



Craig W. Silverstein
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VIA ELECTRONIC FILING – INFORMATIONAL FILING ONLY

June 22, 2022

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
Room 1A
888 First Street, NE
Washington, DC 20426

**Re: Golden Spread Electric Cooperative, Inc.
Annual Update of Formula Rates – Informational Filing
Docket No. ER11-4304-000 and -001**

Dear Secretary Bose:

Pursuant to the Federal Energy Regulatory Commission's April 24, 2012 order in the above captioned proceeding, *Golden Spread Electric Cooperative, Inc.*, 139 FERC ¶ 61,067 (2012), wherein the Commission conditionally accepted its Open Access Transmission Tariff for filing, Golden Spread Electric Cooperative, Inc. hereby submits its annual update for charges pursuant to its formula rate for the period July 1, 2022 through June 30, 2023.

A copy of this filing will be posted on Golden Spread's transmission web page and will be provided to Golden Spread's transmission customer.

If you have any questions, please do not hesitate to contact the undersigned at (202) 640-2111.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read 'Craig Silverstein', written over a light blue circular stamp.

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Counsel to Golden Spread Electric
Cooperative, Inc.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in these proceedings.

DATED in Washington, DC, this 22nd day of June 2022.



Craig W. Silverstein

GOLDEN SPREAD ELECTRIC COOPERATIVE

2021 SPP Transmission Rates

June 1, 2021

Golden Spread Electric Cooperative
Summary of SPP Transmission Revenue Requirement

	Reference		a	b	c	d	e Allocation to SPP Transmission			g
			Total GSEC	Other	Total SPP Trans	Big Country	Greenbelt	South Plains	New SFA	
1 Steam Power Generation	Schedule C-1.0, Line 21	\$	39,864,710	39,864,710	-	-	-	-	-	
2 Other Power Generation	Schedule C-1.0, Line 41	\$	58,941,009	58,941,009	-	-	-	-	-	
3 Other Power Supply	Schedule C-1.0, Line 49	\$	113,718,318	113,686,222	32,096	3,035	11,859	17,202	-	
4 Transmission O&M	Schedule C-1.0, Line 109	\$	80,084,345	79,845,458	238,887	32,856	12,296	193,735	-	
5 Regional Market	Schedule C-1.0, Line 130	\$	4,762,785	4,762,785	-	-	-	-	-	
6 Distribution O&M	Schedule C-1.0, Line 168	\$	2,064,494	1,921,363	143,131	3,661	6,343	133,127	-	
7 Customer Accounts	Schedule C-1.0, Line 176	\$	633,417	633,417	-	-	-	-	-	
8 Customer Service	Schedule C-1.0, Line 183	\$	-	-	-	-	-	-	-	
9 Sales	Schedule C-1.0, Line 190	\$	-	-	-	-	-	-	-	
10 Admin & General	Schedule C-1.0, Line 218	\$	30,272,908	30,010,273	262,635	24,018	90,623	147,994	-	
11 Depreciation	Schedule C-1.0, Line 236	\$	41,981,469	41,056,243	925,226	49,825	444,645	430,756	-	
12 Taxes other than IC	Schedule C-1.0, Line 243	\$	9,085,867	8,848,246	237,621	39,839	19,763	178,019	-	
13 Interest Expense	Schedule C-1.0, Line 252	\$	28,155,323	27,229,938	925,385	107,126	451,834	366,425	-	
14 Total Cost of Service	Sum Line 1 to Line 13	\$	409,564,645	406,799,664	2,764,981	260,360	1,037,363	1,467,257	-	
15 Margin	Schedule C-1.0, Line 255	\$				91,064	658,114	86,975	-	
16 Total Revenue Requirement	L15 + L16	\$			2,764,981	351,424	1,695,477	1,554,232	-	
17										
18 Billing Units	Schedule E-1.0, L, L6, L, L	kW mon			2,957,239	131,120	215,527	2,610,592	-	
19										
20										
21 Rate										
22 Annual	Line 23 * 12	\$/kW/yr			11.16	32.16	94.44	7.20	-	
23 Monthly	Line 16 / Line 18	\$/kW/mon			0.93	2.68	7.87	0.60	-	
24 Weekly	Line 22 / 52	\$/kW/week			0.215	0.618	1.816	0.138	-	
25 Daily	Line 24 / 5	\$/kW/day			0.043	0.124	0.363	0.028	-	
26 Hourly	Line 25 / 16	\$/kW/hour			0.003	0.008	0.023	0.002	-	

Golden Spread Electric Cooperative
Summary of 12/31/2020 Plant Accounts

Note: Data from FERC Form 1 and company's books and records

Reference	a	b	c		d		e		f		g		h		i		j		k		l		m		n		
			BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP		ERCOT		Total		SPP		ERCOT		Total				
			Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP
1	Intangible Plant		1	2	3	4	5	6	7	8	9	10															
2	301 Organization	p205, L2	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	302 Franchises & Consents	p205, L3	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	303 Misc Intangible Plant	p205, L4	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Total		-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6																											
7	Steam Production Plant																										
8	310 Land & Land Rights	p205, L8	18,429,437	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	18,429,437	-	-	-	-	-	-	18,429,437
9	311 Structures & Improvements	p205, L9	7,419,344	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	7,419,344	-	-	-	-	-	-	7,419,344
10	312 Boiler Plant Equipment	p205, L10	96,849,320	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	96,849,320	-	-	-	-	-	-	96,849,320
11	313 Engines & Engine-Driven Generators	p205, L11	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	314 Turbogenerator Units	p205, L12	56,782,019	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	56,782,019	-	-	-	-	-	-	56,782,019
13	315 Accessory Electric Equipment	p205, L13	31,845,942	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	31,845,942	-	-	-	-	-	-	31,845,942
14	316 Misc Power Plant Equipment	p205, L14	6,155,542	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6,155,542	-	-	-	-	-	-	6,155,542
15	317 Asset Retirement Costs for Steam Production	p205, L15	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total		217,481,604		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	217,481,604	-	-	-	-	-	-	217,481,604
17																											
18	Other Production Plant																										
19	340 Land & Land Rights	p205, L37	1,631,440	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,631,440	-	-	-	-	-	-	1,631,440
20	341 Structures & Improvements	p205, L38	103,015,365	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	103,015,365	-	-	-	-	-	-	103,015,365
21	342 Fuel Holders, Products & Accessories	p205, L39	42,420,679	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	42,420,679	-	-	-	-	-	-	42,420,679
22	343 Prime Movers	p205, L40	179,149,593	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	179,149,593	-	-	-	-	-	-	179,149,593
23	344 Generators	p205, L41	291,818,446	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	291,818,446	-	-	-	-	-	-	291,818,446
24	345 Accessory Electric Equipment	p205, L42	31,868,145	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	31,868,145	-	-	-	-	-	-	31,868,145
25	346 Misc Power Plant Equipment	p205, L43	11,655,230	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11,655,230	-	-	-	-	-	-	11,655,230
26	347 Asset Retirement Costs for Other Production	p205, L44	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
27	Total		661,558,898		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	661,558,898	-	-	-	-	-	-	661,558,898
28																											
29	Transmission Plant																										
30	350 Land & Land Rights	p207, L48	(1)	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1)	-	-	-	-	-	-	(1)
31	350 SFA Land & Land Rights SFA		1,223,933	100	35,574	-	-	-	74,617	-	-	-	-	-	-	-	-	-	-	1,113,742	110,191	-	-	-	-	-	1,223,933
32	352 Structures & Improvements	p207, L49	-	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	352 SFA Structures & Improvements SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	353 Station Equipment (Other)	p207, L50 - L35,L36,L37	17,688,544	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	17,688,544	-	-	-	-	-	-	17,688,544
35	353 SFA Station Equipment SFA		8,531,873	100	306,073	-	3,135,169	-	5,090,631	-	-	-	-	-	-	-	-	-	-	8,531,873	8,531,873	-	-	-	-	-	8,531,873
36	353 SCADA SCADA		5,543,460	103	14,942	74,710	74,710	-	239,071	-	-	-	-	-	-	-	-	-	-	5,140,028	328,723	74,710	-	-	-	-	5,543,460
37	353 SCADA SFA SCADA SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	354 Towers & Fixtures	p207, L51	-	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	354 SFA Towers & Fixtures SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	355 Poles & Fixtures	p207, L52	(0)	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0)	-	-	-	-	-	-	(0)
41	355 SFA Poles & Fixtures SFA		19,557,707	100	2,080,895	473,942	11,319,994	-	3,256,530	-	-	-	-	-	-	-	-	-	-	2,426,346	16,657,419	473,942	-	-	-	-	19,557,707
42	356 Overhead Conductors & Devices	p207, L53	1	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1	-	-	-	-	-	-	1
43	356 SFA Overhead Conductors & Devices SFA		11,707,707	100	1,657,613	627,146	33,611	-	3,855,088	-	-	-	-	-	-	-	-	-	-	5,534,249	5,546,313	627,146	-	-	-	-	11,707,707
44	357 Underground Conduit	p207, L54	-	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	357 SFA Underground Conduit SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	358 Underground Conductors & Devices	p207, L55	-	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	358 SFA Underground Conductors & Devices SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	359 Roads & Trails	p207, L56	(0)	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0)	-	-	-	-	-	-	(0)
49	359 SFA Roads & Trails SFA		11,454	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11,454	-	-	-	-	-	-	11,454
50	359.1 Asset Retirement Costs for Trans Plant	p207, L57	-	108	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
51	359.1 SFA Asset Retirement Costs for Trans Plant SFA		-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
52	Total		64,264,678		4,095,097	1,175,797	14,563,484	-	12,515,936	-	-	-	-	-	-	-	-	-	-	31,914,363	31,174,518	1,175,797	-	-	-	-	64,264,678
53																											

Golden Spread Electric Cooperative
Summary of 12/31/2020 Plant Accounts

Note: Data from FERC Form 1 and company's books and records

Reference	a	b	c		d		e		f		g		h		i		j		k		l		m		n			
			BIG COUNTRY						GREENBELT				SOUTH PLAINS				New SFA				OTHER		SPP		ERCOT		Total	
			Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	Total	Total		
108																												
109	Total SFA Direct	100	5,362,990	5,376,232	25,290,626	-	59,828,118	-	-	-	-	39,659,380	90,481,735	5,376,232	135,517,347													
110																												
111	Transmission Plant		4,095,097	1,175,797	14,563,484	-	12,515,936	-	-	-	-	31,914,363	63,088,881	1,175,797	64,264,678													
112	Less: Gen Step-Up		-	-	-	-	-	-	-	-	-	17,688,544	17,688,544	-	17,688,544													
113	Transmission Plant w/o Gen Step-Up		4,095,097	1,175,797	14,563,484	-	12,515,936	-	-	-	-	14,225,819	45,400,337	1,175,797	46,576,134													
114	Investment Ratio	201	77.69%	22.31%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	97.48%	2.52%														
115																												
116	Transmission Plant w/o Gen Step-Up		4,095,097	1,175,797	14,563,484	-	12,515,936	-	-	-	-	14,225,819	45,400,337	1,175,797	46,576,134													
117	Less: 350 & 359		(35,574)	-	-	-	(74,617)	-	-	-	-	(1,125,195)	(1,235,386)	-	(1,235,386)													
118	Trans Plant less 350 & 359		4,059,523	1,175,797	14,563,484	-	12,441,320	-	-	-	-	13,100,624	44,164,951	1,175,797	45,340,748													
119	Investment Ratio	202	77.54%	22.46%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	97.41%	2.59%														
120																												
121	Trans Plant - Accts 355 & 356		3,738,508	1,101,088	11,353,605	-	7,111,618	-	-	-	-	7,960,596	30,164,327	1,101,088	31,265,415													
122	Investment Ratio	209	77.25%	22.75%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	96.48%	3.52%														
123																												
124	Total Distribution Plant		1,282,835	4,275,144	10,801,852	-	47,551,253	-	-	-	-	30,573,589	90,209,529	4,275,144	94,484,673													
125	Less: 360 and 374		(9,730)	(16,500)	-	-	(82,709)	-	-	-	-	(364,439)	(456,878)	(16,500)	(473,378)													
126	Total Dist Plant less 360 and 374		1,273,105	4,258,644	10,801,852	-	47,468,544	-	-	-	-	30,209,150	89,752,651	4,258,644	94,011,295													
127	Investment Ratio	203	23.01%	76.99%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	95.47%	4.53%														
128																												
129	Dist Plant - Acct 362		1,273,105	4,222,790	10,755,102	-	47,468,544	-	-	-	-	30,208,864	89,705,615	4,222,790	93,928,405													
130	Investment Ratio	210	23.16%	76.84%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	95.50%	4.50%														
131																												
132	Trans & Dist Plant less 350, 359 & 360		5,332,628	5,434,441	25,365,336	-	59,909,864	-	-	-	-	43,309,774	133,917,602	5,434,441	139,352,043													
133	Investment Ratio	205	49.53%	50.47%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	96.10%	3.90%														

