



Craig W. Silverstein
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VIA ELECTRONIC FILING – INFORMATIONAL FILING ONLY

June 29, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
Room 1A
888 First Street, NE
Washington, DC 20426

**Re: Golden Spread Electric Cooperative, Inc.
Annual Update of Formula Rates – Informational Filing
Docket No. ER11-4304-000 and -001**

Dear Secretary Bose:

Pursuant to the Federal Energy Regulatory Commission's April 24, 2012 order in the above captioned proceeding, *Golden Spread Electric Cooperative, Inc.*, 139 FERC ¶ 61,067 (2012), wherein the Commission conditionally accepted its Open Access Transmission Tariff for filing, Golden Spread Electric Cooperative, Inc. hereby submits its annual update for charges pursuant to its formula rate for the period July 1, 2018 through June 30, 2019.

A copy of this filing will be posted on Golden Spread's transmission web page and will be provided to Golden Spread's transmission customer.

If you have any questions, please do not hesitate to contact the undersigned at (202) 640-2111.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read 'C. Silverstein', written over a printed name.

William Harrelson
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Golden Spread Electric Cooperative, Inc.
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Counsel to Golden Spread Electric
Cooperative, Inc.

GOLDEN SPREAD ELECTRIC COOPERATIVE

2018 SPP Transmission Rates

June 15, 2018

Golden Spread Electric Cooperative
Summary of SPP Transmission Revenue Requirement

	Reference		a	b	c	d	e Allocation to SPP Transmission			f	g
			Total GSEC	Other	Total SPP Trans	Big Country	Greenbelt	South Plains	New SFA		
1	Steam Power Generation	Schedule C-1.0, Line 21	\$ 60,471,566	60,471,566	-	-	-	-	-	-	
2	Other Power Generation	Schedule C-1.0, Line 41	\$ 29,184,134	29,184,134	-	-	-	-	-	-	
3	Other Power Supply	Schedule C-1.0, Line 49	\$ 114,612,823	114,591,312	21,511	1,786	6,957	12,768	-	-	
4	Transmission O&M	Schedule C-1.0, Line 109	\$ 63,758,029	63,545,208	212,821	7,683	4,332	200,805	-	-	
5	Regional Market	Schedule C-1.0, Line 130	\$ 1,020,110	1,020,110	-	-	-	-	-	-	
6	Distribution O&M	Schedule C-1.0, Line 168	\$ 1,943,060	1,796,177	146,883	2,465	6,004	138,414	-	-	
7	Customer Accounts	Schedule C-1.0, Line 176	\$ 336,286	336,286	-	-	-	-	-	-	
8	Customer Service	Schedule C-1.0, Line 183	\$ -	-	-	-	-	-	-	-	
9	Sales	Schedule C-1.0, Line 190	\$ -	-	-	-	-	-	-	-	
10	Admin & General	Schedule C-1.0, Line 218	\$ 31,969,906	31,699,773	270,133	22,209	84,629	163,296	-	-	
11	Depreciation	Schedule C-1.0, Line 236	\$ 39,115,403	38,151,808	963,595	117,427	432,384	413,784	-	-	
12	Taxes other than IC	Schedule C-1.0, Line 243	\$ 9,071,784	8,824,175	247,609	32,491	12,264	202,854	-	-	
13	Interest Expense	Schedule C-1.0, Line 252	\$ 27,045,935	26,063,803	982,132	146,357	538,748	297,027	-	-	
14	Total Cost of Service	Sum Line 1 to Line 13	\$ 378,529,036	375,684,351	2,844,685	330,418	1,085,319	1,428,948	-	-	
15	Margin	Schedule C-1.0, Line 255	\$ -	-	-	11,755	837,974	89,944	-	-	
16	Total Revenue Requirement	L15 + L16	\$ -	-	2,844,685	342,173	1,923,293	1,518,892	-	-	
17											
18	Billing Units	Schedule E-1.0, L, L6, L, L			kW mon	2,715,914	155,123	266,399	2,294,392	-	
19											
20											
21	Rate										
22	Annual	Line 23 * 12			\$/kW/yr	12.60	26.52	86.64	7.92	-	
23	Monthly	Line 16 / Line 18			\$/kW/mon	1.05	2.21	7.22	0.66	-	
24	Weekly	Line 22 / 52			\$/kW/week	0.242	0.510	1.666	0.152	-	
25	Daily	Line 24 / 5			\$/kW/day	0.048	0.102	0.333	0.030	-	
26	Hourly	Line 25 / 16			\$/kW/hour	0.003	0.006	0.021	0.002	-	

Golden Spread Electric Cooperative
Summary of 12/31/2017 Plant Accounts

Note: Data from FERC Form 1 and company's books and records

Reference	a	b	c	d	e	f	g	h	i	j	k	l	m	n												
															BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	SPP	ERCOT	Total
															Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP			
1	Intangible Plant																									
2	301 Organization	p205, L2	101																							
3	302 Franchises & Consents	p205, L3	101																							
4	303 Misc Intangible Plant	p205, L4	101																							
5	Total																									
6																										
7	Steam Production Plant																									
8	310 Land & Land Rights	p205, L8	101								18,429,437			18,429,437												
9	311 Structures & Improvements	p205, L9	101								6,740,081			6,740,081												
10	312 Boiler Plant Equipment	p205, L10	101								96,154,570			96,154,570												
11	313 Engines & Engine-Driven Generators	p205, L11	101																							
12	314 Turbogenerator Units	p205, L12	101								72,394,914			72,394,914												
13	315 Accessory Electric Equipment	p205, L13	101								30,517,259			30,517,259												
14	316 Misc Power Plant Equipment	p205, L14	101								5,630,373			5,630,373												
15	317 Asset Retirement Costs for Steam Production	p205, L15	101																							
16	Total										229,866,634			229,866,634												
17																										
18	Other Production Plant																									
19	340 Land & Land Rights	p205, L37	101								1,631,440			1,631,440												
20	341 Structures & Improvements	p205, L38	101								101,717,636			101,717,636												
21	342 Fuel Holders, Products & Accessories	p205, L39	101								42,458,192			42,458,192												
22	343 Prime Movers	p205, L40	101								172,996,844			172,996,844												
23	344 Generators	p205, L41	101								291,991,418			291,991,418												
24	345 Accessory Electric Equipment	p205, L42	101								31,787,866			31,787,866												
25	346 Misc Power Plant Equipment	p205, L43	101								11,655,230			11,655,230												
26	347 Asset Retirement Costs for Other Production	p205, L44	101																							
27	Total										654,238,626			654,238,626												
28																										
29	Transmission Plant																									
30	350 Land & Land Rights	p207, L48	108																							
31	350 SFA Land & Land Rights SFA		100	35,574			74,617				122,771	110,191		232,962												
32	352 Structures & Improvements	p207, L49	108																							
33	352 SFA Structures & Improvements SFA		100																							
34	353 Station Equipment (Other)	p207, L50 - L35, L36, L37	108								17,867,435			17,867,435												
35	353 SFA Station Equipment SFA		100	306,073		3,135,169	5,030,277					8,471,519		8,471,519												
36	353 SCADA SCADA		103	14,167	70,833	70,833	240,832				5,114,147	325,832	70,833	5,510,812												
37	353 SCADA SFA SCADA SFA		100																							
38	354 Towers & Fixtures	p207, L51	108																							
39	354 SFA Towers & Fixtures SFA		100																							
40	355 Poles & Fixtures	p207, L52	108																							
41	355 SFA Poles & Fixtures SFA		100	2,080,895	473,942	11,319,994	3,052,068				2,396,145	16,452,957	473,942	19,323,044												
42	356 Overhead Conductors & Devices	p207, L53	108																							
43	356 SFA Overhead Conductors & Devices SFA		100	1,657,613	627,146	33,611	3,569,188				1,678,610	5,260,412	627,146	7,566,168												
44	357 Underground Conduit	p207, L54	108																							
45	357 SFA Underground Conduit SFA		100																							
46	358 Underground Conductors & Devices	p207, L55	108																							
47	358 SFA Underground Conductors & Devices SFA		100																							
48	359 Roads & Trails	p207, L56	108																							
49	359 SFA Roads & Trails SFA		100	3,260							3,260			3,260												
50	359.1 Asset Retirement Costs for Trans Plant	p207, L57	108																							
51	359.1 SFA Asset Retirement Costs for Trans Plant SFA		100																							
52	Total			4,094,322	1,171,921	14,559,607	11,966,982				27,182,368	30,620,911	1,171,921	58,975,200												
53																										

