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VIA ELECTRONIC FILING – INFORMATIONAL FILING ONLY

June 16, 2023

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
Room 1A
888 First Street, NE
Washington, DC 20426

**Re: Golden Spread Electric Cooperative, Inc.
Annual Update of Formula Rates – Informational Filing
Docket No. ER11-4304-000 and -001**

Dear Secretary Bose:

Pursuant to the Federal Energy Regulatory Commission's April 24, 2012 order in the above captioned proceeding, *Golden Spread Electric Cooperative, Inc.*, 139 FERC ¶ 61,067 (2012), wherein the Commission conditionally accepted its Open Access Transmission Tariff for filing, Golden Spread Electric Cooperative, Inc. hereby submits its annual update for charges pursuant to its formula rate for the period July 1, 2023 through June 30, 2024.

A copy of this filing will be posted on Golden Spread's transmission web page and will be provided to Golden Spread's transmission customer.

If you have any questions, please do not hesitate to contact the undersigned at (202) 640-2111.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read 'C. Silverstein', is placed over the typed name.

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Counsel to Golden Spread Electric
Cooperative, Inc.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in these proceedings.

DATED in Washington, DC, this 16th day of June 2023.



Craig W. Silverstein

GOLDEN SPREAD ELECTRIC COOPERATIVE

2023 SPP Transmission Rates

June 1, 2023

Golden Spread Electric Cooperative
Summary of SPP Transmission Revenue Requirement

	Reference		a	b	c	d	e Allocation to SPP Transmission			f	g
			Total GSEC	Other	Total SPP Trans	Big Country	Greenbelt	South Plains	New SFA		
1 Steam Power Generation	Schedule C-1.0, Line 21	\$	96,679,637	96,679,637	-	-	-	-	-	-	
2 Other Power Generation	Schedule C-1.0, Line 41	\$	167,874,120	167,874,120	-	-	-	-	-	-	
3 Other Power Supply	Schedule C-1.0, Line 49	\$	251,755,480	251,734,909	20,571	1,865	7,277	11,429	-	-	
4 Transmission O&M	Schedule C-1.0, Line 109	\$	84,165,408	83,831,262	334,146	13,313	17,426	303,406	-	-	
5 Regional Market	Schedule C-1.0, Line 130	\$	5,019,884	5,019,884	-	-	-	-	-	-	
6 Distribution O&M	Schedule C-1.0, Line 168	\$	2,331,579	2,165,157	166,422	2,661	11,862	151,899	-	-	
7 Customer Accounts	Schedule C-1.0, Line 176	\$	1,828,197	1,828,197	-	-	-	-	-	-	
8 Customer Service	Schedule C-1.0, Line 183	\$	-	-	-	-	-	-	-	-	
9 Sales	Schedule C-1.0, Line 190	\$	-	-	-	-	-	-	-	-	
10 Admin & General	Schedule C-1.0, Line 218	\$	34,211,038	33,880,615	330,423	29,127	108,860	192,437	-	-	
11 Depreciation	Schedule C-1.0, Line 236	\$	182,377,792	181,342,586	1,035,206	44,245	428,235	562,726	-	-	
12 Taxes other than IC	Schedule C-1.0, Line 243	\$	5,833,878	5,580,405	253,473	46,737	43,448	163,288	-	-	
13 Interest Expense	Schedule C-1.0, Line 252	\$	27,154,856	26,145,827	1,009,029	139,905	422,393	446,731	-	-	
14 Total Cost of Service	Sum Line 1 to Line 13	\$	859,231,869	856,082,599	3,149,270	277,853	1,039,501	1,831,916	-	-	
15 Margin	Schedule C-1.0, Line 255	\$				119,435	399,819	60,014	-	-	
16 Total Revenue Requirement	L15 + L16	\$			3,149,270	397,288	1,439,319	1,891,930	-	-	
17											
18 Billing Units	Schedule E-1.0, L, L6, L, L	kW mon			3,071,485	125,386	190,410	2,755,689	-	-	
19											
20											
21 Rate											
22 Annual	Line 23 * 12	\$/kW/yr			12.36	38.04	90.72	8.28	-	-	
23 Monthly	Line 16 / Line 18	\$/kW/mon			1.03	3.17	7.56	0.69	-	-	
24 Weekly	Line 22 / 52	\$/kW/week			0.238	0.732	1.745	0.159	-	-	
25 Daily	Line 24 / 5	\$/kW/day			0.048	0.146	0.349	0.032	-	-	
26 Hourly	Line 25 / 16	\$/kW/hour			0.003	0.009	0.022	0.002	-	-	

Golden Spread Electric Cooperative
Summary of 12/31/2022 Plant Accounts

Note: Data from FERC Form 1 and company's books and records

Reference	a	b	c	d	e	f	g	h	i	j	k	l	m	n												
															BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	SPP	ERCOT	Total
															Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		
1	Intangible Plant																									
2	301 Organization	p205, L2																								
3	302 Franchises & Consents	p205, L3																								
4	303 Misc Intangible Plant	p205, L4																								
5	Total																									
6																										
7	Steam Production Plant																									
8	310 Land & Land Rights	p205, L8																								
9	311 Structures & Improvements	p205, L9																								
10	312 Boiler Plant Equipment	p205, L10																								
11	313 Engines & Engine-Driven Generators	p205, L11																								
12	314 Turbogenerator Units	p205, L12																								
13	315 Accessory Electric Equipment	p205, L13																								
14	316 Misc Power Plant Equipment	p205, L14																								
15	317 Asset Retirement Costs for Steam Production	p205, L15																								
16	Total																									
17																										
18	Other Production Plant																									
19	340 Land & Land Rights	p205, L37																								
20	341 Structures & Improvements	p205, L38																								
21	342 Fuel Holders, Products & Accessories	p205, L39																								
22	343 Prime Movers	p205, L40																								
23	344 Generators	p205, L41																								
24	345 Accessory Electric Equipment	p205, L42																								
25	346 Misc Power Plant Equipment	p205, L43																								
26	347 Asset Retirement Costs for Other Production	p205, L44																								
27	Total																									
28																										
29	Transmission Plant																									
30	350 Land & Land Rights	p207, L48																								
31	350 SFA Land & Land Rights SFA																									
32	352 Structures & Improvements	p207, L49																								
33	352 SFA Structures & Improvements SFA																									
34	353 Station Equipment (Other)																									
35	353 SFA Station Equipment SFA																									
36	353 SCADA SCADA																									
37	353 SCADA SFA SCADA SFA																									
38	354 Towers & Fixtures	p207, L51																								
39	354 SFA Towers & Fixtures SFA																									
40	355 Poles & Fixtures	p207, L52																								
41	355 SFA Poles & Fixtures SFA																									
42	356 Overhead Conductors & Devices	p207, L53																								
43	356 SFA Overhead Conductors & Devices SFA																									
44	357 Underground Conduit	p207, L54																								
45	357 SFA Underground Conduit SFA																									
46	358 Underground Conductors & Devices	p207, L55																								
47	358 SFA Underground Conductors & Devices SFA																									
48	359 Roads & Trails	p207, L56																								
49	359 SFA Roads & Trails SFA																									
50	359.1 Asset Retirement Costs for Trans Plant	p207, L57																								
51	359.1 SFA Asset Retirement Costs for Trans Plant SFA																									
52	Total																									
53																										

Golden Spread Electric Cooperative
Summary of 12/31/2022 Plant Accounts

Note: Data from FERC Form 1 and company's books and records

Reference	a	b	c		d		e		f		g		h		i		j		k		l		m		n			
			BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP		ERCOT		Total											
			Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	Total									
54	Distribution Plant																											
55	360																											
56	360 SFA																											
57	361																											
58	361 SFA																											
59	362																											
60	362 SFA																											
61	363																											
62	363 SFA																											
63	364																											
64	364 SFA																											
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66	365 SFA																											
67	366																											
68	366 SFA																											
69	367																											
70	367 SFA																											
71	368																											
72	368 SFA																											
73	369																											
74	370																											
75	371																											
76	372																											
77	373																											
78	374																											
79	374																											
79	Total																											
80																												
81	Regional Transmission & Market Operation Plant																											
82	380																											
83	381																											
84	382																											
85	383																											
86	384																											
87	385																											
88	386																											
89	386																											
89	Total																											
90																												
91	General Plant																											
92	389																											
93	390																											
94	391																											
95	392																											
96	393																											
97	394																											
98	395																											
99	396																											
100	397																											
101	398																											
102	399																											
103	399.1																											
104	399.1																											
104	Total																											
105																												
106	Total Electric Plant																											
107	Investment Ratio																											

Golden Spread Electric Cooperative
Summary of 12/31/2022 Plant Accounts

Note: Data from FERC Form 1 and company's books and records

Reference	a	b	c		d		e		f		g		h		i		j		k		l		m		n		
			BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP		ERCOT		Total										
			Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	Total								
108																											
109	Total SFA Direct	100	146,664,210	5,362,991	5,376,233	25,317,057	-	68,266,418	-	-	-	-	42,341,512	98,946,466	5,376,233	146,664,210											
110																											
111	Transmission Plant		69,695,911	4,094,297	1,171,795	14,559,481	-	15,933,827	-	-	-	-	33,936,510	68,524,116	1,171,795	69,695,911											
112	Less: Gen Step-Up		17,724,895	-	-	-	-	-	-	-	-	-	17,724,895	17,724,895	-	17,724,895											
113	Transmission Plant w/o Gen Step-Up		51,971,016	4,094,297	1,171,795	14,559,481	-	15,933,827	-	-	-	-	16,211,614	50,799,221	1,171,795	51,971,016											
114	Investment Ratio	201		77.75%	22.25%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	97.75%	2.25%												
115																											
116	Transmission Plant w/o Gen Step-Up		51,971,016	4,094,297	1,171,795	14,559,481	-	15,933,827	-	-	-	-	16,211,614	50,799,221	1,171,795	51,971,016											
117	Less: 350 & 359		(1,249,291)	(35,574)	-	-	-	(74,617)	-	-	-	-	(1,139,100)	(1,249,291)	-	(1,249,291)											
118	Trans Plant less 350 & 359		50,721,725	4,058,723	1,171,795	14,559,481	-	15,859,210	-	-	-	-	15,072,514	49,549,930	1,171,795	50,721,725											
119	Investment Ratio	202		77.60%	22.40%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	97.69%	2.31%												
120																											
121	Trans Plant - Accts 355 & 356		32,908,166	3,738,509	1,101,088	11,353,605	-	7,960,471	-	-	-	-	8,754,493	31,807,078	1,101,088	32,908,166											
122	Investment Ratio	209		77.25%	22.75%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	96.65%	3.35%												
123																											
124	Total Distribution Plant		104,077,928	1,282,835	4,275,145	10,828,283	-	52,558,854	-	-	-	-	35,132,811	99,802,783	4,275,145	104,077,928											
125	Less: 360 and 374		(466,938)	(9,730)	(16,500)	-	-	(82,709)	-	-	-	-	(357,998)	(450,437)	(16,500)	(466,938)											
126	Total Dist Plant less 360 and 374		103,610,990	1,273,105	4,258,645	10,828,283	-	52,476,145	-	-	-	-	34,774,813	99,352,345	4,258,645	103,610,990											
127	Investment Ratio	203		23.01%	76.99%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	95.89%	4.11%												
128																											
129	Dist Plant - Acct 362		103,501,668	1,273,105	4,222,790	10,755,102	-	52,476,145	-	-	-	-	34,774,526	99,278,878	4,222,790	103,501,668											
130	Investment Ratio	210		23.16%	76.84%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	95.92%	4.08%												
131																											
132	Trans & Dist Plant less 350, 359 & 360		154,332,715	5,331,828	5,430,440	25,387,764	-	68,335,356	-	-	-	-	49,847,327	148,902,275	5,430,440	154,332,715											
133	Investment Ratio	205		49.54%	50.46%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	96.48%	3.52%												