Note: Data from FERC Form 1 and company's books and records		o	p	q	r	s	t	u	v	w	x	y	z	aa
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP Trans	ERCOT Trans	Total
AF		SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans			
54	Distribution Plant													
55	360 Land & Land Rights	301	-	-	-	-	-	-	-	-	-	-	-	-
56	360 SFA Land & Land Rights SFA	301	881	1,493	-	-	7,485	-	-	-	463,519	8,366	1,493	473,378
57	361 Structures & Improvements	301	-	-	-	-	-	-	-	-	-	-	-	-
58	361 SFA Structures & Improvements SFA	301	-	-	-	-	-	-	-	-	286	-	-	286
59	362 Station Equipment	301	-	-	-	-	-	-	-	-	1	-	-	1
60	362 SFA Station Equipment SFA	301	115,216	382,162	973,337	-	4,295,903	-	-	-	88,161,786	5,384,456	382,162	93,928,404
61	363 Storage Battery Equipment	302	-	-	-	-	-	-	-	-	-	-	-	-
62	363 SFA Storage Battery Equipment SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
63	364 Poles, Towers & Fixtures	302	-	-	-	-	-	-	-	-	-	-	-	-
64	364 SFA Poles, Towers & Fixtures SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
65	365 Overhead Conductors & Devices	302	-	-	-	-	-	-	-	-	-	-	-	-
66	365 SFA Overhead Conductors & Devices SFA	302	-	-	-	-	-	-	-	-	47,989	-	-	47,989
67	366 Underground Conduit	302	-	-	-	-	-	-	-	-	-	-	-	-
68	366 SFA Underground Conduit SFA	302	-	-	-	-	-	-	-	-	-	-	-	-
69	367 Underground Conductors & Devices	302	-	-	-	-	-	-	-	-	-	-	-	-
70	367 SFA Underground Conductors & Devices SFA	302	-	-	-	-	-	-	-	-	370	-	-	370
71	368 Line Transformers	302	-	-	-	-	-	-	-	-	-	-	-	-
72	368 SFA Line Transformers SFA	302	-	-	-	-	-	-	-	-	34,245	-	-	34,245
73	369 Services	302	-	-	-	-	-	-	-	-	-	-	-	-
74	370 Meters	302	-	-	-	-	-	-	-	-	-	-	-	-
75	371 Installations on Customer Premises	302	-	-	-	-	-	-	-	-	-	-	-	-
76	372 Leased Property on Customer Premises	302	-	-	-	-	-	-	-	-	-	-	-	-
77	373 Street Lighting & Signal Systems	302	-	-	-	-	-	-	-	-	-	-	-	-
78	374 Asset Retirement Costs for Dist Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
79	Total		116,097	383,656	973,337	-	4,303,388	-	-	-	88,708,196	5,392,822	383,656	94,484,673
80														
81	Regional Transmission & Market Operation Plant													
82	380 Land & Land Rights	302	-	-	-	-	-	-	-	-	-	-	-	-
83	381 Structures & Improvements	302	-	-	-	-	-	-	-	-	-	-	-	-
84	382 Computer Hardware	302	-	-	-	-	-	-	-	-	38,157	-	-	38,157
85	383 Computer Software	302	-	-	-	-	-	-	-	-	195,079	-	-	195,079
86	384 Communication Equipment	302	-	-	-	-	-	-	-	-	-	-	-	-
87	385 Misc Regional Transmission & Market Operation Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
88	386 Asset Retirement Costs for Regional Transmission & Mark	302	-	-	-	-	-	-	-	-	-	-	-	-
89	Total		-	-	-	-	-	-	-	-	233,236	-	-	233,236
90														
91	General Plant													
92	389 Land & Land Rights	305	-	-	-	-	-	-	-	-	-	-	-	-
93	390 Structures & Improvements	305	221	390	862	-	1,251	-	-	-	391,046	2,334	390	393,770
94	391 Office Furniture & Equipment	305	9,610	16,960	37,546	-	54,462	-	-	-	17,023,594	101,619	16,960	17,142,173
95	392 Transportation Equipment	305	336	593	1,312	-	1,904	-	-	-	595,045	3,552	593	599,190
96	393 Stores Equipment	305	13	23	51	-	73	-	-	-	22,939	137	23	23,099
97	394 Tools, Shop & Garage Equipment	305	445	785	1,738	-	2,520	-	-	-	787,785	4,703	785	793,272
98	395 Laboratory Equipment	305	5	8	18	-	27	-	-	-	8,307	50	8	8,365
99	396 Power Operated Equipment	305	-	-	-	-	-	-	-	-	-	-	-	-
100	397 Communication Equipment	305	66	116	257	-	373	-	-	-	116,548	696	116	117,360
101	398 Miscellaneous Equipment	305	84	147	326	-	473	-	-	-	147,986	883	147	149,017
102	399 Other Tangible Property	305	2,148	3,790	8,390	-	12,170	-	-	-	3,804,062	22,708	3,790	3,830,560
103	399.1 Asset Retirement Costs for General Plant	305	-	-	-	-	-	-	-	-	-	-	-	-
104	Total		12,926	22,812	50,501	-	73,254	-	-	-	22,897,313	136,681	22,812	23,056,806
105														
106	Total Electric Plant		4,224,120	1,582,265	15,587,322	-	16,892,578	-	-	-	1,022,793,609	36,704,021	1,582,265	1,061,079,895
107	Investment Ratio											3.46%	0.15%	

Note: Data from FERC Form 1 and company's books and records

	o	p	q	r	s	t	u	v	w	x	y	z	aa
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP Trans	ERCOT Trans	Total
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans			
108													
109													
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Golden Spread Electric Cooperative
Summary 12/31/2020 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g
		Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
1	Steam Power Generation - Operation			3	5	7	9	11
2	500 Operation Supervision & Eng	p320, L4	5,400,719	101	-	-	-	5,400,719
3	501 Fuel	p320, L5	18,635,953	101	-	-	-	18,635,953
4	502 Steam Expenses	p320, L6	768,404	101	-	-	-	768,404
5	503 Steam from Other Sources	p320, L7	-	101	-	-	-	-
6	504 Less Steam Transferred-Cr	p320, L8	-	101	-	-	-	-
7	505 Electric Expenses	p320, L9	1,113,125	101	-	-	-	1,113,125
8	506 Misc Steam Power Expenses	p320, L10	1,836,461	101	-	-	-	1,836,461
9	507 Rents	p320, L11	-	101	-	-	-	-
10	509 Allowances	p320, L12	2,513	101	-	-	-	2,513
11	Total		27,757,175		-	-	-	27,757,175
12								
13	Steam Power Generation - Maintenance							
14	510 Maintenance Supervision & Eng	p320, L15	-	101	-	-	-	-
15	511 Maintenance of Structures	p320, L16	-	101	-	-	-	-
16	512 Maintenance of Boiler Plant	p320, L17	6,075,050	101	-	-	-	6,075,050
17	513 Maintenance of Electric Plant	p320, L18	6,032,485	101	-	-	-	6,032,485
18	514 Maintenance of Misc Steam Plant	p320, L19	-	101	-	-	-	-
19	Total		12,107,535		-	-	-	12,107,535
20								
21	Total Steam Power Generation O&M Expenses		39,864,710		-	-	-	39,864,710
22								
23								
24	Other Power Generation - Operation							
25	546 Operation Supervision & Eng	p321, L62	6,159,095	101	-	-	-	6,159,095
26	547 Fuel	p321, L63	32,149,449	101	-	-	-	32,149,449
27	548 Generation Expense	p321, L64	2,411,199	101	-	-	-	2,411,199
28	549 Misc Other Power Generation Expenses	p321, L65	2,698,223	101	-	-	-	2,698,223
29	550 Rents	p321, L66	-	101	-	-	-	-
30	Total		43,417,966		-	-	-	43,417,966
31								
32								
33	Other Power Generation - Maintenance							
34	551 Maintenance Supervision & Eng	p321, L69	-	101	-	-	-	-
35	552 Maintenance of Structures	p321, L70	-	101	-	-	-	-
36	553 Maintenance of Generating & Electric Plant	p321, L71	15,523,043	101	-	-	-	15,523,043
37	554 Maintenance of Misc Other Power Generation Plant	p321, L72	-	101	-	-	-	-
38	Total		15,523,043		-	-	-	15,523,043
39								
40								
41	Total Other Power Generation O&M Expenses		58,941,009		-	-	-	58,941,009
42								
43								
44	Other Power Supply Expense							
45	555 Purchased Power	p321, L76	110,261,555	101	-	-	-	110,261,555
46	556 SCADA	p321, L77 - L47	1,439,249	102	23,276	19,397	62,070	1,334,506
47	556 Load Control		-	101	-	-	-	-
48	557 Other Expense (Letter of Credit)	p321, L78	2,017,514	101	-	-	-	2,017,514
49	Total		113,718,318		23,276	19,397	62,070	113,613,575
50								

Golden Spread Electric Cooperative
Summary 12/31/2020 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g					
									BIG COUNTRY	GREENBELT	SOUTH PLAINS	New SFA	OTHER
									SFA Total	SFA Total	SFA Total	SFA Total	
	Form 1 Total	AF											
51													
52	Transmission Expenses - Operation												
53	560 Operation Supervision & Eng	p321, L83	423,413	102	6,848	5,706	18,260	-	392,599				
54	560 SFA Operation Supervision & Eng SFA		-	100	-	-	-	-	-				
55	561.1 Load Dispatch - Reliability	p321, L85	-	101	-	-	-	-	-				
56	561.1 SFA Load Dispatch - Reliability SFA		-	100	-	-	-	-	-				
57	561.2 Load Dispatch - Monitor/Operate Trans System	p321, L86	278,976	102	4,512	3,760	12,031	-	258,673				
58	561.2 SFA Load Dispatch - Monitor/Operate Trans System SFA		63,480	100	-	-	63,480	-	-				
59	561.3 Load Dispatch - Trans Service & Scheduling	p321, L87	-	101	-	-	-	-	-				
60	561.3 SFA Load Dispatch - Trans Service & Scheduling SFA		-	100	-	-	-	-	-				
61	561.4 Scheduling, System Control, & Dispatch Services	p321, L88	50,077	101	-	-	-	-	50,077				
62	561.4 SFA Scheduling, System Control, & Dispatch Services SFA		-	100	-	-	-	-	-				
63	561.5 Reliability, Planning, & Standards Development	p321, L89	36,884	101	-	-	-	-	36,884				
64	561.5 SFA Reliability, Planning, & Standards Development SFA		-	100	-	-	-	-	-				
65	561.6 Transmission Service Studies	p321, L90	-	101	-	-	-	-	-				
66	561.6 SFA Transmission Service Studies SFA		-	100	-	-	-	-	-				
67	561.7 Generation Interconnection Studies	p321, L91	-	101	-	-	-	-	-				
68	561.7 SFA Generation Interconnection Studies SFA		-	100	-	-	-	-	-				
69	561.8 Reliability, Planning, & Standards Development Services	p321, L92	307,176	101	-	-	-	-	307,176				
70	561.8 SFA Reliability, Planning, & Standards Development Services SFA		-	100	-	-	-	-	-				
71	562 Station Expense	p321, L93	-	101	-	-	-	-	-				
72	562 SFA Station Expense SFA		-	100	-	-	-	-	-				
73	563 Overhead Lines Expenses	p321, L94	-	101	-	-	-	-	-				
74	563 SFA Overhead Lines Expenses SFA		-	100	-	-	-	-	-				
75	564 Underground Lines Expenses	p321, L95	-	101	-	-	-	-	-				
76	564 SFA Underground Lines Expenses SFA		-	100	-	-	-	-	-				
77	565 Transmission by Others	p321, L96	77,433,980	101	-	-	-	-	77,433,980				
78	565 SFA Transmission by Others SFA		-	100	-	-	-	-	-				
79	566 Misc Trans Expenses	p321, L97	1,157,162	101	-	-	-	-	1,157,162				
80	566 SFA Misc Trans Expenses SFA		-	101	-	-	-	-	-				
81	567 Rents	p321, L98	-	101	-	-	-	-	-				
82	567 SFA Rents SFA		-	101	-	-	-	-	-				
83	Total		79,751,148		11,359	9,466	93,771	-	79,636,551				
84													
85	Transmission Expenses - Maintenance												
86	568 Maintenance Supervision & Eng	p321, L101	-	101	-	-	-	-	-				
87	568 SFA Maintenance Supervision & Eng SFA		-	100	-	-	-	-	-				
88	569 Maintenance of Structures	p321, L102	-	101	-	-	-	-	-				
89	569 SFA Maintenance of Structures SFA		-	100	-	-	-	-	-				
90	569.1 Maintenance of Computer Hardware	p321, L103	-	101	-	-	-	-	-				
91	569.1 SFA Maintenance of Computer Hardware SFA		-	100	-	-	-	-	-				
92	569.2 Maintenance of Computer Software	p321, L104	-	101	-	-	-	-	-				
93	569.2 SFA Maintenance of Computer Software SFA		-	100	-	-	-	-	-				
94	569.3 Maintenance of Communication Equipment	p321, L105	-	101	-	-	-	-	-				
95	569.3 SFA Maintenance of Communication Equipment SFA		-	100	-	-	-	-	-				
96	569.4 Maintenance of Misc Regional Trans Plant	p321, L106	-	101	-	-	-	-	-				
97	569.4 SFA Maintenance of Misc Regional Trans Plant SFA		-	100	-	-	-	-	-				
98	570 Maintenance Station Equipment	p321, L107	(0)	101	-	-	-	-	(0)				
99	570 SFA Maintenance Station Equipment SFA		204,641	100	-	-	30,573	-	174,068				
100	571 Maintenance OH Lines	p321, L108	(0)	101	-	-	-	-	(0)				
101	571 SFA Maintenance OH Lines SFA		128,556	100	40,082	2,830	69,390	-	16,254				
102	572 Maintenance of Underground Lines	p321, L109	-	101	-	-	-	-	-				
103	572 SFA Maintenance of Underground Lines SFA		-	100	-	-	-	-	-				
104	573 Maintenance of Misc Trans Plant	p321, L110	-	101	-	-	-	-	-				
105	573 SFA Maintenance of Misc Trans Plant SFA		-	100	-	-	-	-	-				
106	Total		333,197		40,082	2,830	99,963	-	190,321				
107													
108													
109	Total Transmission O&M Expenses		80,084,345		51,442	12,296	193,735	-	79,826,872				