Golden Spread Electric Cooperative
Summary of 12/31/2017 Plant Accounts

Note: Data from FERC Form 1 and company's books and records

Reference	a	b	c		d		e		f		g		h		i		j		k		l	m	n
			BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP	ERCOT	Total								
			Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT											
54 Distribution Plant																							
55 360 Land & Land Rights	p207, L60	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
56 360 SFA Land & Land Rights SFA	p207, L61	473,378	100	9,730	16,500	-	-	82,709	-	-	-	-	-	364,439	-	-	-	-	-	92,439	16,500	473,378	
57 361 Structures & Improvements	p207, L62	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
58 361 SFA Structures & Improvements SFA	p207, L63	286	100	-	-	-	-	-	-	-	-	-	-	286	-	-	-	-	-	-	-	286	
59 362 Station Equipment	p207, L64	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
60 362 SFA Station Equipment SFA	p207, L65	77,036,114	100	1,244,635	4,137,574	10,707,136	-	32,624,437	-	-	-	-	-	28,322,332	-	-	-	-	44,576,208	4,137,574	77,036,114		
61 363 Storage Battery Equipment	p207, L66	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
62 363 SFA Storage Battery Equipment SFA	p207, L67	-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
63 364 Poles, Towers & Fixtures	p207, L68	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
64 364 SFA Poles, Towers & Fixtures SFA	p207, L69	-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
65 365 Overhead Conductors & Devices	p207, L70	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
66 365 SFA Overhead Conductors & Devices SFA	p207, L71	47,989	100	-	16,557	31,432	-	-	-	-	-	-	-	-	-	-	-	-	31,432	16,557	47,989		
67 366 Underground Conduit	p207, L72	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
68 366 SFA Underground Conduit SFA	p207, L73	-	100	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
69 367 Underground Conductors & Devices	p207, L74	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
70 367 SFA Underground Conductors & Devices SFA	p207, L75	370	100	-	370	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	370	370	
71 368 Line Transformers	p207, L76	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
72 368 SFA Line Transformers SFA	p207, L77	34,245	100	-	18,927	15,318	-	-	-	-	-	-	-	-	-	-	-	-	15,318	18,927	34,245		
73 369 Services	p207, L78	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
74 370 Meters	p207, L79	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
75 371 Installations on Customer Premises	p207, L80	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
76 372 Leased Property on Customer Premises	p207, L81	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
77 373 Street Lighting & Signal Systems	p207, L82	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
78 374 Asset Retirement Costs for Dist Plant	p207, L83	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
79 Total		77,592,382		1,254,365	4,189,928	10,753,886	-	32,707,146	-	-	-	-	-	28,687,057	-	-	-	-	44,715,397	4,189,928	77,592,382		
80																							
81 Regional Transmission & Market Operation Plant																							
82 380 Land & Land Rights	p207, L84	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
83 381 Structures & Improvements	p207, L85	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
84 382 Computer Hardware	p207, L86	38,157	101	-	-	-	-	-	-	-	-	-	-	38,157	-	-	-	-	-	-	-	38,157	
85 383 Computer Software	p207, L87	195,079	101	-	-	-	-	-	-	-	-	-	-	195,079	-	-	-	-	-	-	-	195,079	
86 384 Communication Equipment	p207, L88	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
87 385 Misc Regional Transmission & Market Operation Plant	p207, L89	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
88 386 Asset Retirement Costs for Regional Transmission & Ma	p207, L90	-	101	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
89 Total		233,236		-	-	-	-	-	-	-	-	-	-	233,236	-	-	-	-	-	-	-	233,236	
90																							
91 General Plant																							
92 389 Land & Land Rights	p207, L91	-	107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
93 390 Structures & Improvements	p207, L92	201,503	107	147	737	737	-	2,506	-	-	-	-	-	197,376	-	-	-	-	3,390	737	201,503		
94 391 Office Furniture & Equipment	p207, L93	17,288,357	107	12,647	63,237	63,237	-	215,005	-	-	-	-	-	16,934,231	-	-	-	-	290,889	63,237	17,288,357		
95 392 Transportation Equipment	p207, L94	607,029	107	444	2,220	2,220	-	7,549	-	-	-	-	-	594,595	-	-	-	-	10,214	2,220	607,029		
96 393 Stores Equipment	p207, L95	23,099	107	17	84	84	-	287	-	-	-	-	-	22,626	-	-	-	-	389	84	23,099		
97 394 Tools, Shop & Garage Equipment	p207, L96	344,849	107	252	1,261	1,261	-	4,289	-	-	-	-	-	337,785	-	-	-	-	5,802	1,261	344,849		
98 395 Laboratory Equipment	p207, L97	8,365	107	6	31	31	-	104	-	-	-	-	-	8,194	-	-	-	-	141	31	8,365		
99 396 Power Operated Equipment	p207, L98	-	107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
100 397 Communication Equipment	p207, L99	55,560	107	41	203	203	-	691	-	-	-	-	-	54,422	-	-	-	-	935	203	55,560		
101 398 Miscellaneous Equipment	p207, L100	149,017	107	109	545	545	-	1,853	-	-	-	-	-	145,965	-	-	-	-	2,507	545	149,017		
102 399 Other Tangible Property	p207, L101	3,691,153	107	2,700	13,501	13,501	-	45,905	-	-	-	-	-	3,615,545	-	-	-	-	62,106	13,501	3,691,153		
103 399.1 Asset Retirement Costs for General Plant	p207, L102	-	107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
104 Total		22,368,932		16,364	81,820	81,820	-	278,189	-	-	-	-	-	21,910,738	-	-	-	-	376,374	81,820	22,368,932		
105																							
106 Total Electric Plant		1,043,275,010		5,365,051	5,443,669	25,395,313	-	44,952,318	-	-	-	-	-	962,118,659	-	-	-	-	75,712,682	5,443,669	1,043,275,010		
107 Investment Ratio			109	0.51%	0.52%	2.43%	0.00%	4.31%	0.00%	0.00%	0.00%	0.00%	0.00%	92.22%					7.26%	0.52%	100.00%		

Golden Spread Electric Cooperative
Summary of 12/31/2017 Plant Accounts

Note: Data from FERC Form 1 and company's books and records

Reference	a	b	c		d		e		f		g		h		i		j		k		l		m		n		
			BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP		ERCOT		Total										
			Form 1 Total	AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	Total								
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Note: Data from FERC Form 1 and company's books and records		o	p	q	r	s	t	u	v	w	x	y	z	aa
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				Total
AF		SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	
		3	4	5	6	7	8	9	10					
1	Intangible Plant													
2	301 Organization	302	-	-	-	-	-	-	-	-	-	-	-	-
3	302 Franchises & Consents	302	-	-	-	-	-	-	-	-	-	-	-	-
4	303 Misc Intangible Plant	302	-	-	-	-	-	-	-	-	-	-	-	-
5	Total	302	-	-	-	-	-	-	-	-	-	-	-	-
6														
7	Steam Production Plant													
8	310 Land & Land Rights	302	-	-	-	-	-	-	-	-	18,429,437	-	-	18,429,437
9	311 Structures & Improvements	302	-	-	-	-	-	-	-	-	6,740,081	-	-	6,740,081
10	312 Boiler Plant Equipment	302	-	-	-	-	-	-	-	-	96,154,570	-	-	96,154,570
11	313 Engines & Engine-Driven Generators	302	-	-	-	-	-	-	-	-	-	-	-	-
12	314 Turbogenerator Units	302	-	-	-	-	-	-	-	-	72,394,914	-	-	72,394,914
13	315 Accessory Electric Equipment	302	-	-	-	-	-	-	-	-	30,517,259	-	-	30,517,259
14	316 Misc Power Plant Equipment	302	-	-	-	-	-	-	-	-	5,630,373	-	-	5,630,373
15	317 Asset Retirement Costs for Steam Production	302	-	-	-	-	-	-	-	-	-	-	-	-
16	Total	302	-	-	-	-	-	-	-	-	229,866,634	-	-	229,866,634
17														
18	Other Production Plant													
19	340 Land & Land Rights	302	-	-	-	-	-	-	-	-	1,631,440	-	-	1,631,440
20	341 Structures & Improvements	302	-	-	-	-	-	-	-	-	101,717,636	-	-	101,717,636
21	342 Fuel Holders, Products & Accessories	302	-	-	-	-	-	-	-	-	42,458,192	-	-	42,458,192
22	343 Prime Movers	302	-	-	-	-	-	-	-	-	172,996,844	-	-	172,996,844
23	344 Generators	302	-	-	-	-	-	-	-	-	291,991,418	-	-	291,991,418
24	345 Accessory Electric Equipment	302	-	-	-	-	-	-	-	-	31,787,866	-	-	31,787,866
25	346 Misc Power Plant Equipment	302	-	-	-	-	-	-	-	-	11,655,230	-	-	11,655,230
26	347 Asset Retirement Costs for Other Production	302	-	-	-	-	-	-	-	-	-	-	-	-
27	Total	302	-	-	-	-	-	-	-	-	654,238,626	-	-	654,238,626
28														
29	Transmission Plant													
30	350 Land & Land Rights	300	-	-	-	-	-	-	-	-	-	-	-	-
31	350 SFA Land & Land Rights SFA	300	35,574	-	-	-	74,617	-	-	-	122,771	110,191	-	232,962
32	352 Structures & Improvements	300	-	-	-	-	-	-	-	-	-	-	-	-
33	352 SFA Structures & Improvements SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
34	353 Station Equipment (Other)	300	-	-	-	-	-	-	-	-	17,867,435	-	-	17,867,435
35	353 SFA Station Equipment SFA	300	306,073	-	3,135,169	-	5,030,277	-	-	-	-	8,471,519	-	8,471,519
36	353 SCADA SCADA	300	14,167	70,833	70,833	-	240,832	-	-	-	5,114,147	325,832	70,833	5,510,812
37	353 SCADA SFA SCADA SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
38	354 Towers & Fixtures	300	-	-	-	-	-	-	-	-	-	-	-	-
39	354 SFA Towers & Fixtures SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
40	355 Poles & Fixtures	300	-	-	-	-	-	-	-	-	-	-	-	-
41	355 SFA Poles & Fixtures SFA	300	2,080,895	473,942	11,319,994	-	3,052,068	-	-	-	2,396,145	16,452,957	473,942	19,323,044
42	356 Overhead Conductors & Devices	300	-	-	-	-	-	-	-	-	-	-	-	-
43	356 SFA Overhead Conductors & Devices SFA	300	1,657,613	627,146	33,611	-	3,569,188	-	-	-	1,678,610	5,260,412	627,146	7,566,168
44	357 Underground Conduit	300	-	-	-	-	-	-	-	-	-	-	-	-
45	357 SFA Underground Conduit SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
46	358 Underground Conductors & Devices	300	-	-	-	-	-	-	-	-	-	-	-	-
47	358 SFA Underground Conductors & Devices SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
48	359 Roads & Trails	300	-	-	-	-	-	-	-	-	-	-	-	-
49	359 SFA Roads & Trails SFA	300	-	-	-	-	-	-	-	-	3,260	-	-	3,260
50	359.1 Asset Retirement Costs for Trans Plant	300	-	-	-	-	-	-	-	-	-	-	-	-
51	359.1 SFA Asset Retirement Costs for Trans Plant SFA	300	-	-	-	-	-	-	-	-	-	-	-	-
52	Total		4,094,322	1,171,921	14,559,607	-	11,966,982	-	-	-	27,182,368	30,620,911	1,171,921	58,975,200
53														