Note: Data from FERC Form 1 and company's books and records		o	p	q	r	s	t	u	v	w	x	y	z	aa
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	SPP Trans	ERCOT Trans	Total	
		SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans					
		3	4	5	6	7	8	9	10					
1	Intangible Plant													
2	301 Organization	302	-	-	-	-	-	-	-	-	-	-	-	-
3	302 Franchises & Consents	302	-	-	-	-	-	-	-	-	-	-	-	-
4	303 Misc Intangible Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
5	Total													
6														
7	Steam Production Plant													
8	310 Land & Land Rights	302	-	-	-	-	-	-	-	18,429,437	-	-	18,429,437	
9	311 Structures & Improvements	302	-	-	-	-	-	-	-	8,518,282	-	-	8,518,282	
10	312 Boiler Plant Equipment	302	-	-	-	-	-	-	-	96,849,320	-	-	96,849,320	
11	313 Engines & Engine-Driven Generators	302	-	-	-	-	-	-	-	-	-	-	-	
12	314 Turbogenerator Units	302	-	-	-	-	-	-	-	85,933,256	-	-	85,933,256	
13	315 Accessory Electric Equipment	302	-	-	-	-	-	-	-	35,747,880	-	-	35,747,880	
14	316 Misc Power Plant Equipment	302	-	-	-	-	-	-	-	6,099,000	-	-	6,099,000	
15	317 Asset Retirement Costs for Steam Production	302	-	-	-	-	-	-	-	-	-	-	-	
16	Total									251,577,175	-	-	251,577,175	
17														
18	Other Production Plant													
19	340 Land & Land Rights	302	-	-	-	-	-	-	-	1,631,440	-	-	1,631,440	
20	341 Structures & Improvements	302	-	-	-	-	-	-	-	103,429,942	-	-	103,429,942	
21	342 Fuel Holders, Products & Accessories	302	-	-	-	-	-	-	-	42,420,679	-	-	42,420,679	
22	343 Prime Movers	302	-	-	-	-	-	-	-	185,841,705	-	-	185,841,705	
23	344 Generators	302	-	-	-	-	-	-	-	291,818,446	-	-	291,818,446	
24	345 Accessory Electric Equipment	302	-	-	-	-	-	-	-	32,100,285	-	-	32,100,285	
25	346 Misc Power Plant Equipment	302	-	-	-	-	-	-	-	11,585,117	-	-	11,585,117	
26	347 Asset Retirement Costs for Other Production	302	-	-	-	-	-	-	-	-	-	-	-	
27	Total									668,827,614	-	-	668,827,614	
28														
29	Transmission Plant													
30	350 Land & Land Rights	300	-	-	-	-	-	-	-	9,262	-	-	9,262	
31	350 SFA Land & Land Rights SFA	300	35,574	-	-	-	74,617	-	-	1,118,384	110,191	-	1,228,575	
32	352 Structures & Improvements	300	-	-	-	-	-	-	-	1,156,381	-	-	1,156,381	
33	352 SFA Structures & Improvements SFA	300	-	-	-	-	-	-	-	-	-	-	-	
34	353 Station Equipment (Other)	300	-	-	-	-	-	-	-	17,724,895	-	-	17,724,895	
35	353 SFA Station Equipment SFA	300	306,073	-	3,135,169	-	7,672,476	-	-	-	11,113,718	-	11,113,718	
36	353 SCADA SCADA	300	14,141	70,707	70,707	-	226,264	-	-	5,161,640	311,113	70,707	5,543,460	
37	353 SCADA SFA SCADA SFA	300	-	-	-	-	-	-	-	-	-	-	-	
38	354 Towers & Fixtures	300	-	-	-	-	-	-	-	-	-	-	-	
39	354 SFA Towers & Fixtures SFA	300	-	-	-	-	-	-	-	-	-	-	-	
40	355 Poles & Fixtures	300	-	-	-	-	-	-	-	-	-	-	-	
41	355 SFA Poles & Fixtures SFA	300	2,080,895	473,942	11,319,994	-	3,953,510	-	-	2,511,742	17,354,399	473,942	20,340,083	
42	356 Overhead Conductors & Devices	300	-	-	-	-	-	-	-	584,647	-	-	584,647	
43	356 SFA Overhead Conductors & Devices SFA	300	1,657,613	627,146	33,611	-	4,006,962	-	-	5,658,104	5,698,186	627,146	11,983,435	
44	357 Underground Conduit	300	-	-	-	-	-	-	-	-	-	-	-	
45	357 SFA Underground Conduit SFA	300	-	-	-	-	-	-	-	-	-	-	-	
46	358 Underground Conductors & Devices	300	-	-	-	-	-	-	-	-	-	-	-	
47	358 SFA Underground Conductors & Devices SFA	300	-	-	-	-	-	-	-	-	-	-	-	
48	359 Roads & Trails	300	-	-	-	-	-	-	-	-	-	-	-	
49	359 SFA Roads & Trails SFA	300	-	-	-	-	-	-	-	(0)	-	-	(0)	
50	359.1 Asset Retirement Costs for Trans Plant	300	-	-	-	-	-	-	-	11,454	-	-	11,454	
51	359.1 SFA Asset Retirement Costs for Trans Plant SFA	300	-	-	-	-	-	-	-	-	-	-	-	
52	Total		4,094,297	1,171,795	14,559,481	-	15,933,827	-	-	33,936,510	34,587,606	1,171,795	69,695,911	
53														

Note: Data from FERC Form 1 and company's books and records		o	p	q	r	s	t	u	v	w	x	y	z	aa
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP Trans	ERCOT Trans	Total
AF		SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans			SPP Trans	ERCOT Trans	Total
54	Distribution Plant													
55	360 Land & Land Rights	301	-	-	-	-	-	-	-	-	0	-	-	0
56	360 SFA Land & Land Rights SFA	301	881	1,493	-	-	7,485	-	-	-	457,079	8,366	1,493	466,938
57	361 Structures & Improvements	301	-	-	-	-	-	-	-	-	(0)	-	-	(0)
58	361 SFA Structures & Improvements SFA	301	-	-	-	-	-	-	-	-	286	-	-	286
59	362 Station Equipment	301	-	-	-	-	-	-	-	-	2,090,983	-	-	2,090,983
60	362 SFA Station Equipment SFA	301	115,216	382,163	973,337	-	4,749,091	-	-	-	95,190,879	5,837,644	382,163	101,410,685
61	363 Storage Battery Equipment	302	-	-	-	-	-	-	-	-	-	-	-	-
62	363 SFA Storage Battery Equipment SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
63	364 Poles, Towers & Fixtures	302	-	-	-	-	-	-	-	-	0	-	-	0
64	364 SFA Poles, Towers & Fixtures SFA	302	-	-	-	-	-	-	-	-	510	-	-	510
65	365 Overhead Conductors & Devices	302	-	-	-	-	-	-	-	-	(0)	-	-	(0)
66	365 SFA Overhead Conductors & Devices SFA	302	-	-	-	-	-	-	-	-	60,496	-	-	60,496
67	366 Underground Conduit	302	-	-	-	-	-	-	-	-	-	-	-	-
68	366 SFA Underground Conduit SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
69	367 Underground Conductors & Devices	302	-	-	-	-	-	-	-	-	0	-	-	0
70	367 SFA Underground Conductors & Devices SFA	302	-	-	-	-	-	-	-	-	370	-	-	370
71	368 Line Transformers	302	-	-	-	-	-	-	-	-	0	-	-	0
72	368 SFA Line Transformers SFA	302	-	-	-	-	-	-	-	-	47,660	-	-	47,660
73	369 Services	302	-	-	-	-	-	-	-	-	-	-	-	-
74	370 Meters	302	-	-	-	-	-	-	-	-	-	-	-	-
75	371 Installations on Customer Premises	302	-	-	-	-	-	-	-	-	-	-	-	-
76	372 Leased Property on Customer Premises	302	-	-	-	-	-	-	-	-	-	-	-	-
77	373 Street Lighting & Signal Systems	302	-	-	-	-	-	-	-	-	-	-	-	-
78	374 Asset Retirement Costs for Dist Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
79	Total		116,097	383,656	973,337	-	4,756,576	-	-	-	97,848,263	5,846,010	383,656	104,077,928
80														
81	Regional Transmission & Market Operation Plant													
82	380 Land & Land Rights	302	-	-	-	-	-	-	-	-	-	-	-	-
83	381 Structures & Improvements	302	-	-	-	-	-	-	-	-	-	-	-	-
84	382 Computer Hardware	302	-	-	-	-	-	-	-	-	38,157	-	-	38,157
85	383 Computer Software	302	-	-	-	-	-	-	-	-	195,079	-	-	195,079
86	384 Communication Equipment	302	-	-	-	-	-	-	-	-	-	-	-	-
87	385 Misc Regional Transmission & Market Operation Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
88	386 Asset Retirement Costs for Regional Transmission & Mark	302	-	-	-	-	-	-	-	-	-	-	-	-
89	Total		-	-	-	-	-	-	-	-	233,236	-	-	233,236
90														
91	General Plant													
92	389 Land & Land Rights	305	-	-	-	-	-	-	-	-	-	-	-	-
93	390 Structures & Improvements	305	638	1,127	2,492	-	3,913	-	-	-	857,586	7,043	1,127	865,756
94	391 Office Furniture & Equipment	305	16,030	28,289	62,560	-	98,261	-	-	-	21,533,103	176,851	28,289	21,738,243
95	392 Transportation Equipment	305	618	1,091	2,414	-	3,791	-	-	-	830,780	6,823	1,091	838,695
96	393 Stores Equipment	305	17	30	66	-	104	-	-	-	22,849	188	30	23,067
97	394 Tools, Shop & Garage Equipment	305	834	1,471	3,254	-	5,111	-	-	-	1,119,942	9,198	1,471	1,130,611
98	395 Laboratory Equipment	305	6	11	24	-	38	-	-	-	8,221	68	11	8,299
99	396 Power Operated Equipment	305	-	-	-	-	-	-	-	-	-	-	-	-
100	397 Communication Equipment	305	86	152	337	-	529	-	-	-	116,005	953	152	117,110
101	398 Miscellaneous Equipment	305	108	191	422	-	663	-	-	-	145,241	1,193	191	146,625
102	399 Other Tangible Property	305	3,027	5,342	11,815	-	18,557	-	-	-	4,066,611	33,399	5,342	4,105,353
103	399.1 Asset Retirement Costs for General Plant	305	-	-	-	-	-	-	-	-	-	-	-	-
104	Total		21,365	37,705	83,383	-	130,967	-	-	-	28,700,339	235,715	37,705	28,973,759
105														
106	Total Electric Plant		4,231,759	1,593,156	15,616,202	-	20,821,370	-	-	-	1,081,123,136	40,669,331	1,593,156	1,123,385,623
107	Investment Ratio											3.62%	0.14%	

Note: Data from FERC Form 1 and company's books and records

	o	p	q	r	s	t	u	v	w	x	y	z	aa
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP Trans	ERCOT Trans	Total
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans			
108													
109													
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Golden Spread Electric Cooperative
Summary 12/31/2022 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g
		Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
1	Steam Power Generation - Operation			3	5	7	9	11
2	500 Operation Supervision & Eng	6,562,329	101	-	-	-	-	6,562,329
3	501 Fuel	73,488,038	101	-	-	-	-	73,488,038
4	502 Steam Expenses	1,050,557	101	-	-	-	-	1,050,557
5	503 Steam from Other Sources	-	101	-	-	-	-	-
6	504 Less Steam Transferred-Cr	-	101	-	-	-	-	-
7	505 Electric Expenses	909,736	101	-	-	-	-	909,736
8	506 Misc Steam Power Expenses	2,032,713	101	-	-	-	-	2,032,713
9	507 Rents	-	101	-	-	-	-	-
10	509 Allowances	8,881	101	-	-	-	-	8,881
11	Total	84,052,254		-	-	-	-	84,052,254
12								
13	Steam Power Generation - Maintenance							
14	510 Maintenance Supervision & Eng	-	101	-	-	-	-	-
15	511 Maintenance of Structures	-	101	-	-	-	-	-
16	512 Maintenance of Boiler Plant	4,876,579	101	-	-	-	-	4,876,579
17	513 Maintenance of Electric Plant	7,750,804	101	-	-	-	-	7,750,804
18	514 Maintenance of Misc Steam Plant	-	101	-	-	-	-	-
19	Total	12,627,383		-	-	-	-	12,627,383
20								
21	Total Steam Power Generation O&M Expenses	96,679,637		-	-	-	-	96,679,637
22								
23								
24	Other Power Generation - Operation							
25	546 Operation Supervision & Eng	6,921,749	101	-	-	-	-	6,921,749
26	547 Fuel	132,864,183	101	-	-	-	-	132,864,183
27	548 Generation Expense	2,754,517	101	-	-	-	-	2,754,517
28	549 Misc Other Power Generation Expenses	4,091,670	101	-	-	-	-	4,091,670
29	550 Rents	-	101	-	-	-	-	-
30	Total	146,632,119		-	-	-	-	146,632,119
31								
32								
33	Other Power Generation - Maintenance							
34	551 Maintenance Supervision & Eng	-	101	-	-	-	-	-
35	552 Maintenance of Structures	-	101	-	-	-	-	-
36	553 Maintenance of Generating & Electric Plant	21,242,001	101	-	-	-	-	21,242,001
37	554 Maintenance of Misc Other Power Generation Plant	-	101	-	-	-	-	-
38	Total	21,242,001		-	-	-	-	21,242,001
39								
40								
41	Total Other Power Generation O&M Expenses	167,874,120		-	-	-	-	167,874,120
42								
43								
44	Other Power Supply Expense							
45	555 Purchased Power	248,989,036	101	-	-	-	-	248,989,036
46	556 SCADA	934,112	102	14,298	11,915	38,127	-	869,773
47	556 Load Control	-	101	-	-	-	-	-
48	557 Other Expense (Letter of Credit)	1,832,332	101	-	-	-	-	1,832,332
49	Total	251,755,480		14,298	11,915	38,127	-	251,691,141
50								