Golden Spread Electric Cooperative
Summary 12/31/2020 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

	a	b	c	d	e	f	g	
	Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER	
110								
111	Regional Market Expenses - Operation							
112	575.1	Operation Supervision & Eng	p322, L115	661,546	101	-	-	661,546
113	575.2	Load Dispatch - Reliability	p322, L116	-	101	-	-	-
114	575.3	Load Dispatch - Monitor/Operate Trans System	p322, L117	-	101	-	-	-
115	575.4	Load Dispatch - Trans Service & Scheduling	p322, L118	-	101	-	-	-
116	575.5	Scheduling, System Control, & Dispatch Services	p322, L119	-	101	-	-	-
117	575.6	Reliability, Planning, & Standards Development	p322, L120	-	101	-	-	-
118	575.7	Transmission Service Studies	p322, L121	4,101,239	101	-	-	4,101,239
119	575.8	Generation Interconnection Studies	p322, L122	-	101	-	-	-
120		Total		4,762,785		-	-	4,762,785
121								
122	Regional Market Expenses - Maintenance							
123	576.1	Operation Supervision & Eng	p322, L115	-	101	-	-	-
124	576.2	Load Dispatch - Reliability	p322, L116	-	101	-	-	-
125	576.3	Load Dispatch - Monitor/Operate Trans System	p322, L117	-	101	-	-	-
126	576.4	Load Dispatch - Trans Service & Scheduling	p322, L118	-	101	-	-	-
127	576.5	Scheduling, System Control, & Dispatch Services	p322, L119	-	101	-	-	-
128		Total		-		-	-	-
129								
130		Total Regional Market O&M Expenses		4,762,785		-	-	4,762,785
131								
132	Distribution Expenses - Operation							
133	580	Operations Supervision & Eng	p322, L134	-	101	-	-	-
134	580 SFA	Operations Supervision & Eng SFA		-	100	-	-	-
135	581	Load Dispatching	p322, L135	-	101	-	-	-
136	581 SFA	Load Dispatching SFA		-	100	-	-	-
137	582	Station Expenses	p322, L136	0	101	-	-	0
138	582 SFA	Station Expenses SFA		575,101	100	93,875	5,836	144,275
139	583	Overhead Line Expenses	p322, L137	-	101	-	-	-
140	583 SFA	Overhead Line Expenses SFA		-	100	-	-	-
141	584	Underground Line Expenses	p322, L138	-	101	-	-	-
142	584 SFA	Underground Line Expenses SFA		-	100	-	-	-
143	585	Street Lighting & Signal System Expenses	p322, L139	-	101	-	-	-
144	586	Meter Expense	p322, L140	-	101	-	-	-
145	587	Customer Installations Expenses	p322, L141	-	101	-	-	-
146	588	Misc Expenses	p322, L142	-	101	-	-	-
147	589	Rents	p322, L143	-	101	-	-	-
148		Total		575,101		93,875	5,836	144,275
149								331,115
150	Distribution Expenses - Maintenance							
151	590	Maintenance Supervision & Eng	p322, L146	-	101	-	-	-
152	590 SFA	Maintenance Supervision & Eng SFA		-	100	-	-	-
153	591	Maintenance of Structures	p322, L147	-	101	-	-	-
154	591 SFA	Maintenance of Structures SFA		-	100	-	-	-
155	592	Maintenance of Station Equipment	p322, L148	-	101	-	-	-
156	592 SFA	Maintenance of Station Equipment SFA		1,489,393	100	81,915	64,254	1,326,737
157	593	Maintenance of Overhead Lines	p322, L149	-	101	-	-	-
158	593 SFA	Maintenance of Overhead Lines SFA		-	100	-	-	-
159	594	Maintenance of Underground Lines	p322, L150	-	101	-	-	-
160	594 SFA	Maintenance of Underground Lines SFA		-	100	-	-	-
161	595	Maintenance of Line Transformers	p322, L151	-	101	-	-	-
162	595 SFA	Maintenance of Line Transformers SFA		-	100	-	-	-
163	596	Maintenance of Street Lighting & Signal Systems	p322, L152	-	101	-	-	-
164	597	Maintenance of Meters	p322, L153	-	101	-	-	-
165	598	Maintenance of Misc Dist Plant	p322, L154	-	101	-	-	-
166		Total		1,489,393		81,915	64,254	1,326,737
167								16,486
168		Total Distribution O&M Expenses		2,064,494		175,790	70,090	1,471,013
169								347,600

Golden Spread Electric Cooperative
Summary 12/31/2020 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g					
									BIG COUNTRY	GREENBELT	SOUTH PLAINS	New SFA	OTHER
									SFA Total	SFA Total	SFA Total	SFA Total	
	Form 1 Total	AF											
170 Customer Accounts Expenses													
171	901 Supervision	p322, L159	126,978	101	-	-	-	126,978					
172	902 Meter Reading Expenses	p322, L160	-	101	-	-	-	-					
173	903 Customer Records & Collection Expenses	p322, L161	506,439	101	-	-	-	506,439					
174	904 Uncollectible Accounts	p322, L162	-	101	-	-	-	-					
175	905 Misc Customer Accounts Expenses	p322, L163	-	101	-	-	-	-					
176	Total		633,417		-	-	-	633,417					
177 Customer Service & Informational Expenses													
179	907 Supervision	p323, L167	-	101	-	-	-	-					
180	908 Meter Reading Expenses	p323, L168	-	101	-	-	-	-					
181	909 Customer Records & Collection Expenses	p323, L169	-	101	-	-	-	-					
182	910 Uncollectible Accounts	p323, L170	-	101	-	-	-	-					
183	Total		-		-	-	-	-					
184 Sales Expenses													
185	911 Supervision	p323, L174	-	101	-	-	-	-					
187	912 Demonstrating & Selling	p323, L175	-	101	-	-	-	-					
188	913 Advertising Expenses	p323, L176	-	101	-	-	-	-					
189	916 Misc Sales Expenses	p323, L177	-	101	-	-	-	-					
190	Total		-		-	-	-	-					
191 Administrative & General Expenses - Operation													
192	920 Admin & Gen Salaries	p323, L181	9,531,042	101	-	-	-	9,531,042					
194	921 Office Supplies	p323, L182	1,358,735	101	-	-	-	1,358,735					
195	922 Credits for transfer	p323, L183	-	101	-	-	-	-					
196	923 Outside Services	p323, L184	6,122,300	101	-	-	-	6,122,300					
197	924 Property Insurance	p323, L185 - L198	4,471,119	101	-	-	-	4,471,119					
198	924 SFA Property Insurance SFA		366,956	100	19,267	42,322	193,021	112,346					
199	925 Injuries & Damages	p323, L186	428	101	-	-	-	428					
200	926 Employee Pensions & Benefits	p323, L187	5,923,944	101	-	-	-	5,923,944					
201	927 Franchise Requirements	p323, L188	-	101	-	-	-	-					
202	928 Regulatory Commission Expenses	p323, L189	379,156	101	-	-	-	379,156					
203	929 Less Duplicate Charges	p323, L190	-	101	-	-	-	-					
204	930.1 General Advertising	p323, L191	17,715	101	-	-	-	17,715					
205	930.2 Miscellaneous General	p323, L192	1,663,368	101	-	-	-	1,663,368					
206	931 Rents	p323, L193	410,235	101	-	-	-	410,235					
207	Total		30,244,998		19,267	42,322	193,021	29,990,388					
208 Administrative & General Expenses - Maintenance													
209	935 Maintenance of General Plant	p323, L196	27,910	101	-	-	-	27,910					
210	Total		27,910		-	-	-	27,910					
211													
212													
213	Total Administrative & General O&M Expenses before Allocation		30,272,908		19,267	42,322	193,021	30,018,298					
214													
215	A&G Transmission & SFA Allocation	company books	7,843,509	102	126,849	105,708	338,265	7,272,687					
216	Remaining A&G Less Allocations		22,062,443	101	-	-	-	22,062,443					
217													
218	Total Administrative & General O&M Expenses		30,272,908		146,117	148,029	531,285	29,447,477					
219													
220	Total Electric Operations & Maint Expense		330,341,986		396,625	249,813	2,258,102	327,437,445					
221													

Golden Spread Electric Cooperative
Summary 12/31/2020 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g
		Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
222 Depreciation								
223	Intangible Plant	p336, L1	-	101	-	-	-	-
224	Steam Production Plant	p336, L2	12,433,212	101	-	-	-	12,433,212
225	Other Production Plant	p336, L6	22,684,354	101	-	-	-	22,684,354
226	Transmission Plant	p336, L7	470,571	101	-	-	-	470,571
227	Transmission Plant SFA		880,458	100	53,005	401,010	338,526	87,917
228	SCADA GSEC		231,306	102	3,741	3,117	9,975	214,472
229	Distribution Plant	p336, L8	(0)	101	-	-	-	(0)
230	Distribution Plant SFA		2,071,072	100	102,621	295,502	1,044,948	628,001
231	Regional Transmission & Market Operation	p336, L9	43,241	101	-	-	-	43,241
232	General Plant	p336, L10	2,186,898	101	-	-	-	2,186,898
233	General Plant Trans & SFA Allocation	company books	888,858	106	3,821	3,184	10,190	871,662
234	Amortization Regulatory Debits	p114, L12	119,952	100	42,923	21,281	-	55,748
235	Amortization Regulatory Credits	p114, L13	(28,453)	100	-	-	(28,453)	-
236	Total		41,981,469		206,110	724,096	1,375,186	39,676,076
238 Taxes Other Than Income Taxes								
239	SFA Taxes	company books	1,016,997	100	102,803	32,325	642,364	239,505
240	Common Taxes	company books	-	106	-	-	-	-
241	Transmission Taxes	company books	-	102	-	-	-	-
242	Other Taxes	company books	8,068,870	101	-	-	-	8,068,870
243	Total	p114, L14	9,085,867		102,803	32,325	642,364	8,308,375
244								
245	Total Utility Operating Expenses		381,409,322		705,538	1,006,234	4,275,653	375,421,897
247 Interest Expense								
248	SFA Interest	company books	3,773,390	100	276,438	739,043	1,322,207	1,435,702
249	Common Interest	company books	-	106	-	-	-	-
250	Transmission Interest	company books	-	101	-	-	-	-
251	Other Interest	company books	24,381,933	101	-	-	-	24,381,933
252	Total		28,155,323		276,438	739,043	1,322,207	25,817,635
254 Margin								
255	SFA Margin		1,625,274		234,989	1,076,446	313,839	-
256								
257	Total Revenue Requirement		411,189,919		1,216,965	2,821,722	5,911,699	401,239,532
258	Total Revenue Requirement less Margin		409,564,645		981,976	1,745,277	5,597,860	401,239,532
259	Operating Expenses w/o A&G		300,069,078		250,508	101,784	1,726,817	297,989,969
260	Operating Expenses w/o A&G Ratio							
261								
262	Transmission O&M Expenses		80,084,345		51,442	12,296	193,735	79,826,872
263	Less 560		(423,413)		(6,848)	(5,706)	(18,260)	(392,599)
264	Transmission O&M Expenses w/o 560		79,660,932		44,594	6,590	175,474	79,434,274
265	Transmission O&M Expenses w/o 560 Ratio		100.00%	104	0.06%	0.01%	0.22%	99.72%
266	Less 565		(77,433,980)		-	-	-	(77,433,980)
267	Transmission O&M Expenses w/o 560 and 565		2,226,952		44,594	6,590	175,474	2,000,294
268	Transmission O&M Expenses w/o 560 and 565 Ratio		100.00%	105	2.00%	0.30%	7.88%	89.82%
269								
270								
271 Debt Service								
272	Principal				168,264	935,625	690,807	-
273	Interest				276,438	739,043	1,322,207	-
274	Total				444,702	1,674,668	2,013,014	-
275	DSC				1.5	1.5	1.5	1.5
276	Cash Before DS				667,052	2,512,002	3,019,520	-
277	Less: Depreciation				(155,626)	(696,513)	(1,383,474)	-
278	Less: Interest				(276,438)	(739,043)	(1,322,207)	-
279	Margin				234,989	1,076,446	313,839	-