Note: Data from FERC Form 1 and company's books and records

		p	q	r	s	t	u	v	w	x	y	z	aa
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	SPP Trans	ERCOT Trans	Total
AF		SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans				
54	Distribution Plant												
55	360 Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-
56	360 SFA Land & Land Rights SFA	881	1,493	-	-	7,485	-	-	-	463,519	8,366	1,493	473,378
57	361 Structures & Improvements	-	-	-	-	-	-	-	-	-	-	-	-
58	361 SFA Structures & Improvements SFA	-	-	-	-	-	-	-	-	286	-	-	286
59	362 Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-
60	362 SFA Station Equipment SFA	112,639	374,450	968,996	-	2,952,512	-	-	-	72,627,517	4,034,147	374,450	77,036,114
61	363 Storage Battery Equipment	-	-	-	-	-	-	-	-	-	-	-	-
62	363 SFA Storage Battery Equipment SFA	-	-	-	-	-	-	-	-	-	-	-	-
63	364 Poles, Towers & Fixtures	-	-	-	-	-	-	-	-	-	-	-	-
64	364 SFA Poles, Towers & Fixtures SFA	-	-	-	-	-	-	-	-	-	-	-	-
65	365 Overhead Conductors & Devices	-	-	-	-	-	-	-	-	-	-	-	-
66	365 SFA Overhead Conductors & Devices SFA	-	-	-	-	-	-	-	-	47,989	-	-	47,989
67	366 Underground Conduit	-	-	-	-	-	-	-	-	-	-	-	-
68	366 SFA Underground Conduit SFA	-	-	-	-	-	-	-	-	-	-	-	-
69	367 Underground Conductors & Devices	-	-	-	-	-	-	-	-	-	-	-	-
70	367 SFA Underground Conductors & Devices SFA	-	-	-	-	-	-	-	-	370	-	-	370
71	368 Line Transformers	-	-	-	-	-	-	-	-	-	-	-	-
72	368 SFA Line Transformers SFA	-	-	-	-	-	-	-	-	34,245	-	-	34,245
73	369 Services	-	-	-	-	-	-	-	-	-	-	-	-
74	370 Meters	-	-	-	-	-	-	-	-	-	-	-	-
75	371 Installations on Customer Premises	-	-	-	-	-	-	-	-	-	-	-	-
76	372 Leased Property on Customer Premises	-	-	-	-	-	-	-	-	-	-	-	-
77	373 Street Lighting & Signal Systems	-	-	-	-	-	-	-	-	-	-	-	-
78	374 Asset Retirement Costs for Dist Plant	-	-	-	-	-	-	-	-	-	-	-	-
79	Total	113,520	375,944	968,996	-	2,959,997	-	-	-	73,173,926	4,042,513	375,944	77,592,382
80													
81	Regional Transmission & Market Operation Plant												
82	380 Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-
83	381 Structures & Improvements	-	-	-	-	-	-	-	-	-	-	-	-
84	382 Computer Hardware	-	-	-	-	-	-	-	-	38,157	-	-	38,157
85	383 Computer Software	-	-	-	-	-	-	-	-	195,079	-	-	195,079
86	384 Communication Equipment	-	-	-	-	-	-	-	-	-	-	-	-
87	385 Misc Regional Transmission & Market Operation Plant	-	-	-	-	-	-	-	-	-	-	-	-
88	386 Asset Retirement Costs for Regional Transmission & Ma	-	-	-	-	-	-	-	-	-	-	-	-
89	Total	-	-	-	-	-	-	-	-	233,236	-	-	233,236
90													
91	General Plant												
92	389 Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-
93	390 Structures & Improvements	116	206	451	-	828	-	-	-	199,902	1,396	206	201,503
94	391 Office Furniture & Equipment	9,943	17,653	38,724	-	71,064	-	-	-	17,150,973	119,730	17,653	17,288,357
95	392 Transportation Equipment	349	620	1,360	-	2,495	-	-	-	602,205	4,204	620	607,029
96	393 Stores Equipment	13	24	52	-	95	-	-	-	22,915	160	24	23,099
97	394 Tools, Shop & Garage Equipment	198	352	772	-	1,418	-	-	-	342,109	2,388	352	344,849
98	395 Laboratory Equipment	5	9	19	-	34	-	-	-	8,299	58	9	8,365
99	396 Power Operated Equipment	-	-	-	-	-	-	-	-	-	-	-	-
100	397 Communication Equipment	32	57	124	-	228	-	-	-	55,118	385	57	55,560
101	398 Miscellaneous Equipment	86	152	334	-	613	-	-	-	147,833	1,032	152	149,017
102	399 Other Tangible Property	2,123	3,769	8,268	-	15,172	-	-	-	3,661,821	25,563	3,769	3,691,153
103	399.1 Asset Retirement Costs for General Plant	-	-	-	-	-	-	-	-	-	-	-	-
104	Total	12,864	22,841	50,104	-	91,947	-	-	-	22,191,175	154,916	22,841	22,368,932
105													
106	Total Electric Plant	4,220,706	1,570,706	15,578,707	-	15,018,927	-	-	-	1,006,885,965	34,818,340	1,570,706	1,043,275,010
107	Investment Ratio										3.34%	0.15%	

Note: Data from FERC Form 1 and company's books and records		o	p	q	r	s	t	u	v	w	x	y	z	aa
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER		SPP Trans	ERCOT Trans	Total
AF		SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans					
108														
109	Total SFA Direct	4,193,675	1,477,032	15,457,770	-	14,686,147	-	-	-	-	77,374,712			
110														
111	Transmission Plant	4,094,322	1,171,921	14,559,607	-	11,966,982	-	-	-	27,182,368	30,620,911	1,171,921	58,975,200	
112	Less: Gen Step-Up	-	-	-	-	-	-	-	-	17,867,435	-	-	17,867,435	
113	Transmission Plant w/o Gen Step-Up	4,094,322	1,171,921	14,559,607	-	11,966,982	-	-	-	9,314,933	30,620,911	1,171,921	41,107,765	
114	Investment Ratio													
115														
116	Transmission Plant w/o Gen Step-Up	4,094,322	1,171,921	14,559,607	-	11,966,982	-	-	-	9,314,933	30,620,911	1,171,921	41,107,765	
117	Less: 350 & 359	(35,574)	-	-	-	(74,617)	-	-	-	(126,031)	(110,191)	-	(236,222)	
118	Trans Plant less 350 & 359	4,058,748	1,171,921	14,559,607	-	11,892,365	-	-	-	9,188,902	30,510,720	1,171,921	40,871,543	
119	Investment Ratio	213	77.60%	22.40%	100.00%	0.00%	100.00%	0.00%	0.00%	100.00%	96.30%	3.70%		
120														
121	Trans Plant - Accts 355 & 356	3,738,508	1,101,088	11,353,605	-	6,621,256	-	-	-	4,074,755	21,713,369	1,101,088	26,889,212	
122	Investment Ratio	214	77.25%	22.75%	100.00%	0.00%	100.00%	0.00%	0.00%	100.00%	95.17%	4.83%		
123														
124	Total Distribution Plant	113,520	375,944	968,996	-	2,959,997	-	-	-	73,173,926	4,042,513	375,944	77,592,382	
125	Less: 360 and 374	(881)	(1,493)	-	-	(7,485)	-	-	-	(463,519)	(8,366)	(1,493)	(473,378)	
126	Total Dist Plant less 360 and 374	112,639	374,450	968,996	-	2,952,512	-	-	-	72,710,407	4,034,147	374,450	77,119,004	
127	Investment Ratio	215	23.12%	76.88%	100.00%	0.00%	100.00%	0.00%	0.00%	100.00%	91.51%	8.49%		
128														
129	Dist Plant - Acct 362	112,639	374,450	968,996	-	2,952,512	-	-	-	72,627,517	4,034,147	374,450	77,036,114	
130	Investment Ratio	216	23.12%	76.88%	100.00%	0.00%	100.00%	0.00%	0.00%	100.00%	91.51%	8.49%		
131														
132	Trans & Dist Plant less 350, 359 & 360	4,171,387	1,546,372	15,528,603	-	14,844,877	-	-	-	81,899,308	34,544,867	1,546,372	117,990,547	
133	Investment Ratio	217	72.95%	27.05%	100.00%	0.00%	100.00%	0.00%	0.00%	100.00%	95.72%	4.28%		