Golden Spread Electric Cooperative
Summary 12/31/2022 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g					
									BIG COUNTRY	GREENBELT	SOUTH PLAINS	New SFA	OTHER
									SFA Total	SFA Total	SFA Total	SFA Total	
	Form 1 Total	AF											
51													
52	Transmission Expenses - Operation												
53	560 Operation Supervision & Eng	p321, L83	494,328	102	7,566	6,305	20,177	-	460,280				
54	560 SFA Operation Supervision & Eng SFA		-	100	-	-	-	-	-				
55	561.1 Load Dispatch - Reliability	p321, L85	-	101	-	-	-	-	-				
56	561.1 SFA Load Dispatch - Reliability SFA		-	100	-	-	-	-	-				
57	561.2 Load Dispatch - Monitor/Operate Trans System	p321, L86	871,890	102	13,345	11,121	35,587	-	811,836				
58	561.2 SFA Load Dispatch - Monitor/Operate Trans System SFA		62,770	100	-	-	62,770	-	-				
59	561.3 Load Dispatch - Trans Service & Scheduling	p321, L87	-	101	-	-	-	-	-				
60	561.3 SFA Load Dispatch - Trans Service & Scheduling SFA		-	100	-	-	-	-	-				
61	561.4 Scheduling, System Control, & Dispatch Services	p321, L88	63,617	101	-	-	-	-	63,617				
62	561.4 SFA Scheduling, System Control, & Dispatch Services SFA		-	100	-	-	-	-	-				
63	561.5 Reliability, Planning, & Standards Development	p321, L89	-	101	-	-	-	-	-				
64	561.5 SFA Reliability, Planning, & Standards Development SFA		-	100	-	-	-	-	-				
65	561.6 Transmission Service Studies	p321, L90	-	101	-	-	-	-	-				
66	561.6 SFA Transmission Service Studies SFA		-	100	-	-	-	-	-				
67	561.7 Generation Interconnection Studies	p321, L91	64,959	101	-	-	-	-	64,959				
68	561.7 SFA Generation Interconnection Studies SFA		-	100	-	-	-	-	-				
69	561.8 Reliability, Planning, & Standards Development Services	p321, L92	355,256	101	-	-	-	-	355,256				
70	561.8 SFA Reliability, Planning, & Standards Development Services SFA		-	100	-	-	-	-	-				
71	562 Station Expense	p321, L93	-	101	-	-	-	-	-				
72	562 SFA Station Expense SFA		-	100	-	-	-	-	-				
73	563 Overhead Lines Expenses	p321, L94	-	101	-	-	-	-	-				
74	563 SFA Overhead Lines Expenses SFA		-	100	-	-	-	-	-				
75	564 Underground Lines Expenses	p321, L95	-	101	-	-	-	-	-				
76	564 SFA Underground Lines Expenses SFA		-	100	-	-	-	-	-				
77	565 Transmission by Others	p321, L96	80,930,397	101	-	-	-	-	80,930,397				
78	565 SFA Transmission by Others SFA		-	100	-	-	-	-	-				
79	566 Misc Trans Expenses	p321, L97	835,153	101	-	-	-	-	835,153				
80	566 SFA Misc Trans Expenses SFA		-	101	-	-	-	-	-				
81	567 Rents	p321, L98	-	101	-	-	-	-	-				
82	567 SFA Rents SFA		-	101	-	-	-	-	-				
83	Total		83,678,370		20,911	17,426	118,534	-	83,521,498				
84													
85	Transmission Expenses - Maintenance												
86	568 Maintenance Supervision & Eng	p321, L101	-	101	-	-	-	-	-				
87	568 SFA Maintenance Supervision & Eng SFA		-	100	-	-	-	-	-				
88	569 Maintenance of Structures	p321, L102	-	101	-	-	-	-	-				
89	569 SFA Maintenance of Structures SFA		-	100	-	-	-	-	-				
90	569.1 Maintenance of Computer Hardware	p321, L103	-	101	-	-	-	-	-				
91	569.1 SFA Maintenance of Computer Hardware SFA		-	100	-	-	-	-	-				
92	569.2 Maintenance of Computer Software	p321, L104	-	101	-	-	-	-	-				
93	569.2 SFA Maintenance of Computer Software SFA		-	100	-	-	-	-	-				
94	569.3 Maintenance of Communication Equipment	p321, L105	-	101	-	-	-	-	-				
95	569.3 SFA Maintenance of Communication Equipment SFA		-	100	-	-	-	-	-				
96	569.4 Maintenance of Misc Regional Trans Plant	p321, L106	-	101	-	-	-	-	-				
97	569.4 SFA Maintenance of Misc Regional Trans Plant SFA		-	100	-	-	-	-	-				
98	570 Maintenance Station Equipment	p321, L107	0	101	-	-	-	-	0				
99	570 SFA Maintenance Station Equipment SFA		309,629	100	-	-	38,181	-	271,447				
100	571 Maintenance OH Lines	p321, L108	0	101	-	-	-	-	0				
101	571 SFA Maintenance OH Lines SFA		177,409	100	12,723	-	146,690	-	17,995				
102	572 Maintenance of Underground Lines	p321, L109	-	101	-	-	-	-	-				
103	572 SFA Maintenance of Underground Lines SFA		-	100	-	-	-	-	-				
104	573 Maintenance of Misc Trans Plant	p321, L110	-	101	-	-	-	-	-				
105	573 SFA Maintenance of Misc Trans Plant SFA		-	100	-	-	-	-	-				
106	Total		487,038		12,723	-	184,872	-	289,443				
107													
108													
109	Total Transmission O&M Expenses		84,165,408		33,634	17,426	303,406	-	83,810,941				

Golden Spread Electric Cooperative
Summary 12/31/2022 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

	a	b	c	d	e	f	g		
	Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER		
110									
111	Regional Market Expenses - Operation								
112	575.1	Operation Supervision & Eng	p322, L115	753,767	101	-	-	-	753,767
113	575.2	Load Dispatch - Reliability	p322, L116	-	101	-	-	-	-
114	575.3	Load Dispatch - Monitor/Operate Trans System	p322, L117	-	101	-	-	-	-
115	575.4	Load Dispatch - Trans Service & Scheduling	p322, L118	-	101	-	-	-	-
116	575.5	Scheduling, System Control, & Dispatch Services	p322, L119	-	101	-	-	-	-
117	575.6	Reliability, Planning, & Standards Development	p322, L120	-	101	-	-	-	-
118	575.7	Transmission Service Studies	p322, L121	4,266,117	101	-	-	-	4,266,117
119	575.8	Generation Interconnection Studies	p322, L122	-	101	-	-	-	-
120		Total		5,019,884		-	-	-	5,019,884
121									
122	Regional Market Expenses - Maintenance								
123	576.1	Operation Supervision & Eng	p322, L115	-	101	-	-	-	-
124	576.2	Load Dispatch - Reliability	p322, L116	-	101	-	-	-	-
125	576.3	Load Dispatch - Monitor/Operate Trans System	p322, L117	-	101	-	-	-	-
126	576.4	Load Dispatch - Trans Service & Scheduling	p322, L118	-	101	-	-	-	-
127	576.5	Scheduling, System Control, & Dispatch Services	p322, L119	-	101	-	-	-	-
128		Total		-		-	-	-	-
129									
130		Total Regional Market O&M Expenses		5,019,884		-	-	-	5,019,884
131									
132	Distribution Expenses - Operation								
133	580	Operations Supervision & Eng	p322, L134	-	101	-	-	-	-
134	580 SFA	Operations Supervision & Eng SFA		-	100	-	-	-	-
135	581	Load Dispatching	p322, L135	-	101	-	-	-	-
136	581 SFA	Load Dispatching SFA		-	100	-	-	-	-
137	582	Station Expenses	p322, L136	33,634	101	-	-	-	33,634
138	582 SFA	Station Expenses SFA		642,139	100	104,514	5,267	171,677	360,681
139	583	Overhead Line Expenses	p322, L137	-	101	-	-	-	-
140	583 SFA	Overhead Line Expenses SFA		-	100	-	-	-	-
141	584	Underground Line Expenses	p322, L138	-	101	-	-	-	-
142	584 SFA	Underground Line Expenses SFA		-	100	-	-	-	-
143	585	Street Lighting & Signal System Expenses	p322, L139	-	101	-	-	-	-
144	586	Meter Expense	p322, L140	-	101	-	-	-	-
145	587	Customer Installations Expenses	p322, L141	-	101	-	-	-	-
146	588	Misc Expenses	p322, L142	-	101	-	-	-	-
147	589	Rents	p322, L143	-	101	-	-	-	-
148		Total		675,773		104,514	5,267	171,677	394,315
149									
150	Distribution Expenses - Maintenance								
151	590	Maintenance Supervision & Eng	p322, L146	-	101	-	-	-	-
152	590 SFA	Maintenance Supervision & Eng SFA		-	100	-	-	-	-
153	591	Maintenance of Structures	p322, L147	-	101	-	-	-	-
154	591 SFA	Maintenance of Structures SFA		-	100	-	-	-	-
155	592	Maintenance of Station Equipment	p322, L148	(0)	101	-	-	-	(0)
156	592 SFA	Maintenance of Station Equipment SFA		1,655,806	100	23,231	125,810	1,506,764	-
157	593	Maintenance of Overhead Lines	p322, L149	-	101	-	-	-	-
158	593 SFA	Maintenance of Overhead Lines SFA		-	100	-	-	-	-
159	594	Maintenance of Underground Lines	p322, L150	-	101	-	-	-	-
160	594 SFA	Maintenance of Underground Lines SFA		-	100	-	-	-	-
161	595	Maintenance of Line Transformers	p322, L151	-	101	-	-	-	-
162	595 SFA	Maintenance of Line Transformers SFA		-	100	-	-	-	-
163	596	Maintenance of Street Lighting & Signal Systems	p322, L152	-	101	-	-	-	-
164	597	Maintenance of Meters	p322, L153	-	101	-	-	-	-
165	598	Maintenance of Misc Dist Plant	p322, L154	-	101	-	-	-	-
166		Total		1,655,806		23,231	125,810	1,506,764	(0)
167									
168		Total Distribution O&M Expenses		2,331,579		127,746	131,077	1,678,441	394,315
169									

Golden Spread Electric Cooperative
Summary 12/31/2022 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g					
									BIG COUNTRY	GREENBELT	SOUTH PLAINS	New SFA	OTHER
									SFA Total	SFA Total	SFA Total	SFA Total	
	Form 1 Total	AF											
170 Customer Accounts Expenses													
171	901 Supervision	p322, L159	159,955	101	-	-	-	159,955					
172	902 Meter Reading Expenses	p322, L160	-	101	-	-	-	-					
173	903 Customer Records & Collection Expenses	p322, L161	930,004	101	-	-	-	930,004					
174	904 Uncollectible Accounts	p322, L162	738,238	101	-	-	-	738,238					
175	905 Misc Customer Accounts Expenses	p322, L163	-	101	-	-	-	-					
176	Total		1,828,197		-	-	-	1,828,197					
177 Customer Service & Informational Expenses													
179	907 Supervision	p323, L167	-	101	-	-	-	-					
180	908 Meter Reading Expenses	p323, L168	-	101	-	-	-	-					
181	909 Customer Records & Collection Expenses	p323, L169	-	101	-	-	-	-					
182	910 Uncollectible Accounts	p323, L170	-	101	-	-	-	-					
183	Total		-		-	-	-	-					
184 Sales Expenses													
185	911 Supervision	p323, L174	-	101	-	-	-	-					
187	912 Demonstrating & Selling	p323, L175	-	101	-	-	-	-					
188	913 Advertising Expenses	p323, L176	-	101	-	-	-	-					
189	916 Misc Sales Expenses	p323, L177	-	101	-	-	-	-					
190	Total		-		-	-	-	-					
191 Administrative & General Expenses - Operation													
192	920 Admin & Gen Salaries	p323, L181	8,017,304	101	-	-	-	8,017,304					
194	921 Office Supplies	p323, L182	1,849,563	101	-	-	-	1,849,563					
195	922 Credits for transfer	p323, L183	-	101	-	-	-	-					
196	923 Outside Services	p323, L184	7,484,940	101	-	-	-	7,484,940					
197	924 Property Insurance	p323, L185 - L198	6,497,300	101	-	-	-	6,497,300					
198	924 SFA Property Insurance SFA		410,220	100	20,888	43,688	209,546	136,099					
199	925 Injuries & Damages	p323, L186	3,942	101	-	-	-	3,942					
200	926 Employee Pensions & Benefits	p323, L187	6,518,157	101	-	-	-	6,518,157					
201	927 Franchise Requirements	p323, L188	-	101	-	-	-	-					
202	928 Regulatory Commission Expenses	p323, L189	475,958	101	-	-	-	475,958					
203	929 Less Duplicate Charges	p323, L190	-	101	-	-	-	-					
204	930.1 General Advertising	p323, L191	58,548	101	-	-	-	58,548					
205	930.2 Miscellaneous General	p323, L192	1,987,586	101	-	-	-	1,987,586					
206	931 Rents	p323, L193	883,297	101	-	-	-	883,297					
207	Total		34,186,815		20,888	43,688	209,546	33,912,693					
208 Administrative & General Expenses - Maintenance													
209	935 Maintenance of General Plant	p323, L196	24,223	101	-	-	-	24,223					
210	Total		24,223		-	-	-	24,223					
211													
212													
213	Total Administrative & General O&M Expenses before Allocation		34,211,038		20,888	43,688	209,546	33,936,916					
214													
215	A&G Transmission & SFA Allocation	company books	10,530,428	102	161,180	134,317	429,813	9,805,118					
216	Remaining A&G Less Allocations		23,270,390	101	-	-	-	23,270,390					
217													
218	Total Administrative & General O&M Expenses		34,211,038		182,068	178,005	639,359	33,211,606					
219													
220	Total Electric Operations & Maint Expense		643,865,343		357,746	338,422	2,659,333	640,509,841					
221													

Golden Spread Electric Cooperative
Summary 12/31/2022 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g
		Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
222 Depreciation								
223	Intangible Plant	p336, L1	-	101	-	-	-	-
224	Steam Production Plant	p336, L2	15,785,940	101	-	-	-	15,785,940
225	Other Production Plant	p336, L6	23,414,104	101	-	-	-	23,414,104
226	Transmission Plant	p336, L7	487,309	101	-	-	-	487,309
227	Transmission Plant SFA		1,018,389	100	54,170	401,014	434,334	128,872
228	SCADA GSEC		152,599	102	2,336	1,946	6,229	142,089
229	Distribution Plant	p336, L8	0	101	-	-	-	0
230	Distribution Plant SFA		2,553,055	100	91,522	287,654	1,492,883	680,997
231	Regional Transmission & Market Operation	p336, L9	-	101	-	-	-	-
232	General Plant	p336, L10	1,208,072	101	-	-	-	1,208,072
233	General Plant Trans & SFA Allocation	company books	-	106	-	-	-	-
234	Amortization Regulatory Debits	p114, L12	17,068,441	100	-	-	-	-
235	Amortization Regulatory Credits	p114, L13	120,689,883	100	-	-	(28,453)	-
236	Total		182,377,792		148,027	690,614	1,904,992	41,847,382
238 Taxes Other Than Income Taxes								
239	SFA Taxes	company books	1,046,781	100	120,569	71,139	544,713	310,360
240	Common Taxes	company books	-	106	-	-	-	-
241	Transmission Taxes	company books	-	102	-	-	-	-
242	Other Taxes	company books	4,787,097	101	-	-	-	4,787,097
243	Total	p114, L14	5,833,878		120,569	71,139	544,713	5,097,457
244								
245	Total Utility Operating Expenses		832,077,013		626,342	1,100,175	5,109,039	687,454,680
248 Interest Expense								
248	SFA Interest	company books	4,092,231	100	360,917	691,609	1,490,252	1,549,453
249	Common Interest	company books	-	106	-	-	-	-
250	Transmission Interest	company books	-	101	-	-	-	-
251	Other Interest	company books	23,062,625	101	-	-	-	23,062,625
252	Total		27,154,856		360,917	691,609	1,490,252	24,612,077
254 Margin								
255	SFA Margin		1,162,956		308,110	654,647	200,199	-
256								
257	Total Revenue Requirement		860,394,825		1,295,369	2,446,432	6,799,490	712,066,757
258	Total Revenue Requirement less Margin		859,231,869		987,259	1,791,785	6,599,291	712,066,757
259	Operating Expenses w/o A&G		609,654,305		175,678	160,418	2,019,974	607,298,235
260	Operating Expenses w/o A&G Ratio							
261								
262	Transmission O&M Expenses		84,165,408		33,634	17,426	303,406	83,810,941
263	Less 560		(494,328)		(7,566)	(6,305)	(20,177)	(460,280)
264	Transmission O&M Expenses w/o 560		83,671,080		26,068	11,121	283,229	83,350,661
265	Transmission O&M Expenses w/o 560 Ratio		100.00%	104	0.03%	0.01%	0.34%	99.62%
266	Less 565		(80,930,397)		-	-	-	(80,930,397)
267	Transmission O&M Expenses w/o 560 and 565		2,740,683		26,068	11,121	283,229	2,420,264
268	Transmission O&M Expenses w/o 560 and 565 Ratio		100.00%	105	0.95%	0.41%	10.33%	88.31%
269								
270								
271 Debt Service								
272	Principal				182,228	665,007	921,527	-
273	Interest				360,917	691,609	1,490,252	-
274	Total				543,146	1,356,616	2,411,779	-
275	DSC				1.5	1.5	1.5	1.5
276	Cash Before DS				814,718	2,034,924	3,617,668	-
277	Less: Depreciation				(145,692)	(688,667)	(1,927,217)	-
278	Less: Interest				(360,917)	(691,609)	(1,490,252)	-
279	Margin				308,110	654,647	200,199	-