Note: Reference FERC Form 1 page 450.1 Footnote Data
Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total	
	3	4	5	6	7	8	9	10	11				
1 <u>Steam Power Generation - Operation</u>													
2 500 Operation Supervision & Eng	206	-	-	-	-	-	-	-	5,400,719	-	-	5,400,719	
3 501 Fuel	206	-	-	-	-	-	-	-	18,635,953	-	-	18,635,953	
4 502 Steam Expenses	206	-	-	-	-	-	-	-	768,404	-	-	768,404	
5 503 Steam from Other Sources	206	-	-	-	-	-	-	-	-	-	-	-	
6 504 Less Steam Transferred-Cr	206	-	-	-	-	-	-	-	-	-	-	-	
7 505 Electric Expenses	206	-	-	-	-	-	-	-	1,113,125	-	-	1,113,125	
8 506 Misc Steam Power Expenses	206	-	-	-	-	-	-	-	1,836,461	-	-	1,836,461	
9 507 Rents	206	-	-	-	-	-	-	-	-	-	-	-	
10 509 Allowances	206	-	-	-	-	-	-	-	2,513	-	-	2,513	
11 Total		-	-	-	-	-	-	-	27,757,175	-	-	27,757,175	
12													
13 <u>Steam Power Generation - Maintenance</u>													
14 510 Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-	
15 511 Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	-	-	
16 512 Maintenance of Boiler Plant	206	-	-	-	-	-	-	-	6,075,050	-	-	6,075,050	
17 513 Maintenance of Electric Plant	206	-	-	-	-	-	-	-	6,032,485	-	-	6,032,485	
18 514 Maintenance of Misc Steam Plant	206	-	-	-	-	-	-	-	-	-	-	-	
19 Total		-	-	-	-	-	-	-	12,107,535	-	-	12,107,535	
20													
21 Total Steam Power Generation O&M Expenses		-	-	-	-	-	-	-	39,864,710	-	-	39,864,710	
22													
23													
24 <u>Other Power Generation - Operation</u>													
25 546 Operation Supervision & Eng	206	-	-	-	-	-	-	-	6,159,095	-	-	6,159,095	
26 547 Fuel	206	-	-	-	-	-	-	-	32,149,449	-	-	32,149,449	
27 548 Generation Expense	206	-	-	-	-	-	-	-	2,411,199	-	-	2,411,199	
28 549 Misc Other Power Generation Expenses	206	-	-	-	-	-	-	-	2,698,223	-	-	2,698,223	
29 550 Rents	206	-	-	-	-	-	-	-	-	-	-	-	
30 Total		-	-	-	-	-	-	-	43,417,966	-	-	43,417,966	
31													
32													
33 <u>Other Power Generation - Maintenance</u>													
34 551 Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-	
35 552 Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	-	-	
36 553 Maintenance of Generating & Electric Plant	206	-	-	-	-	-	-	-	15,523,043	-	-	15,523,043	
37 554 Maintenance of Misc Other Power Generation Plant	206	-	-	-	-	-	-	-	-	-	-	-	
38 Total		-	-	-	-	-	-	-	15,523,043	-	-	15,523,043	
39													
40													
41 Total Other Power Generation O&M Expenses		-	-	-	-	-	-	-	58,941,009	-	-	58,941,009	
42													
43													
44 <u>Other Power Supply Expense</u>													
45 555 Purchased Power	206	-	-	-	-	-	-	-	110,261,555	-	-	110,261,555	
46 556 SCADA	204	3,879	19,397	19,397	-	62,070	-	-	1,334,506	85,346	19,397	1,439,249	
47 556 Load Control	206	-	-	-	-	-	-	-	-	-	-	-	
48 557 Other Expense (Letter of Credit)	206	-	-	-	-	-	-	-	2,017,514	-	-	2,017,514	
49 Total		3,879	19,397	19,397	-	62,070	-	-	113,613,575	85,346	19,397	113,718,318	
50													

Note: Data from FERC Form 1 and company's books and records

AF	h	i		j		k		l		m		n		o		p		q		r		s		t		
		BIG COUNTRY				GREENBELT				SOUTH PLAINS				New SFA		OTHER		SPP	ERCOT	Total						
		SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT											
51																										
52	Transmission Expenses - Operation																									
53	560	204	1,141	5,706	5,706	-	18,260	-	-	-	-	-	-	-	-	-	-	392,599	25,108	5,706	423,413					
54	560 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
55	561.1	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
56	561.1 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
57	561.2	204	752	3,760	3,760	-	12,031	-	-	-	-	-	-	-	-	-	-	258,673	16,543	3,760	278,976					
58	561.2 SFA	202	-	-	-	-	63,480	-	-	-	-	-	-	-	-	-	-	-	63,480	-	-	63,480				
59	561.3	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
60	561.3 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
61	561.4	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	50,077	-	-	50,077					
62	561.4 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
63	561.5	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	36,884	-	-	36,884					
64	561.5 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
65	561.6	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
66	561.6 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
67	561.7	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
68	561.7 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
69	561.8	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	307,176	-	-	307,176					
70	561.8 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
71	562	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
72	562 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
73	563	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
74	563 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
75	564	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
76	564 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
77	565	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	77,433,980	-	-	77,433,980					
78	565 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
79	566	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,157,162	-	-	1,157,162					
80	566 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
81	567	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
82	567 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
83	Total		1,893	9,466	9,466	-	93,771	-	-	-	-	-	-	-	-	-	-	79,636,551	105,131	9,466	79,751,148					
84																										
85	Transmission Expenses - Maintenance																									
86	568	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
87	568 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
88	569	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
89	569 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
90	569.1	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
91	569.1 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
92	569.2	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
93	569.2 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
94	569.3	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
95	569.3 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
96	569.4	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
97	569.4 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
98	570	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0)	-	-	(0)					
99	570 SFA	202	-	-	-	-	30,573	-	-	-	-	-	-	-	-	-	-	174,068	30,573	-	204,641					
100	571	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0)	-	-	(0)					
101	571 SFA	202	30,963	9,119	2,830	-	69,390	-	-	-	-	-	-	-	-	-	-	16,254	103,183	9,119	128,556					
102	572	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
103	572 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
104	573	206	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
105	573 SFA	202	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
106	Total		30,963	9,119	2,830	-	99,963	-	-	-	-	-	-	-	-	-	-	190,321	133,756	9,119	333,197					
107																										
108																										
109	Total Transmission O&M Expenses		32,856	18,586	12,296	-	193,735	-	-	-	-	-	-	-	-	-	-	79,826,872	238,887	18,586	80,084,345					

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT			SPP	ERCOT	Total
110													
111	Regional Market Expenses - Operation												
112	206	-	-	-	-	-	-	-	-	661,546	-	-	661,546
113	206	-	-	-	-	-	-	-	-	-	-	-	-
114	206	-	-	-	-	-	-	-	-	-	-	-	-
115	206	-	-	-	-	-	-	-	-	-	-	-	-
116	206	-	-	-	-	-	-	-	-	-	-	-	-
117	206	-	-	-	-	-	-	-	-	-	-	-	-
118	206	-	-	-	-	-	-	-	-	4,101,239	-	-	4,101,239
119	206	-	-	-	-	-	-	-	-	-	-	-	-
120		-	-	-	-	-	-	-	-	4,762,785	-	-	4,762,785
121													
122	Regional Market Expenses - Maintenance												
123	206	-	-	-	-	-	-	-	-	-	-	-	-
124	206	-	-	-	-	-	-	-	-	-	-	-	-
125	206	-	-	-	-	-	-	-	-	-	-	-	-
126	206	-	-	-	-	-	-	-	-	-	-	-	-
127	206	-	-	-	-	-	-	-	-	-	-	-	-
128		-	-	-	-	-	-	-	-	-	-	-	-
129													
130		-	-	-	-	-	-	-	-	4,762,785	-	-	4,762,785
131													
132	Distribution Expenses - Operation												
133	203	-	-	-	-	-	-	-	-	-	-	-	-
134	203	-	-	-	-	-	-	-	-	-	-	-	-
135	203	-	-	-	-	-	-	-	-	-	-	-	-
136	203	-	-	-	-	-	-	-	-	-	-	-	-
137	203	-	-	-	-	-	-	-	-	0	-	-	0
138	203	21,605	72,270	5,836	-	144,275	-	-	-	331,114	171,716	72,270	575,101
139	203	-	-	-	-	-	-	-	-	-	-	-	-
140	203	-	-	-	-	-	-	-	-	-	-	-	-
141	203	-	-	-	-	-	-	-	-	-	-	-	-
142	203	-	-	-	-	-	-	-	-	-	-	-	-
143	203	-	-	-	-	-	-	-	-	-	-	-	-
144	206	-	-	-	-	-	-	-	-	-	-	-	-
145	203	-	-	-	-	-	-	-	-	-	-	-	-
146	203	-	-	-	-	-	-	-	-	-	-	-	-
147	203	-	-	-	-	-	-	-	-	-	-	-	-
148		21,605	72,270	5,836	-	144,275	-	-	-	331,115	171,716	72,270	575,101
149													
150	Distribution Expenses - Maintenance												
151	203	-	-	-	-	-	-	-	-	-	-	-	-
152	203	-	-	-	-	-	-	-	-	-	-	-	-
153	203	-	-	-	-	-	-	-	-	-	-	-	-
154	203	-	-	-	-	-	-	-	-	-	-	-	-
155	203	-	-	-	-	-	-	-	-	-	-	-	-
156	203	18,852	63,063	64,254	-	1,326,737	-	-	-	16,486	1,409,844	63,063	1,489,393
157	203	-	-	-	-	-	-	-	-	-	-	-	-
158	203	-	-	-	-	-	-	-	-	-	-	-	-
159	203	-	-	-	-	-	-	-	-	-	-	-	-
160	203	-	-	-	-	-	-	-	-	-	-	-	-
161	203	-	-	-	-	-	-	-	-	-	-	-	-
162	203	-	-	-	-	-	-	-	-	-	-	-	-
163	203	-	-	-	-	-	-	-	-	-	-	-	-
164	203	-	-	-	-	-	-	-	-	-	-	-	-
165	203	-	-	-	-	-	-	-	-	-	-	-	-
166		18,852	63,063	64,254	-	1,326,737	-	-	-	16,486	1,409,844	63,063	1,489,393
167													
168		40,457	135,333	70,090	-	1,471,013	-	-	-	347,600	1,581,560	135,333	2,064,494
169													