Golden Spread Electric Cooperative
Summary 12/31/2017 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g					
									BIG COUNTRY	GREENBELT	SOUTH PLAINS	New SFA	OTHER
									SFA Total	SFA Total	SFA Total	SFA Total	
	Form 1 Total	AF											
1	Steam Power Generation - Operation			3	5	7	9	11					
2	500 Operation Supervision & Eng	p320, L4	4,416,662	101	-	-	-	4,416,662					
3	501 Fuel	p320, L5	47,988,535	101	-	-	-	47,988,535					
4	502 Steam Expenses	p320, L6	431,101	101	-	-	-	431,101					
5	503 Steam from Other Sources	p320, L7	-	101	-	-	-	-					
6	504 Less Steam Transferred-Cr	p320, L8	-	101	-	-	-	-					
7	505 Electric Expenses	p320, L9	798,348	101	-	-	-	798,348					
8	506 Misc Steam Power Expenses	p320, L10	1,303,742	101	-	-	-	1,303,742					
9	507 Rents	p320, L11	-	101	-	-	-	-					
10	509 Allowances	p320, L12	-	101	-	-	-	-					
11	Total		54,938,388		-	-	-	54,938,388					
13	Steam Power Generation - Maintenance												
14	510 Maintenance Supervision & Eng	p320, L15	-	101	-	-	-	-					
15	511 Maintenance of Structures	p320, L16	-	101	-	-	-	-					
16	512 Maintenance of Boiler Plant	p320, L17	2,638,140	101	-	-	-	2,638,140					
17	513 Maintenance of Electric Plant	p320, L18	2,895,038	101	-	-	-	2,895,038					
18	514 Maintenance of Misc Steam Plant	p320, L19	-	101	-	-	-	-					
19	Total		5,533,178		-	-	-	5,533,178					
20													
21	Total Steam Power Generation O&M Expenses		60,471,566		-	-	-	60,471,566					
22													
23													
24	Other Power Generation - Operation												
25	546 Operation Supervision & Eng	p321, L62	5,127,206	101	-	-	-	5,127,206					
26	547 Fuel	p321, L63	17,566,097	101	-	-	-	17,566,097					
27	548 Generation Expense	p321, L64	1,095,674	101	-	-	-	1,095,674					
28	549 Misc Other Power Generation Expenses	p321, L65	2,390,811	101	-	-	-	2,390,811					
29	550 Rents	p321, L66	-	101	-	-	-	-					
30	Total		26,179,788		-	-	-	26,179,788					
31													
32													
33	Other Power Generation - Maintenance												
34	551 Maintenance Supervision & Eng	p321, L69	-	101	-	-	-	-					
35	552 Maintenance of Structures	p321, L70	-	101	-	-	-	-					
36	553 Maintenance of Generating & Electric Plant	p321, L71	3,004,346	101	-	-	-	3,004,346					
37	554 Maintenance of Misc Other Power Generation Plant	p321, L72	-	101	-	-	-	-					
38	Total		3,004,346		-	-	-	3,004,346					
39													
40													
41	Total Other Power Generation O&M Expenses		29,184,134		-	-	-	29,184,134					
42													
43													
44	Other Power Supply Expense												
45	555 Purchased Power	p321, L76	112,610,260	101	-	-	-	112,610,260					
46	556 SCADA	p321, L77 - L47	883,917	102	13,634	11,361	38,629	820,293					
47	556 Load Control		-	101	-	-	-	-					
48	557 Other Expense (Letter of Credit)	p321, L78	1,118,646	101	-	-	-	1,118,646					
49	Total		114,612,823		13,634	11,361	38,629	114,549,199					
50													

Golden Spread Electric Cooperative
Summary 12/31/2017 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g							
									Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
									-----	----	-----	-----	-----	-----	-----
51															
52	Transmission Expenses - Operation														
53	560 Operation Supervision & Eng	p321, L83	260,244	102	4,014	3,345	11,373	-	241,512						
54	560 SFA Operation Supervision & Eng SFA		-	100	-	-	-	-	-						
55	561.1 Load Dispatch - Reliability	p321, L85	-	101	-	-	-	-	-						
56	561.1 SFA Load Dispatch - Reliability SFA		-	100	-	-	-	-	-						
57	561.2 Load Dispatch - Monitor/Operate Trans System	p321, L86	76,822	102	1,185	987	3,357	-	71,292						
58	561.2 SFA Load Dispatch - Monitor/Operate Trans System SFA		-	100	-	-	94,133	-	-						
59	561.3 Load Dispatch - Trans Service & Scheduling	p321, L87	-	101	-	-	-	-	-						
60	561.3 SFA Load Dispatch - Trans Service & Scheduling SFA		-	100	-	-	-	-	-						
61	561.4 Scheduling, System Control, & Dispatch Services	p321, L88	5,000	101	-	-	-	-	5,000						
62	561.4 SFA Scheduling, System Control, & Dispatch Services SFA		-	100	-	-	-	-	-						
63	561.5 Reliability, Planning, & Standards Development	p321, L89	-	101	-	-	-	-	-						
64	561.5 SFA Reliability, Planning, & Standards Development SFA		-	100	-	-	-	-	-						
65	561.6 Transmission Service Studies	p321, L90	-	101	-	-	-	-	-						
66	561.6 SFA Transmission Service Studies SFA		-	100	-	-	-	-	-						
67	561.7 Generation Interconnection Studies	p321, L91	-	101	-	-	-	-	-						
68	561.7 SFA Generation Interconnection Studies SFA		-	100	-	-	-	-	-						
69	561.8 Reliability, Planning, & Standards Development Services	p321, L92	278,719	101	-	-	-	-	278,719						
70	561.8 SFA Reliability, Planning, & Standards Development Services SFA		-	100	-	-	-	-	-						
71	562 Station Expense	p321, L93	-	101	-	-	-	-	-						
72	562 SFA Station Expense SFA		444	100	-	-	444	-	-						
73	563 Overhead Lines Expenses	p321, L94	-	101	-	-	-	-	-						
74	563 SFA Overhead Lines Expenses SFA		-	100	-	-	-	-	-						
75	564 Underground Lines Expenses	p321, L95	-	101	-	-	-	-	-						
76	564 SFA Underground Lines Expenses SFA		-	100	-	-	-	-	-						
77	565 Transmission by Others	p321, L96	62,037,420	101	-	-	-	-	62,037,420						
78	565 SFA Transmission by Others SFA		-	100	-	-	-	-	-						
79	566 Misc Trans Expenses	p321, L97	704,394	101	-	-	-	-	704,394						
80	566 SFA Misc Trans Expenses SFA		-	100	-	-	-	-	-						
81	567 Rents	p321, L98	-	101	-	-	-	-	-						
82	567 SFA Rents SFA		-	100	-	-	-	-	-						
83	Total		63,457,176		5,199	4,332	109,307	-	63,338,337						
84															
85	Transmission Expenses - Maintenance														
86	568 Maintenance Supervision & Eng	p321, L101	-	101	-	-	-	-	-						
87	568 SFA Maintenance Supervision & Eng SFA		-	100	-	-	-	-	-						
88	569 Maintenance of Structures	p321, L102	-	101	-	-	-	-	-						
89	569 SFA Maintenance of Structures SFA		-	100	-	-	-	-	-						
90	569.1 Maintenance of Computer Hardware	p321, L103	-	101	-	-	-	-	-						
91	569.1 SFA Maintenance of Computer Hardware SFA		-	100	-	-	-	-	-						
92	569.2 Maintenance of Computer Software	p321, L104	-	101	-	-	-	-	-						
93	569.2 SFA Maintenance of Computer Software SFA		-	100	-	-	-	-	-						
94	569.3 Maintenance of Communication Equipment	p321, L105	-	101	-	-	-	-	-						
95	569.3 SFA Maintenance of Communication Equipment SFA		-	100	-	-	-	-	-						
96	569.4 Maintenance of Misc Regional Trans Plant	p321, L106	-	101	-	-	-	-	-						
97	569.4 SFA Maintenance of Misc Regional Trans Plant SFA		-	100	-	-	-	-	-						
98	570 Maintenance Station Equipment	p321, L107	-	101	-	-	-	-	-						
99	570 SFA Maintenance Station Equipment SFA		112,635	100	-	-	28,161	-	84,474						
100	571 Maintenance OH Lines	p321, L108	-	101	-	-	-	-	-						
101	571 SFA Maintenance OH Lines SFA		188,218	100	8,824	-	63,337	-	116,057						
102	572 Maintenance of Underground Lines	p321, L109	-	101	-	-	-	-	-						
103	572 SFA Maintenance of Underground Lines SFA		-	100	-	-	-	-	-						
104	573 Maintenance of Misc Trans Plant	p321, L110	-	101	-	-	-	-	-						
105	573 SFA Maintenance of Misc Trans Plant SFA		-	100	-	-	-	-	-						
106	Total		300,853		8,824	-	91,498	-	200,531						
107															
108															
109	Total Transmission O&M Expenses		63,758,029		14,023	4,332	200,805	-	63,538,868						