Note: Reference FERC Form 1 page 450.1 Footnote Data
Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total	
	3	4	5	6	7	8	9	10	11				
1	Steam Power Generation - Operation												
2	500	Operation Supervision & Eng	206	-	-	-	-	-	6,562,329	-	-	6,562,329	
3	501	Fuel	206	-	-	-	-	-	73,488,038	-	-	73,488,038	
4	502	Steam Expenses	206	-	-	-	-	-	1,050,557	-	-	1,050,557	
5	503	Steam from Other Sources	206	-	-	-	-	-	-	-	-	-	
6	504	Less Steam Transferred-Cr	206	-	-	-	-	-	-	-	-	-	
7	505	Electric Expenses	206	-	-	-	-	-	909,736	-	-	909,736	
8	506	Misc Steam Power Expenses	206	-	-	-	-	-	2,032,713	-	-	2,032,713	
9	507	Rents	206	-	-	-	-	-	-	-	-	-	
10	509	Allowances	206	-	-	-	-	-	8,881	-	-	8,881	
11		Total		-	-	-	-	-	84,052,254	-	-	84,052,254	
12	Steam Power Generation - Maintenance												
14	510	Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	
15	511	Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	
16	512	Maintenance of Boiler Plant	206	-	-	-	-	-	4,876,579	-	-	4,876,579	
17	513	Maintenance of Electric Plant	206	-	-	-	-	-	7,750,804	-	-	7,750,804	
18	514	Maintenance of Misc Steam Plant	206	-	-	-	-	-	-	-	-	-	
19		Total		-	-	-	-	-	12,627,383	-	-	12,627,383	
20													
21	Total Steam Power Generation O&M Expenses										-	-	96,679,637
22													
23													
24	Other Power Generation - Operation												
25	546	Operation Supervision & Eng	206	-	-	-	-	-	6,921,749	-	-	6,921,749	
26	547	Fuel	206	-	-	-	-	-	132,864,183	-	-	132,864,183	
27	548	Generation Expense	206	-	-	-	-	-	2,754,517	-	-	2,754,517	
28	549	Misc Other Power Generation Expenses	206	-	-	-	-	-	4,091,670	-	-	4,091,670	
29	550	Rents	206	-	-	-	-	-	-	-	-	-	
30		Total		-	-	-	-	-	146,632,119	-	-	146,632,119	
31													
32													
33	Other Power Generation - Maintenance												
34	551	Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	
35	552	Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	
36	553	Maintenance of Generating & Electric Plant	206	-	-	-	-	-	21,242,001	-	-	21,242,001	
37	554	Maintenance of Misc Other Power Generation Plant	206	-	-	-	-	-	-	-	-	-	
38		Total		-	-	-	-	-	21,242,001	-	-	21,242,001	
39													
40													
41	Total Other Power Generation O&M Expenses										-	-	167,874,120
42													
43													
44	Other Power Supply Expense												
45	555	Purchased Power	206	-	-	-	-	-	248,989,036	-	-	248,989,036	
46	556	SCADA	204	2,383	11,915	11,915	-	38,127	-	869,773	52,425	11,915	934,112
47	556	Load Control	206	-	-	-	-	-	-	-	-	-	-
48	557	Other Expense (Letter of Credit)	206	-	-	-	-	-	-	1,832,332	-	-	1,832,332
49		Total		2,383	11,915	11,915	-	38,127	-	251,691,141	52,425	11,915	251,755,480
50													

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t	
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER					
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total		
51														
52	Transmission Expenses - Operation													
53	560	Operation Supervision & Eng	204	1,261	6,305	6,305	-	20,177	-	-	460,280	27,743	6,305	494,328
54	560 SFA	Operation Supervision & Eng SFA	202	-	-	-	-	-	-	-	-	-	-	-
55	561.1	Load Dispatch - Reliability	206	-	-	-	-	-	-	-	-	-	-	-
56	561.1 SFA	Load Dispatch - Reliability SFA	202	-	-	-	-	-	-	-	-	-	-	-
57	561.2	Load Dispatch - Monitor/Operate Trans System	204	2,224	11,121	11,121	-	35,587	-	-	811,836	48,933	11,121	871,890
58	561.2 SFA	Load Dispatch - Monitor/Operate Trans System SFA	202	-	-	-	-	62,770	-	-	-	62,770	-	62,770
59	561.3	Load Dispatch - Trans Service & Scheduling	206	-	-	-	-	-	-	-	-	-	-	-
60	561.3 SFA	Load Dispatch - Trans Service & Scheduling SFA	202	-	-	-	-	-	-	-	-	-	-	-
61	561.4	Scheduling, System Control, & Dispatch Services	206	-	-	-	-	-	-	-	63,617	-	-	63,617
62	561.4 SFA	Scheduling, System Control, & Dispatch Services SFA	202	-	-	-	-	-	-	-	-	-	-	-
63	561.5	Reliability, Planning, & Standards Development	206	-	-	-	-	-	-	-	-	-	-	-
64	561.5 SFA	Reliability, Planning, & Standards Development SFA	202	-	-	-	-	-	-	-	-	-	-	-
65	561.6	Transmission Service Studies	206	-	-	-	-	-	-	-	-	-	-	-
66	561.6 SFA	Transmission Service Studies SFA	202	-	-	-	-	-	-	-	-	-	-	-
67	561.7	Generation Interconnection Studies	206	-	-	-	-	-	-	-	64,959	-	-	64,959
68	561.7 SFA	Generation Interconnection Studies SFA	202	-	-	-	-	-	-	-	-	-	-	-
69	561.8	Reliability, Planning, & Standards Development Services	206	-	-	-	-	-	-	-	355,256	-	-	355,256
70	561.8 SFA	Reliability, Planning, & Standards Development Services SFA	202	-	-	-	-	-	-	-	-	-	-	-
71	562	Station Expense	206	-	-	-	-	-	-	-	-	-	-	-
72	562 SFA	Station Expense SFA	202	-	-	-	-	-	-	-	-	-	-	-
73	563	Overhead Lines Expenses	206	-	-	-	-	-	-	-	-	-	-	-
74	563 SFA	Overhead Lines Expenses SFA	202	-	-	-	-	-	-	-	-	-	-	-
75	564	Underground Lines Expenses	206	-	-	-	-	-	-	-	-	-	-	-
76	564 SFA	Underground Lines Expenses SFA	202	-	-	-	-	-	-	-	-	-	-	-
77	565	Transmission by Others	206	-	-	-	-	-	-	-	80,930,397	-	-	80,930,397
78	565 SFA	Transmission by Others SFA	202	-	-	-	-	-	-	-	-	-	-	-
79	566	Misc Trans Expenses	206	-	-	-	-	-	-	-	835,153	-	-	835,153
80	566 SFA	Misc Trans Expenses SFA	202	-	-	-	-	-	-	-	-	-	-	-
81	567	Rents	206	-	-	-	-	-	-	-	-	-	-	-
82	567 SFA	Rents SFA	202	-	-	-	-	-	-	-	-	-	-	-
83		Total		3,485	17,426	17,426	-	118,534	-	-	83,521,498	139,446	17,426	83,678,370
84														
85	Transmission Expenses - Maintenance													
86	568	Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-
87	568 SFA	Maintenance Supervision & Eng SFA	202	-	-	-	-	-	-	-	-	-	-	-
88	569	Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	-	-
89	569 SFA	Maintenance of Structures SFA	202	-	-	-	-	-	-	-	-	-	-	-
90	569.1	Maintenance of Computer Hardware	206	-	-	-	-	-	-	-	-	-	-	-
91	569.1 SFA	Maintenance of Computer Hardware SFA	202	-	-	-	-	-	-	-	-	-	-	-
92	569.2	Maintenance of Computer Software	206	-	-	-	-	-	-	-	-	-	-	-
93	569.2 SFA	Maintenance of Computer Software SFA	202	-	-	-	-	-	-	-	-	-	-	-
94	569.3	Maintenance of Communication Equipment	206	-	-	-	-	-	-	-	-	-	-	-
95	569.3 SFA	Maintenance of Communication Equipment SFA	202	-	-	-	-	-	-	-	-	-	-	-
96	569.4	Maintenance of Misc Regional Trans Plant	206	-	-	-	-	-	-	-	-	-	-	-
97	569.4 SFA	Maintenance of Misc Regional Trans Plant SFA	202	-	-	-	-	-	-	-	-	-	-	-
98	570	Maintenance Station Equipment	206	-	-	-	-	-	-	0	-	-	-	0
99	570 SFA	Maintenance Station Equipment SFA	202	-	-	-	-	38,181	-	271,447	38,181	-	-	309,629
100	571	Maintenance OH Lines	206	-	-	-	-	-	-	0	-	-	-	0
101	571 SFA	Maintenance OH Lines SFA	209	9,828	2,895	-	-	146,690	-	17,995	156,519	2,895	-	177,409
102	572	Maintenance of Underground Lines	206	-	-	-	-	-	-	-	-	-	-	-
103	572 SFA	Maintenance of Underground Lines SFA	202	-	-	-	-	-	-	-	-	-	-	-
104	573	Maintenance of Misc Trans Plant	206	-	-	-	-	-	-	-	-	-	-	-
105	573 SFA	Maintenance of Misc Trans Plant SFA	202	-	-	-	-	-	-	-	-	-	-	-
106		Total		9,828	2,895	-	-	184,872	-	289,443	194,700	2,895	-	487,038
107														
108														
109		Total Transmission O&M Expenses		13,313	20,321	17,426	-	303,406	-	-	83,810,941	334,146	20,321	84,165,408

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT			SPP	ERCOT	Total
----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
110													
111	Regional Market Expenses - Operation												
112	206	-	-	-	-	-	-	-	-	753,767	-	-	753,767
113	206	-	-	-	-	-	-	-	-	-	-	-	-
114	206	-	-	-	-	-	-	-	-	-	-	-	-
115	206	-	-	-	-	-	-	-	-	-	-	-	-
116	206	-	-	-	-	-	-	-	-	-	-	-	-
117	206	-	-	-	-	-	-	-	-	-	-	-	-
118	206	-	-	-	-	-	-	-	-	4,266,117	-	-	4,266,117
119	206	-	-	-	-	-	-	-	-	-	-	-	-
120		-	-	-	-	-	-	-	-	5,019,884	-	-	5,019,884
121													
122	Regional Market Expenses - Maintenance												
123	206	-	-	-	-	-	-	-	-	-	-	-	-
124	206	-	-	-	-	-	-	-	-	-	-	-	-
125	206	-	-	-	-	-	-	-	-	-	-	-	-
126	206	-	-	-	-	-	-	-	-	-	-	-	-
127	206	-	-	-	-	-	-	-	-	-	-	-	-
128		-	-	-	-	-	-	-	-	-	-	-	-
129													
130		-	-	-	-	-	-	-	-	5,019,884	-	-	5,019,884
131													
132	Distribution Expenses - Operation												
133	203	-	-	-	-	-	-	-	-	-	-	-	-
134	203	-	-	-	-	-	-	-	-	-	-	-	-
135	203	-	-	-	-	-	-	-	-	-	-	-	-
136	203	-	-	-	-	-	-	-	-	-	-	-	-
137	203	-	-	-	-	-	-	-	-	33,634	-	-	33,634
138	203	24,053	80,461	5,267	-	171,677	-	-	-	360,681	200,997	80,461	642,139
139	203	-	-	-	-	-	-	-	-	-	-	-	-
140	203	-	-	-	-	-	-	-	-	-	-	-	-
141	203	-	-	-	-	-	-	-	-	-	-	-	-
142	203	-	-	-	-	-	-	-	-	-	-	-	-
143	203	-	-	-	-	-	-	-	-	-	-	-	-
144	206	-	-	-	-	-	-	-	-	-	-	-	-
145	203	-	-	-	-	-	-	-	-	-	-	-	-
146	203	-	-	-	-	-	-	-	-	-	-	-	-
147	203	-	-	-	-	-	-	-	-	-	-	-	-
148		24,053	80,461	5,267	-	171,677	-	-	-	394,315	200,997	80,461	675,773
149													
150	Distribution Expenses - Maintenance												
151	203	-	-	-	-	-	-	-	-	-	-	-	-
152	203	-	-	-	-	-	-	-	-	-	-	-	-
153	203	-	-	-	-	-	-	-	-	-	-	-	-
154	203	-	-	-	-	-	-	-	-	-	-	-	-
155	203	-	-	-	-	-	-	-	-	(0)	-	-	(0)
156	203	5,347	17,885	125,810	-	1,506,764	-	-	-	-	1,637,921	17,885	1,655,806
157	203	-	-	-	-	-	-	-	-	-	-	-	-
158	203	-	-	-	-	-	-	-	-	-	-	-	-
159	203	-	-	-	-	-	-	-	-	-	-	-	-
160	203	-	-	-	-	-	-	-	-	-	-	-	-
161	203	-	-	-	-	-	-	-	-	-	-	-	-
162	203	-	-	-	-	-	-	-	-	-	-	-	-
163	203	-	-	-	-	-	-	-	-	-	-	-	-
164	203	-	-	-	-	-	-	-	-	-	-	-	-
165	203	-	-	-	-	-	-	-	-	-	-	-	-
166		5,347	17,885	125,810	-	1,506,764	-	-	-	(0)	1,637,921	17,885	1,655,806
167													
168		29,400	98,346	131,077	-	1,678,441	-	-	-	394,315	1,838,918	98,346	2,331,579
169													