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total	
170	Customer Accounts Expenses												
171	901	Supervision	206	-	-	-	-	-	-	126,978	-	-	126,978
172	902	Meter Reading Expenses	206	-	-	-	-	-	-	-	-	-	-
173	903	Customer Records & Collection Expenses	206	-	-	-	-	-	-	506,439	-	-	506,439
174	904	Uncollectible Accounts	206	-	-	-	-	-	-	-	-	-	-
175	905	Misc Customer Accounts Expenses	206	-	-	-	-	-	-	-	-	-	-
176		Total		-	-	-	-	-	-	633,417	-	-	633,417
177	Customer Service & Informational Expenses												
179	907	Supervision	201	-	-	-	-	-	-	-	-	-	-
180	908	Meter Reading Expenses	201	-	-	-	-	-	-	-	-	-	-
181	909	Customer Records & Collection Expenses	201	-	-	-	-	-	-	-	-	-	-
182	910	Uncollectible Accounts	201	-	-	-	-	-	-	-	-	-	-
183		Total		-	-	-	-	-	-	-	-	-	-
184	Sales Expenses												
186	911	Supervision	201	-	-	-	-	-	-	-	-	-	-
187	912	Demonstrating & Selling	201	-	-	-	-	-	-	-	-	-	-
188	913	Advertising Expenses	201	-	-	-	-	-	-	-	-	-	-
189	916	Misc Sales Expenses	201	-	-	-	-	-	-	-	-	-	-
190		Total		-	-	-	-	-	-	-	-	-	-
191	Administrative & General Expenses - Operation												
193	920	Admin & Gen Salaries	206	-	-	-	-	-	-	9,531,042	-	-	9,531,042
194	921	Office Supplies	206	-	-	-	-	-	-	1,358,735	-	-	1,358,735
195	922	Credits for transfer	206	-	-	-	-	-	-	-	-	-	-
196	923	Outside Services	206	-	-	-	-	-	-	6,122,300	-	-	6,122,300
197	924	Property Insurance	206	-	-	-	-	-	-	4,471,119	-	-	4,471,119
198	924 SFA	Property Insurance SFA	205	9,543	9,725	42,322	-	193,021	-	112,346	244,885	9,725	366,956
199	925	Injuries & Damages	206	-	-	-	-	-	-	428	-	-	428
200	926	Employee Pensions & Benefits	206	-	-	-	-	-	-	5,923,944	-	-	5,923,944
201	927	Franchise Requirements	206	-	-	-	-	-	-	-	-	-	-
202	928	Regulatory Commission Expenses	206	-	-	-	-	-	-	379,156	-	-	379,156
203	929	Less Duplicate Charges	206	-	-	-	-	-	-	-	-	-	-
204	930.1	General Advertising	206	-	-	-	-	-	-	17,715	-	-	17,715
205	930.2	Miscellaneous General	206	-	-	-	-	-	-	1,663,368	-	-	1,663,368
206	931	Rents	206	-	-	-	-	-	-	410,235	-	-	410,235
207		Total		9,543	9,725	42,322	-	193,021	-	29,990,388	244,885	9,725	30,244,998
208	Administrative & General Expenses - Maintenance												
210	935	Maintenance of General Plant	206	-	-	-	-	-	-	27,910	-	-	27,910
211		Total		-	-	-	-	-	-	27,910	-	-	27,910
212	Total Administrative & General O&M Expenses before Allocation												
213				9,543	9,725	42,322	-	193,021	-	30,018,298	244,885	9,725	30,272,908
214	A&G Transmission & SFA Allocation												
215			204	21,142	105,708	105,708	-	338,265	-	7,272,687	465,114	105,708	7,843,509
216		Remaining A&G Less Allocations	206	-	-	-	-	-	-	22,062,443	-	-	22,062,443
217	Total Administrative & General O&M Expenses												
218				30,684	115,432	148,029	-	531,285	-	29,447,477	709,999	115,432	30,272,908
219	Total Electric Operations & Maint Expense												
220				107,877	288,748	249,813	-	2,258,102	-	327,437,445	2,615,792	288,748	330,341,986
221													

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total	
222	Depreciation												
223	Intangible Plant												
224	-	-	-	-	-	-	-	-	-	-	-	-	
225	-	-	-	-	-	-	-	-	12,433,212	-	-	12,433,212	
226	-	-	-	-	-	-	-	-	22,684,354	-	-	22,684,354	
227	-	-	-	-	-	-	-	-	470,571	-	-	470,571	
228	41,101	11,904	401,010	-	338,526	-	-	-	87,917	780,637	11,904	880,458	
229	623	3,117	3,117	-	9,975	-	-	-	214,472	13,716	3,117	231,306	
230	-	-	-	-	-	-	-	-	(0)	-	-	(0)	
231	23,618	79,003	295,502	-	1,044,948	-	-	-	628,001	1,364,068	79,003	2,071,072	
232	-	-	-	-	-	-	-	-	43,241	-	-	43,241	
233	-	-	-	-	-	-	-	-	2,186,898	-	-	2,186,898	
234	637	3,184	3,184	-	10,190	-	-	-	871,662	14,011	3,184	888,858	
235	7,154	35,769	21,281	-	-	-	-	-	55,748	28,435	35,769	119,952	
236	-	-	-	-	(28,453)	-	-	-	0	(28,453)	-	(28,453)	
237	73,132	132,978	724,096	-	1,375,186	-	-	-	39,676,077	2,172,414	132,978	41,981,469	
238	Taxes Other Than Income Taxes												
239	SFA Taxes												
240	50,915	51,888	32,325	-	642,364	-	-	-	239,505	725,604	51,888	1,016,997	
241	-	-	-	-	-	-	-	-	-	-	-	-	
242	-	-	-	-	-	-	-	-	-	-	-	-	
243	-	-	-	-	-	-	-	-	8,068,870	-	-	8,068,870	
244	50,915	51,888	32,325	-	642,364	-	-	-	8,308,375	725,604	51,888	9,085,867	
245	Total Utility Operating Expenses												
246	231,925	473,613	1,006,234	-	4,275,653	-	-	-	375,421,897	5,513,811	473,613	381,409,322	
247	Interest Expense												
248	SFA Interest												
249	136,912	139,526	739,043	-	1,322,207	-	-	-	1,435,702	2,198,162	139,526	3,773,390	
250	-	-	-	-	-	-	-	-	-	-	-	-	
251	-	-	-	-	-	-	-	-	-	-	-	-	
252	-	-	-	-	-	-	-	-	24,381,933	-	-	24,381,933	
253	136,912	139,526	739,043	-	1,322,207	-	-	-	25,817,635	2,198,162	139,526	28,155,323	
254	Margin												
255	SFA Margin												
256	116,383	118,605	1,076,446	-	313,839	-	-	-	-	1,506,668	118,605	1,625,274	
257	Total Revenue Requirement												
258	485,220	731,745	2,821,722	-	5,911,699	-	-	-	401,239,532	9,218,642	731,745	411,189,919	
259	368,837	613,139	1,745,277	-	5,597,860	-	-	-	401,239,532	7,711,973	613,139	409,564,645	
260	77,193	173,316	101,784	-	1,726,817	-	-	-	297,989,969	1,905,794	173,316	300,069,078	
261	0.03%	0.06%	0.03%	0.00%	0.58%	0.00%	0.00%	0.00%	99.31%				
262	Transmission O&M Expenses												
263	Less 560												
264	Transmission O&M Expenses w/o 560												
265	Transmission O&M Expenses w/o 560 Ratio												
266	Less 565												
267	Transmission O&M Expenses w/o 560 and 565												
268	Transmission O&M Expenses w/o 560 and 565 Ratio												
269													
270													
271	Debt Service												
272	Principal												
273	Interest												
274	Total												
275	DSC												
276	Cash Before DS												
277	Less: Depreciation												
278	Less: Interest												
279	Margin												

Note: Reference FERC Form 1 page 450.1 Footnote Data

Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
	3	4	5	6	7	8	9	10	11				
1	Steam Power Generation - Operation												
2	500	Operation Supervision & Eng	302	-	-	-	-	-	-	5,400,719	-	-	5,400,719
3	501	Fuel	302	-	-	-	-	-	-	18,635,953	-	-	18,635,953
4	502	Steam Expenses	302	-	-	-	-	-	-	768,404	-	-	768,404
5	503	Steam from Other Sources	302	-	-	-	-	-	-	-	-	-	-
6	504	Less Steam Transferred-Cr	302	-	-	-	-	-	-	-	-	-	-
7	505	Electric Expenses	302	-	-	-	-	-	-	1,113,125	-	-	1,113,125
8	506	Misc Steam Power Expenses	302	-	-	-	-	-	-	1,836,461	-	-	1,836,461
9	507	Rents	302	-	-	-	-	-	-	-	-	-	-
10	509	Allowances	302	-	-	-	-	-	-	2,513	-	-	2,513
11		Total		-	-	-	-	-	-	27,757,175	-	-	27,757,175
12													
13	Steam Power Generation - Maintenance												
14	510	Maintenance Supervision & Eng	302	-	-	-	-	-	-	-	-	-	-
15	511	Maintenance of Structures	302	-	-	-	-	-	-	-	-	-	-
16	512	Maintenance of Boiler Plant	302	-	-	-	-	-	-	6,075,050	-	-	6,075,050
17	513	Maintenance of Electric Plant	302	-	-	-	-	-	-	6,032,485	-	-	6,032,485
18	514	Maintenance of Misc Steam Plant	302	-	-	-	-	-	-	-	-	-	-
19		Total		-	-	-	-	-	-	12,107,535	-	-	12,107,535
20													
21	Total Steam Power Generation O&M Expenses										-	-	39,864,710
22													
23													
24	Other Power Generation - Operation												
25	546	Operation Supervision & Eng	302	-	-	-	-	-	-	6,159,095	-	-	6,159,095
26	547	Fuel	302	-	-	-	-	-	-	32,149,449	-	-	32,149,449
27	548	Generation Expense	302	-	-	-	-	-	-	2,411,199	-	-	2,411,199
28	549	Misc Other Power Generation Expenses	302	-	-	-	-	-	-	2,698,223	-	-	2,698,223
29	550	Rents	302	-	-	-	-	-	-	-	-	-	-
30		Total		-	-	-	-	-	-	43,417,966	-	-	43,417,966
31													
32													
33	Other Power Generation - Maintenance												
34	551	Maintenance Supervision & Eng	302	-	-	-	-	-	-	-	-	-	-
35	552	Maintenance of Structures	302	-	-	-	-	-	-	-	-	-	-
36	553	Maintenance of Generating & Electric Plant	302	-	-	-	-	-	-	15,523,043	-	-	15,523,043
37	554	Maintenance of Misc Other Power Generation Plant	302	-	-	-	-	-	-	-	-	-	-
38		Total		-	-	-	-	-	-	15,523,043	-	-	15,523,043
39													
40													
41	Total Other Power Generation O&M Expenses										-	-	58,941,009
42													
43													
44	Other Power Supply Expense												
45	555	Purchased Power	302	-	-	-	-	-	-	110,261,555	-	-	110,261,555
46	556	SCADA	305	3,035	5,357	11,859	-	17,202	-	1,401,796	32,096	5,357	1,439,249
47	556	Load Control	302	-	-	-	-	-	-	-	-	-	-
48	557	Other Expense (Letter of Credit)	302	-	-	-	-	-	-	2,017,514	-	-	2,017,514
49		Total		3,035	5,357	11,859	-	17,202	-	113,680,865	32,096	5,357	113,718,318
50													