Golden Spread Electric Cooperative
Summary 12/31/2017 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

		a	b	c	d	e	f	g					
									BIG COUNTRY	GREENBELT	SOUTH PLAINS	New SFA	OTHER
									SFA Total	SFA Total	SFA Total	SFA Total	
	Form 1 Total	AF											
110													
111	Regional Market Expenses - Operation												
112	575.1 Operation Supervision & Eng	p322, L115	530,963	101	-	-	-	530,963					
113	575.2 Load Dispatch - Reliability	p322, L116	-	101	-	-	-	-					
114	575.3 Load Dispatch - Monitor/Operate Trans System	p322, L117	-	101	-	-	-	-					
115	575.4 Load Dispatch - Trans Service & Scheduling	p322, L118	-	101	-	-	-	-					
116	575.5 Scheduling, System Control, & Dispatch Services	p322, L119	-	101	-	-	-	-					
117	575.6 Reliability, Planning, & Standards Development	p322, L120	-	101	-	-	-	-					
118	575.7 Transmission Service Studies	p322, L121	489,147	101	-	-	-	489,147					
119	575.8 Generation Interconnection Studies	p322, L122	-	101	-	-	-	-					
120	Total		1,020,110		-	-	-	1,020,110					
121													
122	Regional Market Expenses - Maintenance												
123	576.1 Operation Supervision & Eng	p322, L115	-	101	-	-	-	-					
124	576.2 Load Dispatch - Reliability	p322, L116	-	101	-	-	-	-					
125	576.3 Load Dispatch - Monitor/Operate Trans System	p322, L117	-	101	-	-	-	-					
126	576.4 Load Dispatch - Trans Service & Scheduling	p322, L118	-	101	-	-	-	-					
127	576.5 Scheduling, System Control, & Dispatch Services	p322, L119	-	101	-	-	-	-					
128	Total		-		-	-	-	-					
129													
130	Total Regional Market O&M Expenses		1,020,110		-	-	-	1,020,110					
131													
132	Distribution Expenses - Operation												
133	580 Operations Supervision & Eng	p322, L134	-	101	-	-	-	-					
134	580 SFA Operations Supervision & Eng SFA		-	100	-	-	-	-					
135	581 Load Dispatching	p322, L135	-	101	-	-	-	-					
136	581 SFA Load Dispatching SFA		-	100	-	-	-	-					
137	582 Station Expenses	p322, L136	-	101	-	-	-	-					
138	582 SFA Station Expenses SFA		484,882	100	75,528	62,747	117,886	228,721					
139	583 Overhead Line Expenses	p322, L137	-	101	-	-	-	-					
140	583 SFA Overhead Line Expenses SFA		-	100	-	-	-	-					
141	584 Underground Line Expenses	p322, L138	-	101	-	-	-	-					
142	584 SFA Underground Line Expenses SFA		-	100	-	-	-	-					
143	585 Street Lighting & Signal System Expenses	p322, L139	-	101	-	-	-	-					
144	586 Meter Expense	p322, L140	-	101	-	-	-	-					
145	587 Customer Installations Expenses	p322, L141	-	101	-	-	-	-					
146	588 Misc Expenses	p322, L142	-	101	-	-	-	-					
147	589 Rents	p322, L143	-	101	-	-	-	-					
148	Total		484,882		75,528	62,747	117,886	228,721					
149													
150	Distribution Expenses - Maintenance												
151	590 Maintenance Supervision & Eng	p322, L146	-	101	-	-	-	-					
152	590 SFA Maintenance Supervision & Eng SFA		-	100	-	-	-	-					
153	591 Maintenance of Structures	p322, L147	-	101	-	-	-	-					
154	591 SFA Maintenance of Structures SFA		-	100	-	-	-	-					
155	592 Maintenance of Station Equipment	p322, L148	-	101	-	-	-	-					
156	592 SFA Maintenance of Station Equipment SFA		1,458,178	100	43,028	3,595	1,411,555	-					
157	593 Maintenance of Overhead Lines	p322, L149	-	101	-	-	-	-					
158	593 SFA Maintenance of Overhead Lines SFA		-	100	-	-	-	-					
159	594 Maintenance of Underground Lines	p322, L150	-	101	-	-	-	-					
160	594 SFA Maintenance of Underground Lines SFA		-	100	-	-	-	-					
161	595 Maintenance of Line Transformers	p322, L151	-	101	-	-	-	-					
162	595 SFA Maintenance of Line Transformers SFA		-	100	-	-	-	-					
163	596 Maintenance of Street Lighting & Signal Systems	p322, L152	-	101	-	-	-	-					
164	597 Maintenance of Meters	p322, L153	-	101	-	-	-	-					
165	598 Maintenance of Misc Dist Plant	p322, L154	-	101	-	-	-	-					
166	Total		1,458,178		43,028	3,595	1,411,555	-					
167													
168	Total Distribution O&M Expenses		1,943,060		118,556	66,342	1,529,441	228,721					
169													

Golden Spread Electric Cooperative
Summary 12/31/2017 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

	a	b	c	d	e	f	g						
								BIG COUNTRY		GREENBELT	SOUTH PLAINS	New SFA	OTHER
								Form 1 Total	AF	SFA Total	SFA Total	SFA Total	SFA Total
170 Customer Accounts Expenses													
171 901 Supervision	p322, L159	47,121	101	-	-	-	47,121						
172 902 Meter Reading Expenses	p322, L160	33,642	101	-	-	-	33,642						
173 903 Customer Records & Collection Expenses	p322, L161	255,523	101	-	-	-	255,523						
174 904 Uncollectible Accounts	p322, L162	-	101	-	-	-	-						
175 905 Misc Customer Accounts Expenses	p322, L163	-	101	-	-	-	-						
176 Total		336,286		-	-	-	336,286						
177 Customer Service & Informational Expenses													
179 907 Supervision	p323, L167	-	101	-	-	-	-						
180 908 Meter Reading Expenses	p323, L168	-	101	-	-	-	-						
181 909 Customer Records & Collection Expenses	p323, L169	-	101	-	-	-	-						
182 910 Uncollectible Accounts	p323, L170	-	101	-	-	-	-						
183 Total		-		-	-	-	-						
184 Sales Expenses													
186 911 Supervision	p323, L174	-	101	-	-	-	-						
187 912 Demonstrating & Selling	p323, L175	-	101	-	-	-	-						
188 913 Advertising Expenses	p323, L176	-	101	-	-	-	-						
189 916 Misc Sales Expenses	p323, L177	-	101	-	-	-	-						
190 Total		-		-	-	-	-						
191 Administrative & General Expenses - Operation													
193 920 Admin & Gen Salaries	p323, L181	10,118,679	101	-	-	-	10,118,679						
194 921 Office Supplies	p323, L182	2,997,384	101	-	-	-	2,997,384						
195 922 Credits for transfer	p323, L183	(5,259)	101	-	-	-	(5,259)						
196 923 Outside Services	p323, L184	8,228,580	101	-	-	-	8,228,580						
197 924 Property Insurance	p323, L185 - L42	3,091,792	101	-	-	-	3,091,792						
198 924 SFA Property Insurance SFA		251,115	100	14,249	32,300	131,428	73,138						
199 925 Injuries & Damages	p323, L186	9,684	101	-	-	-	9,684						
200 926 Employee Pensions & Benefits	p323, L187	4,959,912	101	-	-	-	4,959,912						
201 927 Franchise Requirements	p323, L188	-	101	-	-	-	-						
202 928 Regulatory Commission Expenses	p323, L189	4,103	101	-	-	-	4,103						
203 929 Less Duplicate Charges	p323, L190	-	101	-	-	-	-						
204 930.1 General Advertising	p323, L191	64,787	101	-	-	-	64,787						
205 930.2 Miscellaneous General	p323, L192	1,836,362	101	-	-	-	1,836,362						
206 931 Rents	p323, L193	400,657	101	-	-	-	400,657						
207 Total		31,957,796		14,249	32,300	131,428	31,779,819						
208 Administrative & General Expenses - Maintenance													
210 935 Maintenance of General Plant	p323, L196	12,110	101	-	-	-	12,110						
211 Total		12,110		-	-	-	12,110						
212													
213 Total Administrative & General O&M Expenses before Allocation		31,969,906		14,249	32,300	131,428	31,791,929						
214													
215 A&G Transmission & SFA Allocation	company books	8,224,462	102	126,855	105,713	359,424	7,632,470						
216 Remaining A&G Less Allocations		23,494,329	101	-	-	-	23,494,329						
217													
218 Total Administrative & General O&M Expenses		31,969,906		141,104	138,013	490,852	31,199,937						
219													
220 Total Electric Operations & Maint Expense		303,295,914		287,317	220,049	2,259,727	300,528,821						
221													