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT			SPP	ERCOT	Total
170	Customer Accounts Expenses												
171	901	Supervision	206	-	-	-	-	-	-	159,955	-	-	159,955
172	902	Meter Reading Expenses	206	-	-	-	-	-	-	-	-	-	-
173	903	Customer Records & Collection Expenses	206	-	-	-	-	-	-	930,004	-	-	930,004
174	904	Uncollectible Accounts	206	-	-	-	-	-	-	738,238	-	-	738,238
175	905	Misc Customer Accounts Expenses	206	-	-	-	-	-	-	-	-	-	-
176		Total		-	-	-	-	-	-	1,828,197	-	-	1,828,197
177	Customer Service & Informational Expenses												
179	907	Supervision	201	-	-	-	-	-	-	-	-	-	-
180	908	Meter Reading Expenses	201	-	-	-	-	-	-	-	-	-	-
181	909	Customer Records & Collection Expenses	201	-	-	-	-	-	-	-	-	-	-
182	910	Uncollectible Accounts	201	-	-	-	-	-	-	-	-	-	-
183		Total		-	-	-	-	-	-	-	-	-	-
184	Sales Expenses												
186	911	Supervision	201	-	-	-	-	-	-	-	-	-	-
187	912	Demonstrating & Selling	201	-	-	-	-	-	-	-	-	-	-
188	913	Advertising Expenses	201	-	-	-	-	-	-	-	-	-	-
189	916	Misc Sales Expenses	201	-	-	-	-	-	-	-	-	-	-
190		Total		-	-	-	-	-	-	-	-	-	-
191	Administrative & General Expenses - Operation												
193	920	Admin & Gen Salaries	206	-	-	-	-	-	-	8,017,304	-	-	8,017,304
194	921	Office Supplies	206	-	-	-	-	-	-	1,849,563	-	-	1,849,563
195	922	Credits for transfer	206	-	-	-	-	-	-	-	-	-	-
196	923	Outside Services	206	-	-	-	-	-	-	7,484,940	-	-	7,484,940
197	924	Property Insurance	206	-	-	-	-	-	-	6,497,300	-	-	6,497,300
198	924 SFA	Property Insurance SFA	205	10,348	10,540	43,688	-	209,546	-	136,099	263,582	10,540	410,220
199	925	Injuries & Damages	206	-	-	-	-	-	-	3,942	-	-	3,942
200	926	Employee Pensions & Benefits	206	-	-	-	-	-	-	6,518,157	-	-	6,518,157
201	927	Franchise Requirements	206	-	-	-	-	-	-	-	-	-	-
202	928	Regulatory Commission Expenses	206	-	-	-	-	-	-	475,958	-	-	475,958
203	929	Less Duplicate Charges	206	-	-	-	-	-	-	-	-	-	-
204	930.1	General Advertising	206	-	-	-	-	-	-	58,548	-	-	58,548
205	930.2	Miscellaneous General	206	-	-	-	-	-	-	1,987,586	-	-	1,987,586
206	931	Rents	206	-	-	-	-	-	-	883,297	-	-	883,297
207		Total		10,348	10,540	43,688	-	209,546	-	33,912,693	263,582	10,540	34,186,815
208	Administrative & General Expenses - Maintenance												
210	935	Maintenance of General Plant	206	-	-	-	-	-	-	24,223	-	-	24,223
211		Total		-	-	-	-	-	-	24,223	-	-	24,223
212	Total Administrative & General O&M Expenses before Allocation												
213				10,348	10,540	43,688	-	209,546	-	33,936,916	263,582	10,540	34,211,038
214	A&G Transmission & SFA Allocation												
215			204	26,863	134,317	134,317	-	429,813	-	9,805,118	590,993	134,317	10,530,428
216		Remaining A&G Less Allocations	206	-	-	-	-	-	-	23,270,390	-	-	23,270,390
217	Total Administrative & General O&M Expenses												
218				37,212	144,857	178,005	-	639,359	-	33,211,606	854,575	144,857	34,211,038
219	Total Electric Operations & Maint Expense												
220				82,308	275,438	338,422	-	2,659,333	-	640,509,841	3,080,064	275,438	643,865,343
221													

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total	
222	Depreciation												
223	Intangible Plant												
224	-	-	-	-	-	-	-	-	-	-	-	-	-
225	-	-	-	-	-	-	-	-	-	15,785,940	-	-	15,785,940
226	-	-	-	-	-	-	-	-	-	23,414,104	-	-	23,414,104
227	-	-	-	-	-	-	-	-	-	487,309	-	-	487,309
228	42,034	12,136	401,014	-	434,334	-	-	-	-	128,872	877,382	12,136	1,018,389
229	389	1,946	1,946	-	6,229	-	-	-	-	142,089	8,564	1,946	152,599
230	-	-	-	-	-	-	-	-	-	0	-	-	0
231	21,063	70,459	287,654	-	1,492,883	-	-	-	-	680,997	1,801,599	70,459	2,553,055
232	-	-	-	-	-	-	-	-	-	-	-	-	-
233	-	-	-	-	-	-	-	-	-	1,208,072	-	-	1,208,072
234	-	-	-	-	-	-	-	-	-	-	-	-	-
235	-	-	-	-	-	-	-	-	-	17,068,441	-	-	17,068,441
236	-	-	-	-	(28,453)	-	-	-	-	120,718,336	(28,453)	-	120,689,883
237	63,487	84,541	690,614	-	1,904,992	-	-	-	-	179,634,159	2,659,092	84,541	182,377,792
238	Taxes Other Than Income Taxes												
239	SFA Taxes												
240	59,732	60,837	71,139	-	544,713	-	-	-	-	310,360	675,585	60,837	1,046,781
241	-	-	-	-	-	-	-	-	-	-	-	-	-
242	-	-	-	-	-	-	-	-	-	-	-	-	-
243	-	-	-	-	-	-	-	-	-	4,787,097	-	-	4,787,097
244	59,732	60,837	71,139	-	544,713	-	-	-	-	5,097,457	675,585	60,837	5,833,878
245	Total Utility Operating Expenses												
246	205,527	420,815	1,100,175	-	5,109,039	-	-	-	-	825,241,457	6,414,741	420,815	832,077,013
247	Interest Expense												
248	SFA Interest												
249	178,805	182,112	691,609	-	1,490,252	-	-	-	-	1,549,453	2,360,667	182,112	4,092,231
250	-	-	-	-	-	-	-	-	-	-	-	-	-
251	-	-	-	-	-	-	-	-	-	-	-	-	-
252	-	-	-	-	-	-	-	-	-	23,062,625	-	-	23,062,625
253	178,805	182,112	691,609	-	1,490,252	-	-	-	-	24,612,077	2,360,667	182,112	27,154,856
254	Margin												
255	SFA Margin												
256	152,643	155,466	654,647	-	200,199	-	-	-	-	-	1,007,490	155,466	1,162,956
257	536,975	758,394	2,446,432	-	6,799,490	-	-	-	-	849,853,534	9,782,897	758,394	860,394,825
258	384,332	602,927	1,791,785	-	6,599,291	-	-	-	-	849,853,534	8,775,408	602,927	859,231,869
259	45,096	130,581	160,418	-	2,019,974	-	-	-	-	607,298,235	2,225,489	130,581	609,654,305
260	0.01%	0.02%	0.03%	0.00%	0.33%	0.00%	0.00%	0.00%	0.00%	99.61%			
261	Transmission O&M Expenses												
262	Less 560												
263	Transmission O&M Expenses w/o 560												
264	Transmission O&M Expenses w/o 560 Ratio												
265	Less 565												
266	Transmission O&M Expenses w/o 560 and 565												
267	Transmission O&M Expenses w/o 560 and 565 Ratio												
268													
269													
270													
271	Debt Service												
272	Principal												
273	Interest												
274	Total												
275	DSC												
276	Cash Before DS												
277	Less: Depreciation												
278	Less: Interest												
279	Margin												

Note: Reference FERC Form 1 page 450.1 Footnote Data

Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
	3	4	5	6	7	8	9	10	11				
1	Steam Power Generation - Operation												
2	500	Operation Supervision & Eng	302	-	-	-	-	-	-	6,562,329	-	-	6,562,329
3	501	Fuel	302	-	-	-	-	-	-	73,488,038	-	-	73,488,038
4	502	Steam Expenses	302	-	-	-	-	-	-	1,050,557	-	-	1,050,557
5	503	Steam from Other Sources	302	-	-	-	-	-	-	-	-	-	-
6	504	Less Steam Transferred-Cr	302	-	-	-	-	-	-	-	-	-	-
7	505	Electric Expenses	302	-	-	-	-	-	-	909,736	-	-	909,736
8	506	Misc Steam Power Expenses	302	-	-	-	-	-	-	2,032,713	-	-	2,032,713
9	507	Rents	302	-	-	-	-	-	-	-	-	-	-
10	509	Allowances	302	-	-	-	-	-	-	8,881	-	-	8,881
11		Total		-	-	-	-	-	-	84,052,254	-	-	84,052,254
12													
13	Steam Power Generation - Maintenance												
14	510	Maintenance Supervision & Eng	302	-	-	-	-	-	-	-	-	-	-
15	511	Maintenance of Structures	302	-	-	-	-	-	-	-	-	-	-
16	512	Maintenance of Boiler Plant	302	-	-	-	-	-	-	4,876,579	-	-	4,876,579
17	513	Maintenance of Electric Plant	302	-	-	-	-	-	-	7,750,804	-	-	7,750,804
18	514	Maintenance of Misc Steam Plant	302	-	-	-	-	-	-	-	-	-	-
19		Total		-	-	-	-	-	-	12,627,383	-	-	12,627,383
20													
21		Total Steam Power Generation O&M Expenses		-	-	-	-	-	-	96,679,637	-	-	96,679,637
22													
23													
24	Other Power Generation - Operation												
25	546	Operation Supervision & Eng	302	-	-	-	-	-	-	6,921,749	-	-	6,921,749
26	547	Fuel	302	-	-	-	-	-	-	132,864,183	-	-	132,864,183
27	548	Generation Expense	302	-	-	-	-	-	-	2,754,517	-	-	2,754,517
28	549	Misc Other Power Generation Expenses	302	-	-	-	-	-	-	4,091,670	-	-	4,091,670
29	550	Rents	302	-	-	-	-	-	-	-	-	-	-
30		Total		-	-	-	-	-	-	146,632,119	-	-	146,632,119
31													
32													
33	Other Power Generation - Maintenance												
34	551	Maintenance Supervision & Eng	302	-	-	-	-	-	-	-	-	-	-
35	552	Maintenance of Structures	302	-	-	-	-	-	-	-	-	-	-
36	553	Maintenance of Generating & Electric Plant	302	-	-	-	-	-	-	21,242,001	-	-	21,242,001
37	554	Maintenance of Misc Other Power Generation Plant	302	-	-	-	-	-	-	-	-	-	-
38		Total		-	-	-	-	-	-	21,242,001	-	-	21,242,001
39													
40													
41		Total Other Power Generation O&M Expenses		-	-	-	-	-	-	167,874,120	-	-	167,874,120
42													
43													
44	Other Power Supply Expense												
45	555	Purchased Power	302	-	-	-	-	-	-	248,989,036	-	-	248,989,036
46	556	SCADA	305	1,865	3,290	7,277	-	11,429	-	910,251	20,571	3,290	934,112
47	556	Load Control	302	-	-	-	-	-	-	-	-	-	-
48	557	Other Expense (Letter of Credit)	302	-	-	-	-	-	-	1,832,332	-	-	1,832,332
49		Total		1,865	3,290	7,277	-	11,429	-	251,731,619	20,571	3,290	251,755,480
50													