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
51													
52	Transmission Expenses - Operation												
53	300	1,141	5,706	5,706	-	18,260	-	-	-	392,599	25,108	5,706	423,413
54	300	-	-	-	-	-	-	-	-	-	-	-	-
55	300	-	-	-	-	-	-	-	-	-	-	-	-
56	300	-	-	-	-	-	-	-	-	-	-	-	-
57	300	752	3,760	3,760	-	12,031	-	-	-	258,673	16,543	3,760	278,976
58	300	-	-	-	-	63,480	-	-	-	-	63,480	-	63,480
59	300	-	-	-	-	-	-	-	-	-	-	-	-
60	300	-	-	-	-	-	-	-	-	-	-	-	-
61	300	-	-	-	-	-	-	-	-	50,077	-	-	50,077
62	300	-	-	-	-	-	-	-	-	-	-	-	-
63	300	-	-	-	-	-	-	-	-	36,884	-	-	36,884
64	300	-	-	-	-	-	-	-	-	-	-	-	-
65	300	-	-	-	-	-	-	-	-	-	-	-	-
66	300	-	-	-	-	-	-	-	-	-	-	-	-
67	300	-	-	-	-	-	-	-	-	-	-	-	-
68	300	-	-	-	-	-	-	-	-	-	-	-	-
69	300	-	-	-	-	-	-	-	-	307,176	-	-	307,176
70	300	-	-	-	-	-	-	-	-	-	-	-	-
71	300	-	-	-	-	-	-	-	-	-	-	-	-
72	300	-	-	-	-	-	-	-	-	-	-	-	-
73	300	-	-	-	-	-	-	-	-	-	-	-	-
74	300	-	-	-	-	-	-	-	-	-	-	-	-
75	300	-	-	-	-	-	-	-	-	-	-	-	-
76	300	-	-	-	-	-	-	-	-	-	-	-	-
77	300	-	-	-	-	-	-	-	-	77,433,980	-	-	77,433,980
78	300	-	-	-	-	-	-	-	-	-	-	-	-
79	300	-	-	-	-	-	-	-	-	1,157,162	-	-	1,157,162
80	300	-	-	-	-	-	-	-	-	-	-	-	-
81	300	-	-	-	-	-	-	-	-	-	-	-	-
82	300	-	-	-	-	-	-	-	-	-	-	-	-
83		1,893	9,466	9,466	-	93,771	-	-	-	79,636,551	105,131	9,466	79,751,148
84													
85	Transmission Expenses - Maintenance												
86	300	-	-	-	-	-	-	-	-	-	-	-	-
87	300	-	-	-	-	-	-	-	-	-	-	-	-
88	300	-	-	-	-	-	-	-	-	-	-	-	-
89	300	-	-	-	-	-	-	-	-	-	-	-	-
90	300	-	-	-	-	-	-	-	-	-	-	-	-
91	300	-	-	-	-	-	-	-	-	-	-	-	-
92	300	-	-	-	-	-	-	-	-	-	-	-	-
93	300	-	-	-	-	-	-	-	-	-	-	-	-
94	300	-	-	-	-	-	-	-	-	-	-	-	-
95	300	-	-	-	-	-	-	-	-	-	-	-	-
96	300	-	-	-	-	-	-	-	-	-	-	-	-
97	300	-	-	-	-	-	-	-	-	-	-	-	-
98	300	-	-	-	-	-	-	-	-	(0)	-	-	(0)
99	300	-	-	-	-	30,573	-	-	-	174,068	30,573	-	204,641
100	300	-	-	-	-	-	-	-	-	(0)	-	-	(0)
101	300	30,963	9,119	2,830	-	69,390	-	-	-	16,254	103,183	9,119	128,556
102	300	-	-	-	-	-	-	-	-	-	-	-	-
103	300	-	-	-	-	-	-	-	-	-	-	-	-
104	300	-	-	-	-	-	-	-	-	-	-	-	-
105	300	-	-	-	-	-	-	-	-	-	-	-	-
106		30,963	9,119	2,830	-	99,963	-	-	-	190,321	133,756	9,119	333,197
107													
108													
109		32,856	18,586	12,296	-	193,735	-	-	-	79,826,872	238,887	18,586	80,084,345

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
110													
111	Regional Market Expenses - Operation												
112	302	-	-	-	-	-	-	-	-	661,546	-	-	661,546
113	302	-	-	-	-	-	-	-	-	-	-	-	-
114	302	-	-	-	-	-	-	-	-	-	-	-	-
115	302	-	-	-	-	-	-	-	-	-	-	-	-
116	302	-	-	-	-	-	-	-	-	-	-	-	-
117	302	-	-	-	-	-	-	-	-	-	-	-	-
118	302	-	-	-	-	-	-	-	-	4,101,239	-	-	4,101,239
119	302	-	-	-	-	-	-	-	-	-	-	-	-
120		-	-	-	-	-	-	-	-	4,762,785	-	-	4,762,785
121													
122	Regional Market Expenses - Maintenance												
123	302	-	-	-	-	-	-	-	-	-	-	-	-
124	302	-	-	-	-	-	-	-	-	-	-	-	-
125	302	-	-	-	-	-	-	-	-	-	-	-	-
126	302	-	-	-	-	-	-	-	-	-	-	-	-
127	302	-	-	-	-	-	-	-	-	-	-	-	-
128		-	-	-	-	-	-	-	-	-	-	-	-
129													
130		-	-	-	-	-	-	-	-	4,762,785	-	-	4,762,785
131													
132	Distribution Expenses - Operation												
133	301	-	-	-	-	-	-	-	-	-	-	-	-
134	301	-	-	-	-	-	-	-	-	-	-	-	-
135	301	-	-	-	-	-	-	-	-	-	-	-	-
136	301	-	-	-	-	-	-	-	-	-	-	-	-
137	301	-	-	-	-	-	-	-	-	0	-	-	0
138	301	1,955	6,540	528	-	13,057	-	-	-	553,020	15,540	6,540	575,101
139	302	-	-	-	-	-	-	-	-	-	-	-	-
140	302	-	-	-	-	-	-	-	-	-	-	-	-
141	302	-	-	-	-	-	-	-	-	-	-	-	-
142	302	-	-	-	-	-	-	-	-	-	-	-	-
143	302	-	-	-	-	-	-	-	-	-	-	-	-
144	302	-	-	-	-	-	-	-	-	-	-	-	-
145	302	-	-	-	-	-	-	-	-	-	-	-	-
146	302	-	-	-	-	-	-	-	-	-	-	-	-
147	302	-	-	-	-	-	-	-	-	-	-	-	-
148		1,955	6,540	528	-	13,057	-	-	-	553,020	15,540	6,540	575,101
149													
150	Distribution Expenses - Maintenance												
151	301	-	-	-	-	-	-	-	-	-	-	-	-
152	301	-	-	-	-	-	-	-	-	-	-	-	-
153	301	-	-	-	-	-	-	-	-	-	-	-	-
154	301	-	-	-	-	-	-	-	-	-	-	-	-
155	301	-	-	-	-	-	-	-	-	-	-	-	-
156	301	1,706	5,707	5,815	-	120,070	-	-	-	1,356,095	127,591	5,707	1,489,393
157	302	-	-	-	-	-	-	-	-	-	-	-	-
158	302	-	-	-	-	-	-	-	-	-	-	-	-
159	302	-	-	-	-	-	-	-	-	-	-	-	-
160	302	-	-	-	-	-	-	-	-	-	-	-	-
161	302	-	-	-	-	-	-	-	-	-	-	-	-
162	302	-	-	-	-	-	-	-	-	-	-	-	-
163	302	-	-	-	-	-	-	-	-	-	-	-	-
164	302	-	-	-	-	-	-	-	-	-	-	-	-
165	302	-	-	-	-	-	-	-	-	-	-	-	-
166		1,706	5,707	5,815	-	120,070	-	-	-	1,356,095	127,591	5,707	1,489,393
167													
168		3,661	12,248	6,343	-	133,127	-	-	-	1,909,115	143,131	12,248	2,064,494
169													

Note: Data from FERC Form 1 and company's books and records

u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
AF	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	SPP Trans	ERCOT Trans	Total
	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	-----			
170	Customer Accounts Expenses											
171	901	Supervision	302	-	-	-	-	-	126,978	-	-	126,978
172	902	Meter Reading Expenses	302	-	-	-	-	-	-	-	-	-
173	903	Customer Records & Collection Expenses	302	-	-	-	-	-	506,439	-	-	506,439
174	904	Uncollectible Accounts	302	-	-	-	-	-	-	-	-	-
175	905	Misc Customer Accounts Expenses	302	-	-	-	-	-	-	-	-	-
176		Total		-	-	-	-	-	633,417	-	-	633,417
177												
178	Customer Service & Informational Expenses											
179	907	Supervision	302	-	-	-	-	-	-	-	-	-
180	908	Meter Reading Expenses	302	-	-	-	-	-	-	-	-	-
181	909	Customer Records & Collection Expenses	302	-	-	-	-	-	-	-	-	-
182	910	Uncollectible Accounts	302	-	-	-	-	-	-	-	-	-
183		Total		-	-	-	-	-	-	-	-	-
184												
185	Sales Expenses											
186	911	Supervision	302	-	-	-	-	-	-	-	-	-
187	912	Demonstrating & Selling	302	-	-	-	-	-	-	-	-	-
188	913	Advertising Expenses	302	-	-	-	-	-	-	-	-	-
189	916	Misc Sales Expenses	302	-	-	-	-	-	-	-	-	-
190		Total		-	-	-	-	-	-	-	-	-
191												
192	Administrative & General Expenses - Operation											
193	920	Admin & Gen Salaries	306	-	-	-	-	-	9,531,042	-	-	9,531,042
194	921	Office Supplies	306	-	-	-	-	-	1,358,735	-	-	1,358,735
195	922	Credits for transfer	306	-	-	-	-	-	-	-	-	-
196	923	Outside Services	306	-	-	-	-	-	6,122,300	-	-	6,122,300
197	924	Property Insurance	306	-	-	-	-	-	4,471,119	-	-	4,471,119
198	924 SFA	Property Insurance SFA	305	7,467	2,686	25,875	-	53,492	277,437	86,833	2,686	366,956
199	925	Injuries & Damages	306	-	-	-	-	-	428	-	-	428
200	926	Employee Pensions & Benefits	306	-	-	-	-	-	5,923,944	-	-	5,923,944
201	927	Franchise Requirements	306	-	-	-	-	-	-	-	-	-
202	928	Regulatory Commission Expenses	306	-	-	-	-	-	379,156	-	-	379,156
203	929	Less Duplicate Charges	306	-	-	-	-	-	-	-	-	-
204	930.1	General Advertising	306	-	-	-	-	-	17,715	-	-	17,715
205	930.2	Miscellaneous General	306	-	-	-	-	-	1,663,368	-	-	1,663,368
206	931	Rents	306	-	-	-	-	-	410,235	-	-	410,235
207		Total		7,467	2,686	25,875	-	53,492	30,155,479	86,833	2,686	30,244,998
208												
209	Administrative & General Expenses - Maintenance											
210	935	Maintenance of General Plant	306	-	-	-	-	-	27,910	-	-	27,910
211		Total		-	-	-	-	-	27,910	-	-	27,910
212												
213	Total Administrative & General O&M Expenses before Allocation											
214				7,467	2,686	25,875	-	53,492	30,183,389	86,833	2,686	30,272,908
215	A&G Transmission & SFA Allocation		306	16,551	30,305	64,748	-	94,502	7,637,403	175,801	30,305	7,843,509
216	Remaining A&G Less Allocations		306	-	-	-	-	-	22,062,443	-	-	22,062,443
217												
218	Total Administrative & General O&M Expenses											
219				24,018	32,990	90,623	-	147,994	29,977,283	262,635	32,990	30,272,908
220	Total Electric Operations & Maint Expense											
221				63,570	69,180	121,121	-	492,057	329,596,057	676,749	69,180	330,341,986

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
222	Depreciation												
223	Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-
224	Steam Production Plant	-	-	-	-	-	-	-	-	12,433,212	-	-	12,433,212
225	Other Production Plant	-	-	-	-	-	-	-	-	22,684,354	-	-	22,684,354
226	Transmission Plant	-	-	-	-	-	-	-	-	470,571	-	-	470,571
227	Transmission Plant SFA	41,101	11,904	401,010	-	338,526	-	-	-	87,917	780,637	11,904	880,458
228	SCADA GSEC	488	861	1,906	-	2,765	-	-	-	225,287	5,158	861	231,306
229	Distribution Plant	-	-	-	-	-	-	-	-	(0)	-	-	(0)
230	Distribution Plant SFA	2,137	7,150	26,743	-	94,568	-	-	-	1,940,474	123,448	7,150	2,071,072
231	Regional Transmission & Market Operation	-	-	-	-	-	-	-	-	43,241	-	-	43,241
232	General Plant	-	-	-	-	-	-	-	-	2,186,898	-	-	2,186,898
233	General Plant Trans & SFA Allocation	499	913	1,951	-	2,847	-	-	-	882,649	5,296	913	888,858
234	Amortization Regulatory Debits	5,600	10,254	13,035	-	-	-	-	-	91,062	18,636	10,254	119,952
235	Amortization Regulatory Credits	-	-	-	-	(7,949)	-	-	-	(20,504)	(7,949)	-	(28,453)
236	Total	49,825	31,082	444,645	-	430,756	-	-	-	41,025,161	925,226	31,082	41,981,469
237	Taxes Other Than Income Taxes												
239	SFA Taxes	39,839	14,330	19,763	-	178,019	-	-	-	765,047	237,621	14,330	1,016,997
240	Common Taxes	-	-	-	-	-	-	-	-	-	-	-	-
241	Transmission Taxes	-	-	-	-	-	-	-	-	-	-	-	-
242	Other Taxes	-	-	-	-	-	-	-	-	8,068,870	-	-	8,068,870
243	Total	39,839	14,330	19,763	-	178,019	-	-	-	8,833,917	237,621	14,330	9,085,867
244	Total Utility Operating Expenses												
245		153,234	114,592	585,529	-	1,100,832	-	-	-	379,455,135	1,839,595	114,592	381,409,322
246	Interest Expense												
248	SFA Interest	107,126	38,533	451,834	-	366,425	-	-	-	2,809,472	925,385	38,533	3,773,390
249	Common Interest	-	-	-	-	-	-	-	-	-	-	-	-
250	Transmission Interest	-	-	-	-	-	-	-	-	-	-	-	-
251	Other Interest	-	-	-	-	-	-	-	-	24,381,933	-	-	24,381,933
252	Total	107,126	38,533	451,834	-	366,425	-	-	-	27,191,405	925,385	38,533	28,155,323
253	Margin												
254	SFA Margin	91,064	32,755	658,114	-	86,975	-	-	-	756,366	836,153	32,755	1,625,274
256	Total Revenue Requirement												
257		351,424	185,880	1,695,477	-	1,554,232	-	-	-	407,402,906	3,601,133	185,880	411,189,919
258	Total Revenue Requirement less Margin	260,360	153,125	1,037,363	-	1,467,257	-	-	-	406,646,540	2,764,981	153,125	409,564,645
259	Operating Expenses w/o A&G	39,553	36,190	30,498	-	344,063	-	-	-	299,618,774	414,114	36,190	300,069,078
260	Operating Expenses w/o A&G Ratio												
261	Transmission O&M Expenses												
262	Less 560												
264	Transmission O&M Expenses w/o 560												
265	Transmission O&M Expenses w/o 560 Ratio												
266	Less 565												
267	Transmission O&M Expenses w/o 560 and 565												
268	Transmission O&M Expenses w/o 560 and 565 Ratio												
269	Debt Service												
271	Principal												
272	Interest												
273	Total												
274	DSC												
275	Cash Before DS												
276	Less: Depreciation												
277	Less: Interest												
278	Margin												