Golden Spread Electric Cooperative
Summary 12/31/2017 Operating Expenses

Note: Data from FERC Form 1 and company's books and records

	a	b	c	d	e	f	g
	Form 1 Total	AF	BIG COUNTRY SFA Total	GREENBELT SFA Total	SOUTH PLAINS SFA Total	New SFA SFA Total	OTHER
222 Depreciation							
223 Intangible Plant	p336, L1	101	-	-	-	-	-
224 Steam Production Plant	p336, L2	101	10,187,894	-	-	-	10,187,894
225 Other Production Plant	p336, L6	101	21,832,555	-	-	-	21,832,555
226 Transmission Plant	p336, L7	101	425,345	-	-	-	425,345
227 Transmission Plant SFA		100	145,890	401,010	323,654	-	114,540
228 SCADA GSEC		102	306,656	4,730	3,942	13,401	284,583
229 Distribution Plant	p336, L8	101	0	-	-	-	0
230 Distribution Plant SFA		100	2,209,643	148,737	297,962	906,234	856,710
231 Regional Transmission & Market Operation	p336, L9	101	44,753	-	-	-	44,753
232 General Plant	p336, L10	101	2,234,605	-	-	-	2,234,605
233 General Plant Trans & SFA Allocation	company books	106	888,858	3,901	3,251	11,054	870,651
234 Amortization Regulatory Debits	p114, L12	100					
235 Amortization Regulatory Credits	p114, L13	100					
236 Total			39,115,403	303,258	706,164	1,254,344	36,851,636
237							
238 Taxes Other Than Income Taxes							
239 SFA Taxes	company books	100	896,833	82,987	20,027	613,741	180,078
240 Common Taxes	company books	106	-	-	-	-	-
241 Transmission Taxes	company books	102	-	-	-	-	-
242 Other Taxes	company books	101	8,174,951	-	-	-	8,174,951
243 Total	p114, L14		9,071,784	82,987	20,027	613,741	8,355,029
244							
245 Total Utility Operating Expenses			351,483,101	673,562	946,240	4,127,812	345,735,486
246							
247 Interest Expense							
248 SFA Interest	company books	100	3,543,697	373,818	879,780	898,661	1,391,438
249 Common Interest	company books	106	-	-	-	-	-
250 Transmission Interest	company books	101	-	-	-	-	-
251 Other Interest	company books	101	23,502,238	-	-	-	23,502,238
252 Total			27,045,935	373,818	879,780	898,661	24,893,676
253							
254 Margin							
255 SFA Margin			1,670,571	30,023	1,368,419	272,129	-
256							
257 Total Revenue Requirement			380,199,607	1,077,404	3,194,439	5,298,602	370,629,162
258 Total Revenue Requirement less Margin			378,529,036	1,047,380	1,826,020	5,026,473	370,629,162
259 Operating Expenses w/o A&G			271,326,008	146,213	82,036	1,768,875	269,328,884
260 Operating Expenses w/o A&G Ratio							
261							
262 Transmission O&M Expenses			63,758,029	14,023	4,332	200,805	63,538,868
263 Less 560			(260,244)	(4,014)	(3,345)	(11,373)	(241,512)
264 Transmission O&M Expenses w/o 560			63,497,785	10,009	987	189,432	63,297,356
265 Transmission O&M Expenses w/o 560 Ratio		104	100.00%	0.02%	0.00%	0.30%	99.68%
266 Less 565			(62,037,420)	-	-	-	(62,037,420)
267 Transmission O&M Expenses w/o 560 and 565			1,460,365	10,009	987	189,432	1,259,936
268 Transmission O&M Expenses w/o 560 and 565 Ratio		105	100.00%	0.69%	0.07%	12.97%	86.28%
269							
270							
271 Debt Service							
272 Principal				91,828	1,085,000	701,791	-
273 Interest				373,818	879,780	898,661	-
274 Total				465,646	1,964,780	1,600,452	-
275 DSC				1.5	1.5	1.5	1.5
276 Cash Before DS				698,468	2,947,170	2,400,678	-
277 Less: Depreciation				(294,627)	(698,972)	(1,229,888)	-
278 Less: Interest				(373,818)	(879,780)	(898,661)	-
279 Margin				30,023	1,368,419	272,129	-

Note: Reference FERC Form 1 page 450.1 Footnote Data
Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Note: Data from FERC Form 1 and company's books and records

AF	h	i	j	k	l	m	n	o	p	q	r	s	t												
														BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	SPP	ERCOT	Total
														SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT				
3	4	5	6	7	8	9	10	11																	
1	Steam Power Generation - Operation																								
2	500	Operation Supervision & Eng	206	-	-	-	-	-	-	-	4,416,662	-	-	4,416,662											
3	501	Fuel	206	-	-	-	-	-	-	-	47,988,535	-	-	47,988,535											
4	502	Steam Expenses	206	-	-	-	-	-	-	-	431,101	-	-	431,101											
5	503	Steam from Other Sources	206	-	-	-	-	-	-	-	-	-	-	-											
6	504	Less Steam Transferred-Cr	206	-	-	-	-	-	-	-	-	-	-	-											
7	505	Electric Expenses	206	-	-	-	-	-	-	-	798,348	-	-	798,348											
8	506	Misc Steam Power Expenses	206	-	-	-	-	-	-	-	1,303,742	-	-	1,303,742											
9	507	Rents	206	-	-	-	-	-	-	-	-	-	-	-											
10	509	Allowances	206	-	-	-	-	-	-	-	-	-	-	-											
11		Total		-	-	-	-	-	-	-	54,938,388	-	-	54,938,388											
12	Steam Power Generation - Maintenance																								
14	510	Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-											
15	511	Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	-	-											
16	512	Maintenance of Boiler Plant	206	-	-	-	-	-	-	-	2,638,140	-	-	2,638,140											
17	513	Maintenance of Electric Plant	206	-	-	-	-	-	-	-	2,895,038	-	-	2,895,038											
18	514	Maintenance of Misc Steam Plant	206	-	-	-	-	-	-	-	-	-	-	-											
19		Total		-	-	-	-	-	-	-	5,533,178	-	-	5,533,178											
20				-	-	-	-	-	-	-	-	-	-	-											
21		Total Steam Power Generation O&M Expenses		-	-	-	-	-	-	-	60,471,566	-	-	60,471,566											
22				-	-	-	-	-	-	-	-	-	-	-											
23				-	-	-	-	-	-	-	-	-	-	-											
24	Other Power Generation - Operation																								
25	546	Operation Supervision & Eng	206	-	-	-	-	-	-	-	5,127,206	-	-	5,127,206											
26	547	Fuel	206	-	-	-	-	-	-	-	17,566,097	-	-	17,566,097											
27	548	Generation Expense	206	-	-	-	-	-	-	-	1,095,674	-	-	1,095,674											
28	549	Misc Other Power Generation Expenses	206	-	-	-	-	-	-	-	2,390,811	-	-	2,390,811											
29	550	Rents	206	-	-	-	-	-	-	-	-	-	-	-											
30		Total		-	-	-	-	-	-	-	26,179,788	-	-	26,179,788											
31				-	-	-	-	-	-	-	-	-	-	-											
32				-	-	-	-	-	-	-	-	-	-	-											
33	Other Power Generation - Maintenance																								
34	551	Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-											
35	552	Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	-	-											
36	553	Maintenance of Generating & Electric Plant	206	-	-	-	-	-	-	-	3,004,346	-	-	3,004,346											
37	554	Maintenance of Misc Other Power Generation Plant	206	-	-	-	-	-	-	-	-	-	-	-											
38		Total		-	-	-	-	-	-	-	3,004,346	-	-	3,004,346											
39				-	-	-	-	-	-	-	-	-	-	-											
40				-	-	-	-	-	-	-	-	-	-	-											
41		Total Other Power Generation O&M Expenses		-	-	-	-	-	-	-	29,184,134	-	-	29,184,134											
42				-	-	-	-	-	-	-	-	-	-	-											
43				-	-	-	-	-	-	-	-	-	-	-											
44	Other Power Supply Expense																								
45	555	Purchased Power	206	-	-	-	-	-	-	-	112,610,260	-	-	112,610,260											
46	556	SCADA	204	2,272	11,361	11,361	-	38,629	-	-	820,293	52,262	11,361	883,917											
47	556	Load Control	206	-	-	-	-	-	-	-	-	-	-	-											
48	557	Other Expense (Letter of Credit)	206	-	-	-	-	-	-	-	1,118,646	-	-	1,118,646											
49		Total		2,272	11,361	11,361	-	38,629	-	-	114,549,199	52,262	11,361	114,612,823											
50				-	-	-	-	-	-	-	-	-	-	-											