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
51													
52	Transmission Expenses - Operation												
53	300	1,261	6,305	6,305	-	20,177	-	-	-	460,280	27,743	6,305	494,328
54	300	-	-	-	-	-	-	-	-	-	-	-	-
55	300	-	-	-	-	-	-	-	-	-	-	-	-
56	300	-	-	-	-	-	-	-	-	-	-	-	-
57	300	2,224	11,121	11,121	-	35,587	-	-	-	811,836	48,933	11,121	871,890
58	300	-	-	-	-	62,770	-	-	-	-	62,770	-	62,770
59	300	-	-	-	-	-	-	-	-	-	-	-	-
60	300	-	-	-	-	-	-	-	-	-	-	-	-
61	300	-	-	-	-	-	-	-	-	63,617	-	-	63,617
62	300	-	-	-	-	-	-	-	-	-	-	-	-
63	300	-	-	-	-	-	-	-	-	-	-	-	-
64	300	-	-	-	-	-	-	-	-	-	-	-	-
65	300	-	-	-	-	-	-	-	-	-	-	-	-
66	300	-	-	-	-	-	-	-	-	-	-	-	-
67	300	-	-	-	-	-	-	-	-	64,959	-	-	64,959
68	300	-	-	-	-	-	-	-	-	-	-	-	-
69	300	-	-	-	-	-	-	-	-	355,256	-	-	355,256
70	300	-	-	-	-	-	-	-	-	-	-	-	-
71	300	-	-	-	-	-	-	-	-	-	-	-	-
72	300	-	-	-	-	-	-	-	-	-	-	-	-
73	300	-	-	-	-	-	-	-	-	-	-	-	-
74	300	-	-	-	-	-	-	-	-	-	-	-	-
75	300	-	-	-	-	-	-	-	-	-	-	-	-
76	300	-	-	-	-	-	-	-	-	-	-	-	-
77	300	-	-	-	-	-	-	-	-	80,930,397	-	-	80,930,397
78	300	-	-	-	-	-	-	-	-	-	-	-	-
79	300	-	-	-	-	-	-	-	-	835,153	-	-	835,153
80	300	-	-	-	-	-	-	-	-	-	-	-	-
81	300	-	-	-	-	-	-	-	-	-	-	-	-
82	300	-	-	-	-	-	-	-	-	-	-	-	-
83		3,485	17,426	17,426	-	118,534	-	-	-	83,521,498	139,446	17,426	83,678,370
84													
85	Transmission Expenses - Maintenance												
86	300	-	-	-	-	-	-	-	-	-	-	-	-
87	300	-	-	-	-	-	-	-	-	-	-	-	-
88	300	-	-	-	-	-	-	-	-	-	-	-	-
89	300	-	-	-	-	-	-	-	-	-	-	-	-
90	300	-	-	-	-	-	-	-	-	-	-	-	-
91	300	-	-	-	-	-	-	-	-	-	-	-	-
92	300	-	-	-	-	-	-	-	-	-	-	-	-
93	300	-	-	-	-	-	-	-	-	-	-	-	-
94	300	-	-	-	-	-	-	-	-	-	-	-	-
95	300	-	-	-	-	-	-	-	-	-	-	-	-
96	300	-	-	-	-	-	-	-	-	-	-	-	-
97	300	-	-	-	-	-	-	-	-	-	-	-	-
98	300	-	-	-	-	-	-	-	-	0	-	-	0
99	300	-	-	-	-	38,181	-	-	-	271,447	38,181	-	309,629
100	300	-	-	-	-	-	-	-	-	0	-	-	0
101	300	9,828	2,895	-	-	146,690	-	-	-	17,995	156,519	2,895	177,409
102	300	-	-	-	-	-	-	-	-	-	-	-	-
103	300	-	-	-	-	-	-	-	-	-	-	-	-
104	300	-	-	-	-	-	-	-	-	-	-	-	-
105	300	-	-	-	-	-	-	-	-	-	-	-	-
106		9,828	2,895	-	-	184,872	-	-	-	289,443	194,700	2,895	487,038
107													
108													
109		13,313	20,321	17,426	-	303,406	-	-	-	83,810,941	334,146	20,321	84,165,408

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
110													
111	Regional Market Expenses - Operation												
112	302	-	-	-	-	-	-	-	-	753,767	-	-	753,767
113	302	-	-	-	-	-	-	-	-	-	-	-	-
114	302	-	-	-	-	-	-	-	-	-	-	-	-
115	302	-	-	-	-	-	-	-	-	-	-	-	-
116	302	-	-	-	-	-	-	-	-	-	-	-	-
117	302	-	-	-	-	-	-	-	-	-	-	-	-
118	302	-	-	-	-	-	-	-	-	4,266,117	-	-	4,266,117
119	302	-	-	-	-	-	-	-	-	-	-	-	-
120		-	-	-	-	-	-	-	-	5,019,884	-	-	5,019,884
121													
122	Regional Market Expenses - Maintenance												
123	302	-	-	-	-	-	-	-	-	-	-	-	-
124	302	-	-	-	-	-	-	-	-	-	-	-	-
125	302	-	-	-	-	-	-	-	-	-	-	-	-
126	302	-	-	-	-	-	-	-	-	-	-	-	-
127	302	-	-	-	-	-	-	-	-	-	-	-	-
128		-	-	-	-	-	-	-	-	-	-	-	-
129													
130		-	-	-	-	-	-	-	-	5,019,884	-	-	5,019,884
131													
132	Distribution Expenses - Operation												
133	301	-	-	-	-	-	-	-	-	-	-	-	-
134	301	-	-	-	-	-	-	-	-	-	-	-	-
135	301	-	-	-	-	-	-	-	-	-	-	-	-
136	301	-	-	-	-	-	-	-	-	-	-	-	-
137	301	-	-	-	-	-	-	-	-	33,634	-	-	33,634
138	301	2,177	7,282	477	-	15,537	-	-	-	616,667	18,190	7,282	642,139
139	302	-	-	-	-	-	-	-	-	-	-	-	-
140	302	-	-	-	-	-	-	-	-	-	-	-	-
141	302	-	-	-	-	-	-	-	-	-	-	-	-
142	302	-	-	-	-	-	-	-	-	-	-	-	-
143	302	-	-	-	-	-	-	-	-	-	-	-	-
144	302	-	-	-	-	-	-	-	-	-	-	-	-
145	302	-	-	-	-	-	-	-	-	-	-	-	-
146	302	-	-	-	-	-	-	-	-	-	-	-	-
147	302	-	-	-	-	-	-	-	-	-	-	-	-
148		2,177	7,282	477	-	15,537	-	-	-	650,301	18,190	7,282	675,773
149													
150	Distribution Expenses - Maintenance												
151	301	-	-	-	-	-	-	-	-	-	-	-	-
152	301	-	-	-	-	-	-	-	-	-	-	-	-
153	301	-	-	-	-	-	-	-	-	-	-	-	-
154	301	-	-	-	-	-	-	-	-	-	-	-	-
155	301	-	-	-	-	-	-	-	-	(0)	-	-	(0)
156	301	484	1,619	11,386	-	136,362	-	-	-	1,505,956	148,232	1,619	1,655,806
157	302	-	-	-	-	-	-	-	-	-	-	-	-
158	302	-	-	-	-	-	-	-	-	-	-	-	-
159	302	-	-	-	-	-	-	-	-	-	-	-	-
160	302	-	-	-	-	-	-	-	-	-	-	-	-
161	302	-	-	-	-	-	-	-	-	-	-	-	-
162	302	-	-	-	-	-	-	-	-	-	-	-	-
163	302	-	-	-	-	-	-	-	-	-	-	-	-
164	302	-	-	-	-	-	-	-	-	-	-	-	-
165	302	-	-	-	-	-	-	-	-	-	-	-	-
166		484	1,619	11,386	-	136,362	-	-	-	1,505,956	148,232	1,619	1,655,806
167													
168		2,661	8,900	11,862	-	151,899	-	-	-	2,156,257	166,422	8,900	2,331,579
169													

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
170	Customer Accounts Expenses												
171	901	Supervision	302	-	-	-	-	-	-	159,955	-	-	159,955
172	902	Meter Reading Expenses	302	-	-	-	-	-	-	-	-	-	-
173	903	Customer Records & Collection Expenses	302	-	-	-	-	-	-	930,004	-	-	930,004
174	904	Uncollectible Accounts	302	-	-	-	-	-	-	738,238	-	-	738,238
175	905	Misc Customer Accounts Expenses	302	-	-	-	-	-	-	-	-	-	-
176		Total		-	-	-	-	-	-	1,828,197	-	-	1,828,197
177													
178	Customer Service & Informational Expenses												
179	907	Supervision	302	-	-	-	-	-	-	-	-	-	-
180	908	Meter Reading Expenses	302	-	-	-	-	-	-	-	-	-	-
181	909	Customer Records & Collection Expenses	302	-	-	-	-	-	-	-	-	-	-
182	910	Uncollectible Accounts	302	-	-	-	-	-	-	-	-	-	-
183		Total		-	-	-	-	-	-	-	-	-	-
184													
185	Sales Expenses												
186	911	Supervision	302	-	-	-	-	-	-	-	-	-	-
187	912	Demonstrating & Selling	302	-	-	-	-	-	-	-	-	-	-
188	913	Advertising Expenses	302	-	-	-	-	-	-	-	-	-	-
189	916	Misc Sales Expenses	302	-	-	-	-	-	-	-	-	-	-
190		Total		-	-	-	-	-	-	-	-	-	-
191													
192	Administrative & General Expenses - Operation												
193	920	Admin & Gen Salaries	306	-	-	-	-	-	-	8,017,304	-	-	8,017,304
194	921	Office Supplies	306	-	-	-	-	-	-	1,849,563	-	-	1,849,563
195	922	Credits for transfer	306	-	-	-	-	-	-	-	-	-	-
196	923	Outside Services	306	-	-	-	-	-	-	7,484,940	-	-	7,484,940
197	924	Property Insurance	306	-	-	-	-	-	-	6,497,300	-	-	6,497,300
198	924 SFA	Property Insurance SFA	305	8,097	2,911	26,682	-	62,815	-	309,715	97,594	2,911	410,220
199	925	Injuries & Damages	306	-	-	-	-	-	-	3,942	-	-	3,942
200	926	Employee Pensions & Benefits	306	-	-	-	-	-	-	6,518,157	-	-	6,518,157
201	927	Franchise Requirements	306	-	-	-	-	-	-	-	-	-	-
202	928	Regulatory Commission Expenses	306	-	-	-	-	-	-	475,958	-	-	475,958
203	929	Less Duplicate Charges	306	-	-	-	-	-	-	-	-	-	-
204	930.1	General Advertising	306	-	-	-	-	-	-	58,548	-	-	58,548
205	930.2	Miscellaneous General	306	-	-	-	-	-	-	1,987,586	-	-	1,987,586
206	931	Rents	306	-	-	-	-	-	-	883,297	-	-	883,297
207		Total		8,097	2,911	26,682	-	62,815	-	34,086,310	97,594	2,911	34,186,815
208													
209	Administrative & General Expenses - Maintenance												
210	935	Maintenance of General Plant	306	-	-	-	-	-	-	24,223	-	-	24,223
211		Total		-	-	-	-	-	-	24,223	-	-	24,223
212													
213	Total Administrative & General O&M Expenses before Allocation												
214				8,097	2,911	26,682	-	62,815	-	34,110,533	97,594	2,911	34,211,038
215	A&G Transmission & SFA Allocation		306	21,030	38,436	82,178	-	129,621	-	10,259,163	232,829	38,436	10,530,428
216	Remaining A&G Less Allocations		306	-	-	-	-	-	-	23,270,390	-	-	23,270,390
217													
218	Total Administrative & General O&M Expenses												
219				29,127	41,346	108,860	-	192,437	-	33,839,268	330,423	41,346	34,211,038
220	Total Electric Operations & Maint Expense												
221				46,965	73,858	145,425	-	659,171	-	642,939,923	851,562	73,858	643,865,343

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
222	Depreciation												
223	Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-
224	Steam Production Plant	-	-	-	-	-	-	-	-	15,785,940	-	-	15,785,940
225	Other Production Plant	-	-	-	-	-	-	-	-	23,414,104	-	-	23,414,104
226	Transmission Plant	-	-	-	-	-	-	-	-	487,309	-	-	487,309
227	Transmission Plant SFA	42,034	12,136	401,014	-	434,334	-	-	-	128,872	877,382	12,136	1,018,389
228	SCADA GSEC	305	538	1,189	-	1,867	-	-	-	148,701	3,360	538	152,599
229	Distribution Plant	-	-	-	-	-	-	-	-	0	-	-	0
230	Distribution Plant SFA	1,906	6,377	26,033	-	135,106	-	-	-	2,383,634	163,045	6,377	2,553,055
231	Regional Transmission & Market Operation	-	-	-	-	-	-	-	-	-	-	-	-
232	General Plant	-	-	-	-	-	-	-	-	1,208,072	-	-	1,208,072
233	General Plant Trans & SFA Allocation	-	-	-	-	-	-	-	-	-	-	-	-
234	Amortization Regulatory Debits	-	-	-	-	-	-	-	-	17,068,441	-	-	17,068,441
235	Amortization Regulatory Credits	-	-	-	-	(8,581)	-	-	-	120,698,464	(8,581)	-	120,689,883
236	Total	44,245	19,050	428,235	-	562,726	-	-	-	181,323,536	1,035,206	19,050	182,377,792
237	Taxes Other Than Income Taxes												
239	SFA Taxes	46,737	16,801	43,448	-	163,288	-	-	-	776,507	253,473	16,801	1,046,781
240	Common Taxes	-	-	-	-	-	-	-	-	-	-	-	-
241	Transmission Taxes	-	-	-	-	-	-	-	-	-	-	-	-
242	Other Taxes	-	-	-	-	-	-	-	-	4,787,097	-	-	4,787,097
243	Total	46,737	16,801	43,448	-	163,288	-	-	-	5,563,604	253,473	16,801	5,833,878
244	Total Utility Operating Expenses												
245		137,947	109,709	617,108	-	1,385,185	-	-	-	829,827,064	2,140,240	109,709	832,077,013
246	Interest Expense												
248	SFA Interest	139,905	50,294	422,393	-	446,731	-	-	-	3,032,909	1,009,029	50,294	4,092,231
249	Common Interest	-	-	-	-	-	-	-	-	-	-	-	-
250	Transmission Interest	-	-	-	-	-	-	-	-	-	-	-	-
251	Other Interest	-	-	-	-	-	-	-	-	23,062,625	-	-	23,062,625
252	Total	139,905	50,294	422,393	-	446,731	-	-	-	26,095,533	1,009,029	50,294	27,154,856
253	Margin												
254	SFA Margin	119,435	42,935	399,819	-	60,014	-	-	-	540,754	579,267	42,935	1,162,956
255	Total Revenue Requirement												
256		397,288	202,937	1,439,319	-	1,891,930	-	-	-	856,463,351	3,728,537	202,937	860,394,825
257	Total Revenue Requirement less Margin	277,853	160,002	1,039,501	-	1,831,916	-	-	-	855,922,597	3,149,270	160,002	859,231,869
258	Operating Expenses w/o A&G	17,839	32,512	36,565	-	466,734	-	-	-	609,100,655	521,138	32,512	609,654,305
259	Operating Expenses w/o A&G Ratio												
260	Transmission O&M Expenses												
261	Less 560												
262	Transmission O&M Expenses w/o 560												
263	Transmission O&M Expenses w/o 560 Ratio												
264	Less 565												
265	Transmission O&M Expenses w/o 560 and 565												
266	Transmission O&M Expenses w/o 560 and 565 Ratio												
267	Debt Service												
268	Principal												
269	Interest												
270	Total												
271	DSC												
272	Cash Before DS												
273	Less: Depreciation												
274	Less: Interest												
275	Margin												

