Expenses and Distribution Expenses accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. Columns c – g in Transmission Expenses & Distribution Expenses are SFA inputs from the Foot Note Data of the Form 1, pages 450.1 & 450.2. These inputs were previously from GSEC company books and records. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
TransExp	E-1.0	Expenses	C-1.0	4/20/2017	Previous schedules D-1.0 and E-1.0 were combined into one new comprehensive schedule C-1.0 - Expenses that incorporates all Form 1 Electric Operation and Maintenance Expenses from pages 320-323, including lines for SFA's in the relevant Transmission Expenses and Distribution Expenses accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. Columns c – g in Transmission Expenses & Distribution Expenses are SFA inputs from the Foot Note Data of the Form 1, pages 450.1 & 450.2. These inputs were previously from GSEC company books and records. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).

Golden Spread Electric Cooperative
Summary of Changes to the SPP Transmission Rates Template

Original Tab	Original Schedule	New Tab	New Schedule	Date of Change	Description of Change
AF	F-1.0	AF	D-1.0	4/20/2017	New Allocation Factors were added. Schedule B-1.0 - Plant, rows 107-133 show the development of plant related Allocation Factors. Schedule C-1.0 - Expenses, rows 261-267 show the development of the expense related Allocation Factors. Schedule D-1.0, rows 11-30 show the development of additional Allocation Factors.
Usage	G-1.0	Usage	E-1.0	4/20/2017	Removed the individual delivery points for each SFA and now have the total for each SFA – BCEC, GBEC, SPEC and a new SFA.
Margin	H-1.0	N/A	N/A	4/20/2017	Schedule was removed. The SFA margin calculations are now in Schedule C-1.0 - Expenses, rows 270-278.
Debt	I-1.0	Debt	F-1.0	4/20/2017	Sections for non-SPP SFA's were combined (Concho & Coleman) into one "Other" section. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA). Rows were added to accommodate a new SFA.
Sub WP	J-1.0	Sub WP	G-1.0	4/20/2017	No changes made.
Delivery Pts	K-1.0	Delivery Pts	H-1.0	4/20/2017	Changes made to match SSR delivery points and to reflect current delivery points.
Depreciation	L-1.0	Depreciation	I-1.0	4/20/2017	No changes made.
N/A	N/A	Usage WP	J-1.0	4/20/2017	New workpaper that is similar to the old Usage schedule and has all of the detail for each of the SFA's delivery points. Lines were added to accommodate for changes in the delivery points. A change was made to remove the actual usage for the OATT customer on SPEC and to add back in the contract usage.
		Plant	B-1.0	6/26/2017	Per FERC staff request, Total Distribution Plant - Lines 124-127, were modified to remove Account 374.
		Expenses	C-1.0	6/26/2017	Per FERC staff request, Lines 46 (Account 556 SCADA), 226 (Depreciation - Transmission Plant), 228 (Depreciation - SCADA GSEC), 241 (Transmission Taxes) and 250 (Transmission Interest), Column H AF was changed from 208 to 204 to accurately allocate the expenses between SPP and ERCOT.
		Expenses	C-1.0	6/26/2017	Lines 234 and 235 - Amortization Regulatory Debits/Credits - Form 1 reference was changed from page 232, Line 1 to page 114, Lines 12 & 13.
		AF	D-1.0	6/26/2017	Added - Note: Allocation Factor 301 will remain Fixed until a FPA Section 205 filing that was inadvertently omitted during revision of the template.

Golden Spread Electric Cooperative
Summary of Regulatory Asset Debits and Credits

Note: Data from FERC Form 1 and company's books and records

	a 407.3 Regulatory Debits -----	b 407.4 Regulatory Credits -----
1	Bailey County	-
2	Big Country	42,922.56
3	Coleman	25,038.24
4	Concho	23,628.72
5	Deaf Smith	-
6	Greenbelt	21,281.04
7	Lamb County	-
8	Lighthouse	-
9	Lyntegar	-
10	North Plains	-
11	Rita Blanca	-
12	South Plains	(28,453)
13	Swisher	-
14	SWTEC	-
15	Taylor	7,081
16	Tri-County	-
17	New SFA	-
18	Total	119,952 (28,453)

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in these proceedings.

DATED in Washington, DC, this 26th day of June 2020.



Craig W. Silverstein