Note: Data from FERC Form 1 and company's books and records

AF		h	i	j	k	l	m	n	o	p	q	r	s	t												
															BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	SPP	ERCOT	Total
															SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	OTHER			
51																										
52	Transmission Expenses - Operation																									
53	560 Operation Supervision & Eng	204	669	3,345	3,345	-	11,373	-	-	-	241,512	15,387	3,345	260,244												
54	560 SFA Operation Supervision & Eng SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
55	561.1 Load Dispatch - Reliability	206	-	-	-	-	-	-	-	-	-	-	-	-												
56	561.1 SFA Load Dispatch - Reliability SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
57	561.2 Load Dispatch - Monitor/Operate Trans System	204	197	987	987	-	3,357	-	-	-	71,292	4,542	987	76,822												
58	561.2 SFA Load Dispatch - Monitor/Operate Trans System SFA	202	-	-	-	-	94,133	-	-	-	-	94,133	-	94,133												
59	561.3 Load Dispatch - Trans Service & Scheduling	206	-	-	-	-	-	-	-	-	-	-	-	-												
60	561.3 SFA Load Dispatch - Trans Service & Scheduling SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
61	561.4 Scheduling, System Control, & Dispatch Services	206	-	-	-	-	-	-	-	-	5,000	-	-	5,000												
62	561.4 SFA Scheduling, System Control, & Dispatch Services SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
63	561.5 Reliability, Planning, & Standards Development	206	-	-	-	-	-	-	-	-	-	-	-	-												
64	561.5 SFA Reliability, Planning, & Standards Development SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
65	561.6 Transmission Service Studies	206	-	-	-	-	-	-	-	-	-	-	-	-												
66	561.6 SFA Transmission Service Studies SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
67	561.7 Generation Interconnection Studies	206	-	-	-	-	-	-	-	-	-	-	-	-												
68	561.7 SFA Generation Interconnection Studies SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
69	561.8 Reliability, Planning, & Standards Development Services	206	-	-	-	-	-	-	-	-	278,719	-	-	278,719												
70	561.8 SFA Reliability, Planning, & Standards Development Services SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
71	562 Station Expense	206	-	-	-	-	-	-	-	-	-	-	-	-												
72	562 SFA Station Expense SFA	202	-	-	-	-	444	-	-	-	-	444	-	444												
73	563 Overhead Lines Expenses	206	-	-	-	-	-	-	-	-	-	-	-	-												
74	563 SFA Overhead Lines Expenses SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
75	564 Underground Lines Expenses	206	-	-	-	-	-	-	-	-	-	-	-	-												
76	564 SFA Underground Lines Expenses SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
77	565 Transmission by Others	206	-	-	-	-	-	-	-	-	62,037,420	-	-	62,037,420												
78	565 SFA Transmission by Others SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
79	566 Misc Trans Expenses	206	-	-	-	-	-	-	-	-	704,394	-	-	704,394												
80	566 SFA Misc Trans Expenses SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
81	567 Rents	206	-	-	-	-	-	-	-	-	-	-	-	-												
82	567 SFA Rents SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
83	Total		866	4,332	4,332	-	109,307	-	-	-	63,338,337	114,506	4,332	63,457,176												
84																										
85	Transmission Expenses - Maintenance																									
86	568 Maintenance Supervision & Eng	206	-	-	-	-	-	-	-	-	-	-	-	-												
87	568 SFA Maintenance Supervision & Eng SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
88	569 Maintenance of Structures	206	-	-	-	-	-	-	-	-	-	-	-	-												
89	569 SFA Maintenance of Structures SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
90	569.1 Maintenance of Computer Hardware	206	-	-	-	-	-	-	-	-	-	-	-	-												
91	569.1 SFA Maintenance of Computer Hardware SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
92	569.2 Maintenance of Computer Software	206	-	-	-	-	-	-	-	-	-	-	-	-												
93	569.2 SFA Maintenance of Computer Software SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
94	569.3 Maintenance of Communication Equipment	206	-	-	-	-	-	-	-	-	-	-	-	-												
95	569.3 SFA Maintenance of Communication Equipment SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
96	569.4 Maintenance of Misc Regional Trans Plant	206	-	-	-	-	-	-	-	-	-	-	-	-												
97	569.4 SFA Maintenance of Misc Regional Trans Plant SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
98	570 Maintenance Station Equipment	206	-	-	-	-	-	-	-	-	-	-	-	-												
99	570 SFA Maintenance Station Equipment SFA	202	-	-	-	-	28,161	-	-	-	84,474	28,161	-	112,635												
100	571 Maintenance OH Lines	206	-	-	-	-	-	-	-	-	-	-	-	-												
101	571 SFA Maintenance OH Lines SFA	209	6,816	2,008	-	-	63,337	-	-	-	116,057	70,153	2,008	188,218												
102	572 Maintenance of Underground Lines	206	-	-	-	-	-	-	-	-	-	-	-	-												
103	572 SFA Maintenance of Underground Lines SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
104	573 Maintenance of Misc Trans Plant	206	-	-	-	-	-	-	-	-	-	-	-	-												
105	573 SFA Maintenance of Misc Trans Plant SFA	202	-	-	-	-	-	-	-	-	-	-	-	-												
106	Total		6,816	2,008	-	-	91,498	-	-	-	200,531	98,314	2,008	300,853												
107																										
108																										
109	Total Transmission O&M Expenses		7,683	6,340	4,332	-	200,805	-	-	-	63,538,868	212,821	6,340	63,758,029												

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total	
110													
111	Regional Market Expenses - Operation												
112	206	-	-	-	-	-	-	-	-	530,963	-	-	530,963
113	206	-	-	-	-	-	-	-	-	-	-	-	-
114	206	-	-	-	-	-	-	-	-	-	-	-	-
115	206	-	-	-	-	-	-	-	-	-	-	-	-
116	206	-	-	-	-	-	-	-	-	-	-	-	-
117	206	-	-	-	-	-	-	-	-	-	-	-	-
118	206	-	-	-	-	-	-	-	-	489,147	-	-	489,147
119	206	-	-	-	-	-	-	-	-	-	-	-	-
120		-	-	-	-	-	-	-	-	1,020,110	-	-	1,020,110
121													
122	Regional Market Expenses - Maintenance												
123	206	-	-	-	-	-	-	-	-	-	-	-	-
124	206	-	-	-	-	-	-	-	-	-	-	-	-
125	206	-	-	-	-	-	-	-	-	-	-	-	-
126	206	-	-	-	-	-	-	-	-	-	-	-	-
127	206	-	-	-	-	-	-	-	-	-	-	-	-
128		-	-	-	-	-	-	-	-	-	-	-	-
129													
130		-	-	-	-	-	-	-	-	1,020,110	-	-	1,020,110
131													
132	Distribution Expenses - Operation												
133	203	-	-	-	-	-	-	-	-	-	-	-	-
134	203	-	-	-	-	-	-	-	-	-	-	-	-
135	203	-	-	-	-	-	-	-	-	-	-	-	-
136	203	-	-	-	-	-	-	-	-	-	-	-	-
137	203	-	-	-	-	-	-	-	-	-	-	-	-
138	203	17,350	58,178	62,747	-	117,886	-	-	-	228,721	197,983	58,178	484,882
139	203	-	-	-	-	-	-	-	-	-	-	-	-
140	203	-	-	-	-	-	-	-	-	-	-	-	-
141	203	-	-	-	-	-	-	-	-	-	-	-	-
142	203	-	-	-	-	-	-	-	-	-	-	-	-
143	203	-	-	-	-	-	-	-	-	-	-	-	-
144	206	-	-	-	-	-	-	-	-	-	-	-	-
145	203	-	-	-	-	-	-	-	-	-	-	-	-
146	203	-	-	-	-	-	-	-	-	-	-	-	-
147	203	-	-	-	-	-	-	-	-	-	-	-	-
148		17,350	58,178	62,747	-	117,886	-	-	-	228,721	197,983	58,178	484,882
149													
150	Distribution Expenses - Maintenance												
151	203	-	-	-	-	-	-	-	-	-	-	-	-
152	203	-	-	-	-	-	-	-	-	-	-	-	-
153	203	-	-	-	-	-	-	-	-	-	-	-	-
154	203	-	-	-	-	-	-	-	-	-	-	-	-
155	203	-	-	-	-	-	-	-	-	-	-	-	-
156	203	9,884	33,144	3,595	-	1,411,555	-	-	-	-	1,425,034	33,144	1,458,178
157	203	-	-	-	-	-	-	-	-	-	-	-	-
158	203	-	-	-	-	-	-	-	-	-	-	-	-
159	203	-	-	-	-	-	-	-	-	-	-	-	-
160	203	-	-	-	-	-	-	-	-	-	-	-	-
161	203	-	-	-	-	-	-	-	-	-	-	-	-
162	203	-	-	-	-	-	-	-	-	-	-	-	-
163	203	-	-	-	-	-	-	-	-	-	-	-	-
164	203	-	-	-	-	-	-	-	-	-	-	-	-
165	203	-	-	-	-	-	-	-	-	-	-	-	-
166		9,884	33,144	3,595	-	1,411,555	-	-	-	-	1,425,034	33,144	1,458,178
167													
168		27,235	91,321	66,342	-	1,529,441	-	-	-	228,721	1,623,018	91,321	1,943,060
169													