Note: Reference FERC Form 1 page 450.1 Footnote Data
 Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Golden Spread Electric Cooperative
Summary of Allocation Factors

a	b	c	d	e	f	g	h	i	j	k	m
1	AF	Allocation Factors									
2	-----	Form 1									
3		<u>Wages & Salaries</u>									
4		Production	p354, L20	2,910,788	50.09%						
5		Transmission	p354, L21	2,146,969	36.94%						
		Regional Marketing	p354, L22	753,767	12.97%						
6		Distribution	p354, L23	-	0.00%						
7		Cust Acct, Cust Svc, Sales	p354, L24-26	-	0.00%						
8		Admin & Gen	p354, L27	8,017,304							
9		Total		13,828,828	100.00%						
10											
11											
12											
13											
14											
15	107										
16											
17											
18											
19											
20	305										
21											
22											
23											
24											
25	306										
26											
27											
28											
29											
30	307										
31											
32											

	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	TOTAL	
	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT			
13	<u>Allocate Wages by DP</u>										
14		5,477	27,385	27,385	0	87,631	0	0	0	5,663,646	5,811,524
15	107	0.09%	0.47%	0.47%	0.00%	1.51%	0.00%	0.00%	0.00%	97.46%	100.00%
16											
17	<u>SFA Investment</u>										
18		5,362,991	5,376,233	25,317,057	-	68,266,418	-	-	-	42,341,512	146,664,210
19		4,196,253	1,484,744	15,462,111	-	20,464,140	-	-	-	105,056,963	146,664,210
20	305	78.24%	27.62%	61.07%	0.00%	29.98%	0.00%	0.00%	0.00%	248.12%	100.00%
21											
22	<u>Trans & Dist Plant less 350, 359, 360</u>										
23		5,331,828	5,430,440	25,387,764	-	68,335,356	-	-	-	49,847,327	154,332,715
24		4,173,939	1,553,958	15,532,818	-	20,608,302	-	-	-	112,463,698	154,332,715
25	306	78.28%	28.62%	61.18%	0.00%	30.16%	0.00%	0.00%	0.00%	225.62%	100.00%
26											
27	<u>Trans & Dist Expenses w/o A&G</u>										
28		45,096	130,581	160,418	-	2,019,974	-	-	-	607,298,235	609,654,305
29		17,839	32,512	36,565	-	466,734	-	-	-	609,100,655	609,654,305
30	307	39.56%	24.90%	22.79%	0.00%	23.11%	0.00%	0.00%	0.00%	100.30%	100.00%
31											
32											

Golden Spread Electric Cooperative
Summary of Allocation Factors

a	b	c	d	e	f	g	h	i	j	k	m
2	3	4	5	6	7	8	9	10			
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	TOTAL
		Total/SPP	ERCOT	Total/SPP	ERCOT	Total/SPP	ERCOT	Total/SPP	ERCOT		
33	1										
34											
35											
36											
37	100 Direct to SFA										0.00%
38	101 Direct - Other	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
39	102 Delivery Points Member	1.53%		1.28%		4.08%		0.00%		93.11%	100.00%
40	103 Delivery Points Region	0.26%	1.28%	1.28%	0.00%	4.08%	0.00%	0.00%	0.00%	93.11%	100.00%
41	104 Transmission O&M w/Acct 565	0.03%		0.01%		0.34%		0.00%		99.62%	100.00%
42	105 Transmission O&M w/o Acct 565	0.95%		0.41%		10.33%		0.00%		88.31%	100.00%
43	106 Wage & Salary Member	0.57%		0.47%		1.51%		0.00%		97.46%	100.00%
44	107 Wage & Salary Region	0.09%	0.47%	0.47%	0.00%	1.51%	0.00%	0.00%	0.00%	97.46%	100.00%
45	108 Transmission Other	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
46	109 Total Plant Investment	0.48%	0.50%	2.27%	0.00%	6.14%	0.00%	0.00%	0.00%	90.61%	100.00%
47											
48	200										
49	201 Trans Plant Investment w/o Step-Up	77.75%	22.25%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
50	202 Trans Plant Investment w/o Step-Up, 350 & 359	77.60%	22.40%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
51	203 Dist Plant Investment w/o 360	23.01%	76.99%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
52	204 Delivery Points Region	16.67%	83.33%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
53	205 Trans & Dist Plant Investment w/o 350, 359, 360	49.54%	50.46%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
54	206 Direct to Non-Transmission	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
55	207										
56	208 Delivery Points Region	0.26%	1.28%	1.28%	0.00%	4.08%	0.00%	0.00%	0.00%	100.00%	
57	209 Trans Plant Investment - Accts 355 & 356	77.25%	22.75%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
58	210 Dist Plant Investment - Acct 362	23.16%	76.84%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
59	211										
60	212										
61	213 Trans Plant Investment to Transmission Function	77.60%	22.40%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
62	214 Trans Plant Investment - Accts 355 & 356 to Transmission Function	77.25%	22.75%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
63	215 Dist Plant Investment to Transmission Function	23.16%	76.84%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
64	216 Dist Plant Investment - Acct 362 to Transmission Function	23.16%	76.84%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
65	217 Trans & Dist Plant Investment to Transmission Function	72.87%	27.13%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
66											
67	300 Transmission to Transmission Function	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
68	301 Distribution to Transmission Function	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	100.00%	
69	302 No Allocation to Transmission Function	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
70	303										
71	304 All to Non-Transmission	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
72	305 SFA Plant to Transmission Function Ratio	78.24%	27.62%	61.07%	0.00%	29.98%	0.00%	0.00%	0.00%	248.12%	
73	306 Trans & Dist Plant Allocation to Transmission Function	78.28%	28.62%	61.18%	0.00%	30.16%	0.00%	0.00%	0.00%	225.62%	
74	307 Trans & Dist Expense Allocation to Transmission Function	39.56%	24.90%	22.79%	0.00%	23.11%	0.00%	0.00%	0.00%	100.30%	

Golden Spread Electric Cooperative
Summary of SPP 2022 Usage

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1 Big Country	12,328	12,839	9,736	8,847	9,637	11,452	12,363	12,444	9,993	11,602	7,900	11,978	125,386
2													
3 Greenbelt	18,666	18,243	18,204	18,536	18,383	18,377	18,436	18,845	17,157	14,820	18,181	17,679	190,410
4													
5 South Plains	160,137	175,215	137,314	205,589	232,041	247,814	321,511	320,602	269,958	189,432	172,251	178,728	2,755,689
6													
7 New SFA	-	-	-	-	-	-	-	-	-	-	-	-	-
8													
9 Total SPP Transmission	221,803	249,741	194,501	233,877	265,005	301,433	350,253	340,265	245,824	197,883	202,309	268,592	3,071,485

Golden Spread Electric Cooperative, Inc.

Long-Term Debt

Year Ended December 31, 2022

Note: Data from company's books and records

	a	b	c
	LTD <u>Account 224</u>	Notes Payable <u>Account 231</u>	<u>Total</u>
1 Big Country	6,244,103.87	3,144,214.80	9,388,318.67
2 Greenbelt	15,495,166.61	-	15,495,166.61
3 South Plains	47,622,559.12	810,985.68	48,433,544.80
4 New SFA	-	-	-
5 Other	27,790,522.23	6,212,501.47	34,003,023.70
6 Total	<u>97,152,351.83</u>	<u>10,167,701.95</u>	<u>107,320,053.78</u>
7			
8	Big Country	Big Country	Big Country
9 Beginning Bal	6,426,332.28	28,470.00	6,454,802.28
10 Additions	-	3,115,744.80	3,115,744.80
11 Payments	182,228.41	-	182,228.41
12 Ending Bal	<u>6,244,103.87</u>	<u>3,144,214.80</u>	<u>9,388,318.67</u>
13			
14	Greenbelt	Greenbelt	Greenbelt
15 Beginning Bal	16,160,173.13	-	16,160,173.13
16 Additions	-	-	-
17 Payments	665,006.52	-	665,006.52
18 Ending Bal	<u>15,495,166.61</u>	<u>-</u>	<u>15,495,166.61</u>
19			
20	South Plains	South Plains	South Plains
21 Beginning Bal	38,600,630.16	-	38,600,630.16
22 Additions	9,943,455.55	810,985.68	10,754,441.23
23 Payments	921,526.59	-	921,526.59
24 Ending Bal	<u>47,622,559.12</u>	<u>810,985.68</u>	<u>48,433,544.80</u>
25			
26	New SFA	New SFA	New SFA
27 Beginning Bal	-	-	-
28 Additions	-	-	-
29 Payments	-	-	-
30 Ending Bal	<u>-</u>	<u>-</u>	<u>-</u>
31			
32	OTHER	OTHER	OTHER
33 Beginning Bal	28,580,074.74	4,168,483.83	32,748,558.57
34 Additions	-	2,044,017.64	2,044,017.64
35 Payments	789,552.51	-	789,552.51
36 Ending Bal	<u>27,790,522.23</u>	<u>6,212,501.47</u>	<u>34,003,023.70</u>

Golden Spread Electric Cooperative
Functionalization of Substation Investment

Note: Data from company's books and records

The Acct 352 & 353 Investment consists of distribution substations.
The high side is a transmission voltage and the low side is a distribution voltage.
Only the high side asset cost is assigned to the transmission function.
The allocation of total substation cost to the transmission and distribution function
is based on representative allocation factors based on an analysis of substation owned by GSEC.

Functionalization of Distribution Substation Investment - Sample Data For GSEC Owned Substations

	ERCOT	Balance	Functionalized			Functionalized Percentage			Functionalized w/ Common		Functionalized Percent w/ Common	
			Trans	Dist	Common	Trans	Dist	Common	Trans	Dist	Trans	Dist
Justiceburg	N	241,002	6,437	181,922	52,642	2.67%	75.49%	21.84%	8,236	232,766	3.42%	96.58%
Garza	N	104,772	3,960	79,259	21,553	3.78%	75.65%	20.57%	4,986	99,786	4.76%	95.24%
Fluvanna	N	147,514	9,232	112,289	25,993	6.26%	76.12%	17.62%	11,207	136,307	7.60%	92.40%
Plainview	Y	415,375	29,137	184,396	201,842	7.01%	44.39%	48.59%	56,679	358,695	13.65%	86.35%
Union	N	534,035	50,473	383,882	99,680	9.45%	71.88%	18.67%	62,057	471,978	11.62%	88.38%
Longworth	Y	4,573	-	2,541	2,031	0.00%	55.58%	44.42%	-	4,573	0.00%	100.00%
SNTX	Y	841,841	95,450	574,401	171,990	11.34%	68.23%	20.43%	119,958	721,883	14.25%	85.75%
Haskell Substation	Y	387,839	35,008	237,407	115,424	9.03%	61.21%	29.76%	49,842	337,997	12.85%	87.15%
Nugent Substation	Y	224,588	57,898	141,774	24,916	25.78%	63.13%	11.09%	65,123	159,465	29.00%	71.00%
Dressey	Y	63,935	2,832	45,032	16,071	4.43%	70.43%	25.14%	3,783	60,152	5.92%	94.08%
Novice	Y	142,799	3,263	130,813	8,722	2.28%	91.61%	6.11%	3,475	139,323	2.43%	97.57%
Gouldbusk	Y	227,512	13,400	149,190	64,922	5.89%	65.57%	28.54%	18,751	208,761	8.24%	91.76%
Mertzson	Y	448,782	14,098	371,410	63,274	3.14%	82.76%	14.10%	16,411	432,371	3.66%	96.34%
Grape Creek	Y	394,386	15,360	283,512	95,514	3.89%	71.89%	24.22%	20,269	374,117	5.14%	94.86%
Sterling City	Y	348,795	14,170	264,060	70,564	4.06%	75.71%	20.23%	17,764	331,031	5.09%	94.91%
Silver	Y	409,455	13,748	312,972	82,736	3.36%	76.44%	20.21%	17,229	392,226	4.21%	95.79%
Harriet	Y	518,450	8,475	419,893	90,082	1.63%	80.99%	17.38%	10,257	508,193	1.98%	98.02%
Lake Nasworthy	Y	339,088	15,250	235,802	88,036	4.50%	69.54%	25.96%	20,598	318,491	6.07%	93.93%
Barnhart	Y	352,419	10,727	267,829	73,864	3.04%	76.00%	20.96%	13,571	338,848	3.85%	96.15%
Veribest	Y	287,113	10,479	191,759	84,875	3.65%	66.79%	29.56%	14,877	272,236	5.18%	94.82%
Orient	Y	612,595	92,986	460,644	58,965	15.18%	75.20%	9.63%	102,890	509,705	16.80%	83.20%
TOTAL		7,046,867	502,385	5,030,786	1,513,697	7.13%	71.39%	21.48%	637,962	6,408,905	9.05%	90.95%

Golden Spread Electric Cooperative
Delivery Points

	a	b	c	d	e	f	g	h	i	j	k	l	m
	Total	SSR Other	SSR SFA	Other SPP	Other ERCOT	SFA SPP	SFA ERCOT	Total	SFA SPP %	SFA ERCOT %	SFA % Total	SFA % SFA	
1 Bailey County	11	11	0	11	0			11	0.00%	0.00%	0.00%	0.00%	
2 Big Country	36	30	6	2	28	1	5	36	4.55%	13.16%	1.53%	10.00%	
3 Coleman	16	12	4	0	12		4	16	0.00%	10.53%	1.02%	6.67%	
4 Concho	38	25	13	0	25		13	38	0.00%	34.21%	3.32%	21.67%	
5 Deaf Smith	26	26	0	21	5			26	0.00%	0.00%	0.00%	0.00%	
6 Greenbelt	11	6	5	4	2	5		11	22.73%	0.00%	1.28%	8.33%	
7 Lamb County	18	18	0	18	0			18	0.00%	0.00%	0.00%	0.00%	
8 Lighthouse	35	35	0	23	12			35	0.00%	0.00%	0.00%	0.00%	
9 Lyntegar	42	42	0	31	11			42	0.00%	0.00%	0.00%	0.00%	
10 North Plains	12	12	0	12	0			12	0.00%	0.00%	0.00%	0.00%	
11 Rita Blanca	20	20	0	20	0			20	0.00%	0.00%	0.00%	0.00%	
12 South Plains	25	9	16	9	0	16		25	72.73%	0.00%	4.08%	26.67%	
13 Swisher	5	5	0	2	3			5	0.00%	0.00%	0.00%	0.00%	
14 SWTEC	42	42	0	0	42			42	0.00%	0.00%	0.00%	0.00%	
15 Taylor	41	25	16	0	25		16	41	0.00%	42.11%	4.08%	26.67%	
16 Tri-County	14	14	0	14	0			14	0.00%	0.00%	0.00%	0.00%	
17 New SFA	0	0	0					0	0.00%	0.00%	0.00%	0.00%	
18 Total	392	332	60	167	165	22	38	392	100.00%	100.00%	15.31%	100.00%	
19		84.69%	15.31%	42.60%	42.09%	36.67%	63.33%						
20													
21		Other	Big Country	Greenbelt	South Plains	New SFA	Total						
22													
23		SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	Total	
24													
25 Delivery Points	167	198	1	5	5	0	16	0	0	189	203	392	
26 Ratio	42.60%	50.51%	0.26%	1.28%	1.28%	0.00%	4.08%	0.00%	0.00%	48.21%	51.79%	100.00%	
27													
28 DP For Individual	45.75%	54.25%	16.67%	83.33%	100.00%	0.00%	100.00%	0.00%	0.00%				