Note: Reference FERC Form 1 page 450.1 Footnote Data
 Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Golden Spread Electric Cooperative
Summary of Allocation Factors

a	b	c	d	e	f	g	h	i	j	k	m
1	AF	Allocation Factors									
2	-----	Form 1									
3		<u>Wages & Salaries</u>									
4		Production	p354, L20	2,150,907	50.95%						
5		Transmission	p354, L21	1,122,258	26.58%						
6		Regional Marketing	p354, L22	563,908	13.36%						
7		Distribution	p354, L23	-	0.00%						
8		Cust Acct, Cust Svc, Sales	p354, L24-26	384,702	9.11%						
9		Admin & Gen	p354, L27	8,856,678							
10		Total		13,078,453	100.00%						
11											
12											
13											
14											
15	107										
16											
17											
18											
19											
20	305										
21											
22											
23											
24											
25	306										
26											
27											
28											
29											
30	307										
31											
32											

Golden Spread Electric Cooperative
Summary of Allocation Factors

a	b	c	d	e	f	g	h	i	j	k	m
2	3	4	5	6	7	8	9	10			
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	TOTAL
		Total/SPP	ERCOT	Total/SPP	ERCOT	Total/SPP	ERCOT	Total/SPP	ERCOT		
33	1										
34											
35											
36											
37	100										0.00%
38	101										100.00%
39	102										100.00%
40	103										100.00%
41	104										100.00%
42	105										100.00%
43	106										100.00%
44	107										100.00%
45	108										100.00%
46	109										100.00%
47											
48	200										
49	201										
50	202										
51	203										
52	204										
53	205										
54	206										
55	207										
56	208										
57	209										
58	210										
59	211										
60	212										
61	213										
62	214										
63	215										
64	216										
65	217										
66											
67	300										
68	301										
69	302										
70	303										
71	304										
72	305										
73	306										
74	307										

Golden Spread Electric Cooperative
Summary of SPP 2020 Usage

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1 Big Country	12,328	12,839	9,736	8,847	9,637	11,452	12,363	12,444	9,993	11,602	7,900	11,978	131,120
2													
3 Greenbelt	18,666	18,243	18,204	18,536	18,383	18,377	18,436	18,845	17,157	14,820	18,181	17,679	215,527
4													
5 South Plains	160,137	175,215	137,314	205,589	232,041	247,814	321,511	320,602	269,958	189,432	172,251	178,728	2,610,592
6													
7 New SFA	-	-	-	-	-	-	-	-	-	-	-	-	-
8													
9 Total SPP Transmission	191,131	206,296	165,254	232,973	260,061	277,643	352,311	351,891	297,108	215,855	198,332	208,385	2,957,239

Golden Spread Electric Cooperative, Inc.
Long-Term Debt
Year Ended December 31, 2020

Note: Data from company's books and records

	a	b	c
	LTD <u>Account 224</u>	Notes Payable <u>Account 231</u>	<u>Total</u>
1 Big Country	6,601,421.02	28,470.00	6,629,891.02
2 Greenbelt	16,797,318.79	7,951.00	16,805,269.79
3 South Plains	39,476,619.57	-	39,476,619.57
4 New SFA	-	-	-
5 Other	26,942,267.86	4,168,483.83	31,110,751.69
6 Total	<u>89,817,627.24</u>	<u>4,204,904.83</u>	<u>94,022,532.07</u>
7			
8	Big Country	Big Country	Big Country
9 Beginning Bal	6,769,684.52	28,470.00	6,798,154.52
10 Additions	-	-	-
11 Payments	168,263.50	-	168,263.50
12 Ending Bal	<u>6,601,421.02</u>	<u>28,470.00</u>	<u>6,629,891.02</u>
13			
14	Greenbelt	Greenbelt	Greenbelt
15 Beginning Bal	17,732,943.50	7,951.00	17,740,894.50
16 Additions	-	-	-
17 Payments	935,624.71	-	935,624.71
18 Ending Bal	<u>16,797,318.79</u>	<u>7,951.00</u>	<u>16,805,269.79</u>
19			
20	South Plains	South Plains	South Plains
21 Beginning Bal	30,301,697.62	-	30,301,697.62
22 Additions	9,865,728.60	-	9,865,728.60
23 Payments	690,806.65	-	690,806.65
24 Ending Bal	<u>39,476,619.57</u>	<u>-</u>	<u>39,476,619.57</u>
25			
26	New SFA	New SFA	New SFA
27 Beginning Bal	-	-	-
28 Additions	-	-	-
29 Payments	-	-	-
30 Ending Bal	<u>-</u>	<u>-</u>	<u>-</u>
31			
32	OTHER	OTHER	OTHER
33 Beginning Bal	27,613,900.92	3,880,433.29	31,494,334.21
34 Additions	-	288,050.54	288,050.54
35 Payments	671,633.06	-	671,633.06
36 Ending Bal	<u>26,942,267.86</u>	<u>4,168,483.83</u>	<u>31,110,751.69</u>

Golden Spread Electric Cooperative
Functionalization of Substation Investment

Note: Data from company's books and records

The Acct 352 & 353 Investment consists of distribution substations.
The high side is a transmission voltage and the low side is a distribution voltage.
Only the high side asset cost is assigned to the transmission function.
The allocation of total substation cost to the transmission and distribution function
is based on representative allocation factors based on an analysis of substation owned by GSEC.

Functionalization of Distribution Substation Investment - Sample Data For GSEC Owned Substations

	ERCOT	Balance	Functionalized			Functionalized Percentage			Functionalized w/ Common		Functionalized Percent w/ Common	
			Trans	Dist	Common	Trans	Dist	Common	Trans	Dist	Trans	Dist
Justiceburg	N	241,002	6,437	181,922	52,642	2.67%	75.49%	21.84%	8,236	232,766	3.42%	96.58%
Garza	N	104,772	3,960	79,259	21,553	3.78%	75.65%	20.57%	4,986	99,786	4.76%	95.24%
Fluvanna	N	147,514	9,232	112,289	25,993	6.26%	76.12%	17.62%	11,207	136,307	7.60%	92.40%
Plainview	Y	415,375	29,137	184,396	201,842	7.01%	44.39%	48.59%	56,679	358,695	13.65%	86.35%
Union	N	534,035	50,473	383,882	99,680	9.45%	71.88%	18.67%	62,057	471,978	11.62%	88.38%
Longworth	Y	4,573	-	2,541	2,031	0.00%	55.58%	44.42%	-	4,573	0.00%	100.00%
SNTX	Y	841,841	95,450	574,401	171,990	11.34%	68.23%	20.43%	119,958	721,883	14.25%	85.75%
Haskell Substation	Y	387,839	35,008	237,407	115,424	9.03%	61.21%	29.76%	49,842	337,997	12.85%	87.15%
Nugent Substation	Y	224,588	57,898	141,774	24,916	25.78%	63.13%	11.09%	65,123	159,465	29.00%	71.00%
Dressey	Y	63,935	2,832	45,032	16,071	4.43%	70.43%	25.14%	3,783	60,152	5.92%	94.08%
Novice	Y	142,799	3,263	130,813	8,722	2.28%	91.61%	6.11%	3,475	139,323	2.43%	97.57%
Gouldbusk	Y	227,512	13,400	149,190	64,922	5.89%	65.57%	28.54%	18,751	208,761	8.24%	91.76%
Mertzson	Y	448,782	14,098	371,410	63,274	3.14%	82.76%	14.10%	16,411	432,371	3.66%	96.34%
Grape Creek	Y	394,386	15,360	283,512	95,514	3.89%	71.89%	24.22%	20,269	374,117	5.14%	94.86%
Sterling City	Y	348,795	14,170	264,060	70,564	4.06%	75.71%	20.23%	17,764	331,031	5.09%	94.91%
Silver	Y	409,455	13,748	312,972	82,736	3.36%	76.44%	20.21%	17,229	392,226	4.21%	95.79%
Harriet	Y	518,450	8,475	419,893	90,082	1.63%	80.99%	17.38%	10,257	508,193	1.98%	98.02%
Lake Nasworthy	Y	339,088	15,250	235,802	88,036	4.50%	69.54%	25.96%	20,598	318,491	6.07%	93.93%
Barnhart	Y	352,419	10,727	267,829	73,864	3.04%	76.00%	20.96%	13,571	338,848	3.85%	96.15%
Veribest	Y	287,113	10,479	191,759	84,875	3.65%	66.79%	29.56%	14,877	272,236	5.18%	94.82%
Orient	Y	612,595	92,986	460,644	58,965	15.18%	75.20%	9.63%	102,890	509,705	16.80%	83.20%
TOTAL		7,046,867	502,385	5,030,786	1,513,697	7.13%	71.39%	21.48%	637,962	6,408,905	9.05%	90.95%

Golden Spread Electric Cooperative
Delivery Points

	a	b	c	d	e	f	g	h	i	j	k	l	m	
	Total	SSR Other	SSR SFA	Other SPP	Other ERCOT	SFA SPP	SFA ERCOT	Total	SFA SPP %	SFA ERCOT %	SFA % Total	SFA % SFA		
1 Bailey County	11	11	0	11	0			11	0.00%	0.00%	0.00%	0.00%		
2 Big Country	35	29	6	2	27	1	5	35	4.55%	13.16%	1.62%	10.00%		
3 Coleman	16	12	4	0	12		4	16	0.00%	10.53%	1.08%	6.67%		
4 Concho	36	23	13	0	23		13	36	0.00%	34.21%	3.50%	21.67%		
5 Deaf Smith	25	25	0	20	5			25	0.00%	0.00%	0.00%	0.00%		
6 Greenbelt	11	6	5	4	2	5		11	22.73%	0.00%	1.35%	8.33%		
7 Lamb County	18	18	0	18	0			18	0.00%	0.00%	0.00%	0.00%		
8 Lighthouse	35	35	0	23	12			35	0.00%	0.00%	0.00%	0.00%		
9 Lyntegar	42	42	0	30	12			42	0.00%	0.00%	0.00%	0.00%		
10 North Plains	10	10	0	10	0			10	0.00%	0.00%	0.00%	0.00%		
11 Rita Blanca	17	17	0	17	0			17	0.00%	0.00%	0.00%	0.00%		
12 South Plains	24	8	16	8	0	16		24	72.73%	0.00%	4.31%	26.67%		
13 Swisher	4	4	0	2	2			4	0.00%	0.00%	0.00%	0.00%		
14 SWTEC	39	39	0	0	39			39	0.00%	0.00%	0.00%	0.00%		
15 Taylor	37	21	16	0	21		16	37	0.00%	42.11%	4.31%	26.67%		
16 Tri-County	11	11	0	11	0			11	0.00%	0.00%	0.00%	0.00%		
17 New SFA	0	0	0					0	0.00%	0.00%	0.00%	0.00%		
18 Total	371	311	60	156	155	22	38	371	100.00%	100.00%	16.17%	100.00%		
19		83.83%	16.17%	42.05%	41.78%	36.67%	63.33%							
20														
21		Other	Big Country	Greenbelt	South Plains	New SFA	Total							
22														
23		SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	Total		
24														
25 Delivery Points		156	188	1	5	5	0	16	0	0	0	178	193	371
26 Ratio		42.05%	50.67%	0.27%	1.35%	1.35%	0.00%	4.31%	0.00%	0.00%	0.00%	47.98%	52.02%	100.00%
27														
28 DP For Individual		45.35%	54.65%	16.67%	83.33%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%			