Note: Data from company's books and records

Golden Spread Electric Cooperative
Depreciation Rates

Note: Data from FERC Form 1

Account	Rate
1 350	2.75
2 353	2.75
3 355	2.75
4 356	2.75
5 390	6.67
6 391	20.00
7 392	20.00
8 397	20.00
9 399	10.00
10 101	6.67

Golden Spread Electric Cooperative
Detailed Summary of SPP 2022 Usage

Note: Data from company's books and records

	Service Level	Load On Trans	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total		
Big Country (SPP)																	
1	GRAHAM INTERCHANG	kW	1	Yes	5,839	6,822	4,709	3,722	5,795	5,399	6,276	6,112	5,703	4,680	5,811	5,990	66,857
2	POST (YANCY)	kW	1	Yes	5,591	4,612	4,655	4,171	5,054	4,832	5,768	5,704	5,641	4,459	4,008	4,036	58,529
4	New DP (As needed)	kW															-
5	Total	kW			11,429	11,433	9,364	7,893	10,849	10,231	12,044	11,817	11,343	9,139	9,819	10,026	125,386
6	Less: No																-
7	Adjusted Total				11,429	11,433	9,364	7,893	10,849	10,231	12,044	11,817	11,343	9,139	9,819	10,026	125,386
8																	
9	Note: GSEC transmission serves all of the Big Country SPP load.																
10																	
Greenbelt																	
12	HOWARD 69	kW	1	Yes	4,516	3,672	3,410	4,316	4,488	4,554	4,819	4,277	4,172	3,599	3,790	3,828	49,441
13	HOWARD 115	kW	1	Yes	9,264	10,412	10,788	9,775	12,101	13,251	13,360	12,863	12,884	12,352	10,808	13,112	140,969
14	HOWARDWICK	kW	1	No	1,320	1,146	634	855	1,393	1,380	1,520	1,206	1,236	592	1,218	920	13,421
15	KELLERVILLE	kW	1	No	2,341	3,227	3,758	2,605	3,396	3,663	4,298	3,927	3,275	2,786	1,814	2,065	37,156
16	CLARENDON	kW	1	No	1,678	2,034	2,716	2,599	2,645	5,045	6,254	5,505	4,601	2,046	1,465	1,303	37,891
17	SHAMROCK	kW	1	No	1,264	1,336	1,341	1,416	2,006	2,125	2,205	1,830	1,345	808	1,203	1,203	18,081
18	WELLINGTON	kW	1	No	3,086	2,590	3,786	2,658	3,882	5,246	6,789	5,683	4,790	1,962	3,010	3,431	46,911
19	New DP (As needed)	kW															-
20	Total	kW			23,469	24,418	26,432	24,223	29,911	35,263	39,245	35,290	32,303	24,145	23,309	25,862	343,870
21	Less: No				(9,689)	(10,334)	(12,234)	(10,133)	(13,322)	(17,459)	(21,066)	(18,151)	(15,247)	(8,193)	(8,710)	(8,922)	(153,460)
22	Adjusted Total				13,780	14,084	14,198	14,091	16,589	17,805	18,178	17,140	17,056	15,951	14,598	16,940	190,410
23																	
24																	
South Plains																	
26	ABERNATHY	kW	1	Yes	3,175	3,654	2,898	14,792	11,869	14,729	18,749	16,405	2,659	4,234	3,730	4,032	100,926
27	ACUFF STATION	kW	1	Yes	3,473	3,979	3,493	5,359	5,560	5,942	8,016	7,342	3,149	3,000	3,648	3,998	56,959
28	BECTON STATION	kW	1	Yes	1,364	1,562	1,354	5,434	4,549	5,103	7,935	8,035	1,452	2,650	1,348	1,604	42,389
29	CROSBY COUNTY INT	kW	1	Yes	7,932	5,153	5,061	12,960	10,479	15,759	18,922	16,392	4,956	4,787	5,817	6,032	114,249
30	ERSKINE SUB	kW	1	Yes	10,973	12,425	7,752	6,455	7,803	16,013	19,474	18,651	14,994	11,353	14,751	20,971	161,614
31	FRANKFORD	kW	1	Yes	21,343	26,130	20,190	24,468	29,219	34,631	39,568	39,932	33,124	23,844	17,798	27,078	337,324
32	HALFWAY STATION	kW	1	Yes	1,322	1,469	1,192	7,828	6,091	7,163	6,782	6,739	1,279	1,849	1,175	1,097	43,986
33	HETTLER STATION	kW	1	Yes	9,681	9,526	7,849	6,134	7,305	7,590	8,809	8,627	6,273	5,037	7,189	10,735	94,755
34	IDALOU STATION	kW	1	Yes	2,676	3,204	2,660	4,708	4,481	4,685	7,206	6,124	2,446	2,537	3,323	3,506	46,556
35	NEW DEAL	kW	1	Yes	2,825	3,393	2,845	2,799	3,296	2,821	3,160	3,190	1,927	1,676	2,380	3,577	33,891
36	QUAKER SUB	kW	1	Yes	17,001	20,418	16,390	9,158	20,618	23,065	24,414	24,496	20,699	14,885	15,270	23,801	230,214
37	POSEY/WOLFFORTH	kW	3	Yes	19,857	26,570	16,966	19,167	25,932	24,301	27,903	27,537	23,350	16,862	16,185	22,254	266,883
38	SHALLOWATER STATI	kW	1	Yes	9,911	11,716	9,480	8,476	9,620	10,692	12,422	12,490	9,467	7,300	8,486	12,254	122,313
39	SLATON	kW	1	Yes	671	755	807	2,673	2,521	1,539	2,994	2,401	525	596	1,118	784	17,383
40	WOODROW	kW	1	Yes	25,628	26,050	21,157	30,391	25,272	26,827	32,011	31,882	22,907	16,621	19,213	27,313	305,273
41	YUMA	kW	1	Yes	8,940	10,625	8,607	7,881	7,880	9,057	9,745	10,137	6,826	6,152	8,091	11,898	105,837
42	MILWAUKEE	kW	1	Yes	32,853	39,931	30,942	33,067	40,071	45,047	51,806	51,321	41,308	30,058	29,276	42,591	425,911
43	PH WIND AUX LOAD	kW		Yes	-	-	-	-	-	-	116	17	86	-	95	59	373
44	Total				179,625	206,559	159,643	201,751	222,564	254,964	300,031	291,718	197,425	153,442	157,892	223,582	2,549,195
45	Less: No																-
46	Less: OATT Actual	kW			(3,031)	(2,336)	(8,704)	(9,857)	(4,997)	(1,567)	-	(409)	-	(649)	-	(1,957)	(33,506)
47	Add: OATT Contract	kW			20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000
48	Total Adjusted				196,594	224,223	170,939	211,894	237,568	273,398	320,031	311,308	217,425	172,793	177,892	241,626	2,755,689
49																	
50	New SFA																
51		kW	1														-
52		kW	1														-
53	Total				-	-	-	-	-	-	-	-	-	-	-	-	-
54	Less:																-
55	Total Adjusted				-	-	-	-	-	-	-	-	-	-	-	-	-
56																	
57	Total SPP Transmission				221,803	249,741	194,501	233,877	265,005	301,433	350,253	340,265	245,824	197,883	202,309	268,592	3,071,485

Golden Spread Electric Cooperative
Summary of Changes to the SPP Transmission Rates Template

Original Tab	Original Schedule	New Tab	New Schedule	Date of Change	Description of Change
Summary	A-1.0	Summary	A-1.0	4/20/2017	Rows were added to list all of the O&M Expense Major Accounts (Steam Power Generation, Regional Market, Customer Accounts, Customer Service) to match the Form 1 accounts and total. The row for Non Operating Income was removed. A column was added to accommodate a new SFA being added. References were updated to reflect changes in other schedule numbers.
Form 1 Plant	B-1.0	Plant	B-1.0	4/20/2017	Previous schedules B-1.0 and C-1.0 are combined into one new comprehensive schedule B-1.0 - Plant that incorporates all Form 1 Electric Plant In Service accounts from pages 204-207, including lines for SFA's in the relevant Transmission Plant and Distribution Plant accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
TransPlnt	C-1.0	Plant	B-1.0	4/20/2017	Previous schedules B-1.0 and C-1.0 are combined into one new comprehensive schedule B-1.0 - Plant that incorporates all Form 1 Electric Plant In Service accounts from pages 204-207, including lines for SFA's in the relevant Transmission Plant and Distribution Plant accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
Form1Exp	D-1.0	Expenses	C-1.0	4/20/2017	Previous schedules D-1.0 and E-1.0 were combined into one new comprehensive schedule C-1.0 - Expenses that incorporates all Form 1 Electric Operation and Maintenance Expenses from pages 320-323, including lines for SFA's in the relevant Transmission Expenses and Distribution Expenses accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. Columns c – g in Transmission Expenses & Distribution Expenses are SFA inputs from the Foot Note Data of the Form 1, pages 450.1 & 450.2. These inputs were previously from GSEC company books and records. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
TransExp	E-1.0	Expenses	C-1.0	4/20/2017	Previous schedules D-1.0 and E-1.0 were combined into one new comprehensive schedule C-1.0 - Expenses that incorporates all Form 1 Electric Operation and Maintenance Expenses from pages 320-323, including lines for SFA's in the relevant Transmission Expenses and Distribution Expenses accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. Columns c – g in Transmission Expenses & Distribution Expenses are SFA inputs from the Foot Note Data of the Form 1, pages 450.1 & 450.2. These inputs were previously from GSEC company books and records. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).

Golden Spread Electric Cooperative
Summary of Changes to the SPP Transmission Rates Template

Original Tab	Original Schedule	New Tab	New Schedule	Date of Change	Description of Change
AF	F-1.0	AF	D-1.0	4/20/2017	New Allocation Factors were added. Schedule B-1.0 - Plant, rows 107-133 show the development of plant related Allocation Factors. Schedule C-1.0 - Expenses, rows 261-267 show the development of the expense related Allocation Factors. Schedule D-1.0, rows 11-30 show the development of additional Allocation Factors.
Usage	G-1.0	Usage	E-1.0	4/20/2017	Removed the individual delivery points for each SFA and now have the total for each SFA – BCEC, GBEC, SPEC and a new SFA.
Margin	H-1.0	N/A	N/A	4/20/2017	Schedule was removed. The SFA margin calculations are now in Schedule C-1.0 - Expenses, rows 270-278.
Debt	I-1.0	Debt	F-1.0	4/20/2017	Sections for non-SPP SFA's were combined (Concho & Coleman) into one "Other" section. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA). Rows were added to accommodate a new SFA.
Sub WP	J-1.0	Sub WP	G-1.0	4/20/2017	No changes made.
Delivery Pts	K-1.0	Delivery Pts	H-1.0	4/20/2017	Changes made to match SSR delivery points and to reflect current delivery points.
Depreciation	L-1.0	Depreciation	I-1.0	4/20/2017	No changes made.
N/A	N/A	Usage WP	J-1.0	4/20/2017	New workpaper that is similar to the old Usage schedule and has all of the detail for each of the SFA's delivery points. Lines were added to accommodate for changes in the delivery points. A change was made to remove the actual usage for the OATT customer on SPEC and to add back in the contract usage.
		Plant	B-1.0	6/26/2017	Per FERC staff request, Total Distribution Plant - Lines 124-127, were modified to remove Account 374.
		Expenses	C-1.0	6/26/2017	Per FERC staff request, Lines 46 (Account 556 SCADA), 226 (Depreciation - Transmission Plant), 228 (Depreciation - SCADA GSEC), 241 (Transmission Taxes) and 250 (Transmission Interest), Column H AF was changed from 208 to 204 to accurately allocate the expenses between SPP and ERCOT.
		Expenses	C-1.0	6/26/2017	Lines 234 and 235 - Amortization Regulatory Debits/Credits - Form 1 reference was changed from page 232, Line 1 to page 114, Lines 12 & 13.
		AF	D-1.0	6/26/2017	Added - Note: Allocation Factor 301 will remain Fixed until a FPA Section 205 filing that was inadvertently omitted during revision of the template.

Golden Spread Electric Cooperative
Summary of Regulatory Asset Debits and Credits

Note: Data from FERC Form 1 and company's books and records

	a 407.3 Regulatory Debits -----	b 407.4 Regulatory Credits -----
1 Bailey County	-	-
2 Big Country	42,922.56	
3 Coleman	25,038.24	
4 Concho	23,628.72	
5 Deaf Smith		
6 Greenbelt	21,281.04	
7 Lamb County		
8 Lighthouse		
9 Lyntegar		
10 North Plains		
11 Rita Blanca		
12 South Plains		(28,453)
13 Swisher		
14 SWTEC		
15 Taylor	7,081	
16 Tri-County	-	-
17 New SFA	-	-
18 Total	119,952	(28,453)