Note: Data from company's books and records

Golden Spread Electric Cooperative
Depreciation Rates

Note: Data from FERC Form 1

Account	Rate
1 350	2.75
2 353	2.75
3 355	2.75
4 356	2.75
5 390	6.67
6 391	20.00
7 392	20.00
8 397	20.00
9 399	10.00
10 101	6.67

Golden Spread Electric Cooperative
Detailed Summary of SPP 2020 Usage

Note: Data from company's books and records

	Service Level	Load On Trans	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
			-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
1 Big Country (SPP)															
2 GRAHAM INTERCHANG	kW	1 Yes	5,767	6,378	4,555	4,076	5,244	6,053	5,681	6,586	5,012	6,408	3,452	6,373	65,585
3 POST (YANCY)	kW	1 Yes	6,561	6,461	5,182	4,772	4,393	5,399	6,682	5,858	4,981	5,194	4,448	5,605	65,536
4 New DP (As needed)	kW														-
5 Total	kW		12,328	12,839	9,736	8,847	9,637	11,452	12,363	12,444	9,993	11,602	7,900	11,978	131,120
6 Less: No															-
7 Adjusted Total			12,328	12,839	9,736	8,847	9,637	11,452	12,363	12,444	9,993	11,602	7,900	11,978	131,120
8															
9 Note: GSEC transmission serves all of the Big Country SPP load.															
10															
11 Greenbelt															
12 HOWARD 69	kW	1 Yes	5,708	5,642	5,311	6,020	5,868	6,564	6,478	6,178	5,706	5,214	5,714	5,252	69,654
13 HOWARD 115	kW	1 Yes	12,958	12,601	12,893	12,517	12,515	11,813	11,958	12,667	11,451	9,606	12,467	12,427	145,873
14 HOWARDWICK	kW	1 No	1,084	938	656	831	1,143	1,377	1,643	1,610	1,172	754	904	1,184	13,296
15 KELLERVILLE	kW	1 No	1,901	1,862	1,395	2,791	3,007	3,517	3,828	3,123	2,424	2,795	1,512	1,862	30,015
16 CLARENDON	kW	1 No	1,305	1,184	1,247	3,942	4,245	4,741	5,969	5,832	2,074	2,521	1,265	1,577	35,902
17 SHAMROCK	kW	1 No	1,519	1,039	932	1,552	1,761	1,808	2,743	2,445	1,624	1,128	1,005	1,284	18,839
18 WELLINGTON	kW	1 No	2,912	2,896	901	3,627	3,745	5,825	7,136	6,967	3,609	3,837	2,984	2,980	47,419
19 New DP (As needed)	kW														-
20 Total	kW		27,387	26,161	23,337	31,278	32,285	35,644	39,755	38,822	28,060	25,855	25,850	26,565	360,998
21 Less: No			(8,721)	(7,919)	(5,133)	(12,742)	(13,901)	(17,267)	(21,319)	(19,977)	(10,903)	(11,035)	(7,669)	(8,887)	(145,471)
22 Adjusted Total			18,666	18,243	18,204	18,536	18,383	18,377	18,436	18,845	17,157	14,820	18,181	17,679	215,527
23															
24															
25 South Plains															
26 ABERNATHY	kW	1 Yes	2,722	3,100	2,835	14,578	11,579	18,308	21,206	23,902	18,018	5,695	4,801	3,049	129,793
27 ACUFF STATION	kW	1 Yes	3,538	3,409	2,709	5,158	6,098	4,523	8,819	8,929	8,094	2,780	3,946	3,324	61,327
28 BECTON STATION	kW	1 Yes	1,134	1,277	1,092	6,282	5,929	6,503	9,918	10,387	8,068	2,184	1,144	1,260	55,177
29 CROSBY COUNTY INT	kW	1 Yes	6,287	6,652	5,958	9,239	13,179	7,850	13,411	18,027	15,942	4,919	7,391	4,581	113,435
30 ERSKINE SUB	kW	1 Yes	8,759	10,413	7,289	7,825	9,295	10,130	12,422	11,990	10,026	8,474	8,650	11,002	116,275
31 FRANKFORD	kW	1 Yes	18,059	22,066	15,001	26,788	30,801	33,822	40,959	37,626	30,825	26,742	17,605	20,412	320,706
32 HALFWAY STATION	kW	1 Yes	1,184	1,287	2,748	7,163	7,655	8,744	11,154	11,172	9,046	3,292	1,417	1,512	66,373
33 HETTLER STATION	kW	1 Yes	6,096	6,994	4,959	5,897	7,029	7,534	9,210	9,145	8,104	5,698	7,625	7,029	85,320
34 IDALOU STATION	kW	1 Yes	1,737	2,083	1,776	4,536	5,505	4,436	8,379	8,674	7,714	2,433	2,012	2,326	51,610
35 NEW DEAL	kW	1 Yes	2,156	2,545	1,784	2,946	2,728	2,637	4,339	4,344	2,627	2,134	2,318	2,665	33,223
36 QUAKER SUB	kW	1 Yes	15,584	19,195	12,824	13,118	15,085	17,926	30,567	21,021	19,525	8,856	5,975	6,543	186,218
37 POSEY/WOLFFORTH	kW	3 Yes	18,099	19,765	14,845	17,279	8,897	27,329	30,045	29,561	24,250	21,134	18,099	19,987	249,289
38 SHALLOWATER STATI	kW	1 Yes	8,197	9,539	6,836	7,909	3,366	10,938	12,724	11,965	9,658	8,162	7,815	9,270	106,379
39 SLATON	kW	1 Yes	1,364	612	1,008	3,049	21,513	2,206	3,506	3,963	3,490	703	1,549	1,212	44,173
40 WOODROW	kW	1 Yes	24,041	29,419	20,056	27,767	31,428	33,307	30,812	31,007	25,823	26,957	27,410	27,637	335,664
41 YUMA	kW	1 Yes	23,731	26,444	19,334	11,969	13,637	6,853	11,534	11,021	8,824	6,280	7,792	7,634	155,051
42 MILWAUKEE	kW	1 Yes				19,648	22,357	31,240	45,587	49,822	40,369	33,068	26,778	29,995	
43 PH WIND AUX LOAD	kW	Yes	-	-	-	-	-	-	-	-	-	59	0	-	59
44 Total			142,686	164,800	121,052	191,150	216,081	234,285	304,592	302,556	250,401	169,569	152,325	159,439	2,408,935
45 Less: No															-
46 Less: OATT Actual	kW		(2,549)	(9,585)	(3,738)	(5,561)	(4,040)	(6,471)	(3,080)	(1,953)	(443)	(137)	(75)	(712)	(38,344)
47 Add: OATT Contract	kW		20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000
48 Total Adjusted			160,137	175,215	137,314	205,589	232,041	247,814	321,511	320,602	269,958	189,432	172,251	178,728	2,610,592
49															
50 New SFA															
51	kW	1													-
52	kW	1													-
53 Total			-	-	-	-	-	-	-	-	-	-	-	-	-
54 Less:															-
55 Total Adjusted			-	-	-	-	-	-	-	-	-	-	-	-	-
56															
57 Total SPP Transmission			191,131	206,296	165,254	232,973	260,061	277,643	352,311	351,891	297,108	215,855	198,332	208,385	2,957,239

Golden Spread Electric Cooperative
Summary of Changes to the SPP Transmission Rates Template

Original Tab	Original Schedule	New Tab	New Schedule	Date of Change	Description of Change
Summary	A-1.0	Summary	A-1.0	4/20/2017	Rows were added to list all of the O&M Expense Major Accounts (Steam Power Generation, Regional Market, Customer Accounts, Customer Service) to match the Form 1 accounts and total. The row for Non Operating Income was removed. A column was added to accommodate a new SFA being added. References were updated to reflect changes in other schedule numbers.
Form 1 Plant	B-1.0	Plant	B-1.0	4/20/2017	Previous schedules B-1.0 and C-1.0 are combined into one new comprehensive schedule B-1.0 - Plant that incorporates all Form 1 Electric Plant In Service accounts from pages 204-207, including lines for SFA's in the relevant Transmission Plant and Distribution Plant accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
TransPlnt	C-1.0	Plant	B-1.0	4/20/2017	Previous schedules B-1.0 and C-1.0 are combined into one new comprehensive schedule B-1.0 - Plant that incorporates all Form 1 Electric Plant In Service accounts from pages 204-207, including lines for SFA's in the relevant Transmission Plant and Distribution Plant accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
Form1Exp	D-1.0	Expenses	C-1.0	4/20/2017	Previous schedules D-1.0 and E-1.0 were combined into one new comprehensive schedule C-1.0 - Expenses that incorporates all Form 1 Electric Operation and Maintenance Expenses from pages 320-323, including lines for SFA's in the relevant Transmission Expenses and Distribution Expenses accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. Columns c – g in Transmission Expenses & Distribution Expenses are SFA inputs from the Foot Note Data of the Form 1, pages 450.1 & 450.2. These inputs were previously from GSEC company books and records. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
TransExp	E-1.0	Expenses	C-1.0	4/20/2017	Previous schedules D-1.0 and E-1.0 were combined into one new comprehensive schedule C-1.0 - Expenses that incorporates all Form 1 Electric Operation and Maintenance Expenses from pages 320-323, including lines for SFA's in the relevant Transmission Expenses and Distribution Expenses accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. Columns c – g in Transmission Expenses & Distribution Expenses are SFA inputs from the Foot Note Data of the Form 1, pages 450.1 & 450.2. These inputs were previously from GSEC company books and records. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).

Golden Spread Electric Cooperative
Summary of Changes to the SPP Transmission Rates Template

Original Tab	Original Schedule	New Tab	New Schedule	Date of Change	Description of Change
AF	F-1.0	AF	D-1.0	4/20/2017	New Allocation Factors were added. Schedule B-1.0 - Plant, rows 107-133 show the development of plant related Allocation Factors. Schedule C-1.0 - Expenses, rows 261-267 show the development of the expense related Allocation Factors. Schedule D-1.0, rows 11-30 show the development of additional Allocation Factors.
Usage	G-1.0	Usage	E-1.0	4/20/2017	Removed the individual delivery points for each SFA and now have the total for each SFA – BCEC, GBEC, SPEC and a new SFA.
Margin	H-1.0	N/A	N/A	4/20/2017	Schedule was removed. The SFA margin calculations are now in Schedule C-1.0 - Expenses, rows 270-278.
Debt	I-1.0	Debt	F-1.0	4/20/2017	Sections for non-SPP SFA's were combined (Concho & Coleman) into one "Other" section. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA). Rows were added to accommodate a new SFA.
Sub WP	J-1.0	Sub WP	G-1.0	4/20/2017	No changes made.
Delivery Pts	K-1.0	Delivery Pts	H-1.0	4/20/2017	Changes made to match SSR delivery points and to reflect current delivery points.
Depreciation	L-1.0	Depreciation	I-1.0	4/20/2017	No changes made.
N/A	N/A	Usage WP	J-1.0	4/20/2017	New workpaper that is similar to the old Usage schedule and has all of the detail for each of the SFA's delivery points. Lines were added to accommodate for changes in the delivery points. A change was made to remove the actual usage for the OATT customer on SPEC and to add back in the contract usage.
		Plant	B-1.0	6/26/2017	Per FERC staff request, Total Distribution Plant - Lines 124-127, were modified to remove Account 374.
		Expenses	C-1.0	6/26/2017	Per FERC staff request, Lines 46 (Account 556 SCADA), 226 (Depreciation - Transmission Plant), 228 (Depreciation - SCADA GSEC), 241 (Transmission Taxes) and 250 (Transmission Interest), Column H AF was changed from 208 to 204 to accurately allocate the expenses between SPP and ERCOT.
		Expenses	C-1.0	6/26/2017	Lines 234 and 235 - Amortization Regulatory Debits/Credits - Form 1 reference was changed from page 232, Line 1 to page 114, Lines 12 & 13.
		AF	D-1.0	6/26/2017	Added - Note: Allocation Factor 301 will remain Fixed until a FPA Section 205 filing that was inadvertently omitted during revision of the template.

Golden Spread Electric Cooperative
Summary of Regulatory Asset Debits and Credits

Note: Data from FERC Form 1 and company's books and records

	a 407.3 Regulatory Debits -----	b 407.4 Regulatory Credits -----
1	Bailey County	-
2	Big Country	42,922.56
3	Coleman	25,038.24
4	Concho	23,628.72
5	Deaf Smith	-
6	Greenbelt	21,281.04
7	Lamb County	-
8	Lighthouse	-
9	Lyntegar	-
10	North Plains	-
11	Rita Blanca	-
12	South Plains	(28,453)
13	Swisher	-
14	SWTEC	-
15	Taylor	7,081
16	Tri-County	-
17	New SFA	-
18	Total	119,952 (28,453)