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total	
170	Customer Accounts Expenses												
171	901	Supervision	206	-	-	-	-	-	-	47,121	-	-	47,121
172	902	Meter Reading Expenses	206	-	-	-	-	-	-	33,642	-	-	33,642
173	903	Customer Records & Collection Expenses	206	-	-	-	-	-	-	255,523	-	-	255,523
174	904	Uncollectible Accounts	206	-	-	-	-	-	-	-	-	-	-
175	905	Misc Customer Accounts Expenses	206	-	-	-	-	-	-	-	-	-	-
176		Total		-	-	-	-	-	-	336,286	-	-	336,286
177	Customer Service & Informational Expenses												
179	907	Supervision	201	-	-	-	-	-	-	-	-	-	-
180	908	Meter Reading Expenses	201	-	-	-	-	-	-	-	-	-	-
181	909	Customer Records & Collection Expenses	201	-	-	-	-	-	-	-	-	-	-
182	910	Uncollectible Accounts	201	-	-	-	-	-	-	-	-	-	-
183		Total		-	-	-	-	-	-	-	-	-	-
184	Sales Expenses												
186	911	Supervision	201	-	-	-	-	-	-	-	-	-	-
187	912	Demonstrating & Selling	201	-	-	-	-	-	-	-	-	-	-
188	913	Advertising Expenses	201	-	-	-	-	-	-	-	-	-	-
189	916	Misc Sales Expenses	201	-	-	-	-	-	-	-	-	-	-
190		Total		-	-	-	-	-	-	-	-	-	-
191	Administrative & General Expenses - Operation												
193	920	Admin & Gen Salaries	206	-	-	-	-	-	-	10,118,679	-	-	10,118,679
194	921	Office Supplies	206	-	-	-	-	-	-	2,997,384	-	-	2,997,384
195	922	Credits for transfer	206	-	-	-	-	-	-	(5,259)	-	-	(5,259)
196	923	Outside Services	206	-	-	-	-	-	-	8,228,580	-	-	8,228,580
197	924	Property Insurance	206	-	-	-	-	-	-	3,091,792	-	-	3,091,792
198	924 SFA	Property Insurance SFA	205	7,096	7,153	32,300	-	131,428	-	73,138	170,824	7,153	251,115
199	925	Injuries & Damages	206	-	-	-	-	-	-	9,684	-	-	9,684
200	926	Employee Pensions & Benefits	206	-	-	-	-	-	-	4,959,912	-	-	4,959,912
201	927	Franchise Requirements	206	-	-	-	-	-	-	-	-	-	-
202	928	Regulatory Commission Expenses	206	-	-	-	-	-	-	4,103	-	-	4,103
203	929	Less Duplicate Charges	206	-	-	-	-	-	-	-	-	-	-
204	930.1	General Advertising	206	-	-	-	-	-	-	64,787	-	-	64,787
205	930.2	Miscellaneous General	206	-	-	-	-	-	-	1,836,362	-	-	1,836,362
206	931	Rents	206	-	-	-	-	-	-	400,657	-	-	400,657
207		Total		7,096	7,153	32,300	-	131,428	-	31,779,819	170,824	7,153	31,957,796
208	Administrative & General Expenses - Maintenance												
210	935	Maintenance of General Plant	206	-	-	-	-	-	-	12,110	-	-	12,110
211		Total		-	-	-	-	-	-	12,110	-	-	12,110
212	Total Administrative & General O&M Expenses before Allocation												
213				7,096	7,153	32,300	-	131,428	-	31,791,929	170,824	7,153	31,969,906
214	A&G Transmission & SFA Allocation												
215			204	21,143	105,713	105,713	-	359,424	-	7,632,470	486,279	105,713	8,224,462
216		Remaining A&G Less Allocations	206	-	-	-	-	-	-	23,494,329	-	-	23,494,329
217	Total Administrative & General O&M Expenses												
218				28,239	112,865	138,013	-	490,852	-	31,199,937	657,104	112,865	31,969,906
219	Total Electric Operations & Maint Expense												
220				65,429	221,888	220,049	-	2,259,727	-	300,528,821	2,545,204	221,888	303,295,914
221													

Note: Data from FERC Form 1 and company's books and records

	h	i	j	k	l	m	n	o	p	q	r	s	t
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT		SPP	ERCOT	Total	
222	Depreciation												
223	Intangible Plant	-	-	-	-	-	-	-	-	-	-	-	-
224	Steam Production Plant	-	-	-	-	-	-	-	-	10,187,894	-	-	10,187,894
225	Other Production Plant	-	-	-	-	-	-	-	-	21,832,555	-	-	21,832,555
226	Transmission Plant	-	-	-	-	-	-	-	-	425,345	-	-	425,345
227	Transmission Plant SFA	113,204	32,686	401,010	-	323,654	-	-	-	114,540	837,868	32,686	985,094
228	SCADA GSEC	788	3,942	3,942	-	13,401	-	-	-	284,583	18,131	3,942	306,656
229	Distribution Plant	-	-	-	-	-	-	-	-	0	-	-	0
230	Distribution Plant SFA	34,168	114,569	297,962	-	906,234	-	-	-	856,710	1,238,364	114,569	2,209,643
231	Regional Transmission & Market Operation	-	-	-	-	-	-	-	-	44,753	-	-	44,753
232	General Plant	-	-	-	-	-	-	-	-	2,234,605	-	-	2,234,605
233	General Plant Trans & SFA Allocation	650	3,251	3,251	-	11,054	-	-	-	870,651	14,956	3,251	888,858
234	Amortization Regulatory Debits	-	-	-	-	-	-	-	-	-	-	-	-
235	Amortization Regulatory Credits	-	-	-	-	-	-	-	-	-	-	-	-
236	Total	148,810	154,448	706,164	-	1,254,344	-	-	-	36,851,636	2,109,318	154,448	39,115,403
237													
238	Taxes Other Than Income Taxes												
239	SFA Taxes	41,330	41,657	20,027	-	613,741	-	-	-	180,078	675,098	41,657	896,833
240	Common Taxes	-	-	-	-	-	-	-	-	-	-	-	-
241	Transmission Taxes	-	-	-	-	-	-	-	-	-	-	-	-
242	Other Taxes	-	-	-	-	-	-	-	-	8,174,951	-	-	8,174,951
243	Total	41,330	41,657	20,027	-	613,741	-	-	-	8,355,029	675,098	41,657	9,071,784
244													
245	Total Utility Operating Expenses	255,569	417,994	946,240	-	4,127,812	-	-	-	345,735,486	5,329,621	417,994	351,483,101
246													
247	Interest Expense												
248	SFA Interest	186,172	187,646	879,780	-	898,661	-	-	-	1,391,438	1,964,613	187,646	3,543,697
249	Common Interest	-	-	-	-	-	-	-	-	-	-	-	-
250	Transmission Interest	-	-	-	-	-	-	-	-	-	-	-	-
251	Other Interest	-	-	-	-	-	-	-	-	23,502,238	-	-	23,502,238
252	Total	186,172	187,646	879,780	-	898,661	-	-	-	24,893,676	1,964,613	187,646	27,045,935
253													
254	Margin												
255	SFA Margin	14,953	15,071	1,368,419	-	272,129	-	-	-	-	1,655,500	15,071	1,670,571
256													
257	Total Revenue Requirement	456,694	620,710	3,194,439	-	5,298,602	-	-	-	370,629,162	8,949,734	620,710	380,199,607
258	Total Revenue Requirement less Margin	441,741	605,639	1,826,020	-	5,026,473	-	-	-	370,629,162	7,294,234	605,639	378,529,036
259	Operating Expenses w/o A&G	37,190	109,023	82,036	-	1,768,875	-	-	-	269,328,884	1,888,101	109,023	271,326,008
260	Operating Expenses w/o A&G Ratio	0.01%	0.04%	0.03%	0.00%	0.65%	0.00%	0.00%	0.00%	99.26%			
261													
262	Transmission O&M Expenses												
263	Less 560												
264	Transmission O&M Expenses w/o 560												
265	Transmission O&M Expenses w/o 560 Ratio												
266	Less 565												
267	Transmission O&M Expenses w/o 560 and 565												
268	Transmission O&M Expenses w/o 560 and 565 Ratio												
269													
270													
271	Debt Service												
272	Principal												
273	Interest												
274	Total												
275	DSC												
276	Cash Before DS												
277	Less: Depreciation												
278	Less: Interest												
279	Margin												

Note: Reference FERC Form 1 page 450.1 Footnote Data

Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
	3	4	5	6	7	8	9	10	11				
1	Steam Power Generation - Operation												
2	500	Operation Supervision & Eng	302	-	-	-	-	-	-	4,416,662	-	-	4,416,662
3	501	Fuel	302	-	-	-	-	-	-	47,988,535	-	-	47,988,535
4	502	Steam Expenses	302	-	-	-	-	-	-	431,101	-	-	431,101
5	503	Steam from Other Sources	302	-	-	-	-	-	-	-	-	-	-
6	504	Less Steam Transferred-Cr	302	-	-	-	-	-	-	-	-	-	-
7	505	Electric Expenses	302	-	-	-	-	-	-	798,348	-	-	798,348
8	506	Misc Steam Power Expenses	302	-	-	-	-	-	-	1,303,742	-	-	1,303,742
9	507	Rents	302	-	-	-	-	-	-	-	-	-	-
10	509	Allowances	302	-	-	-	-	-	-	-	-	-	-
11		Total		-	-	-	-	-	-	54,938,388	-	-	54,938,388
12	Steam Power Generation - Maintenance												
14	510	Maintenance Supervision & Eng	302	-	-	-	-	-	-	-	-	-	-
15	511	Maintenance of Structures	302	-	-	-	-	-	-	-	-	-	-
16	512	Maintenance of Boiler Plant	302	-	-	-	-	-	-	2,638,140	-	-	2,638,140
17	513	Maintenance of Electric Plant	302	-	-	-	-	-	-	2,895,038	-	-	2,895,038
18	514	Maintenance of Misc Steam Plant	302	-	-	-	-	-	-	-	-	-	-
19		Total		-	-	-	-	-	-	5,533,178	-	-	5,533,178
20													
21	Total Steam Power Generation O&M Expenses												
22				-	-	-	-	-	-	60,471,566	-	-	60,471,566
23													
24	Other Power Generation - Operation												
25	546	Operation Supervision & Eng	302	-	-	-	-	-	-	5,127,206	-	-	5,127,206
26	547	Fuel	302	-	-	-	-	-	-	17,566,097	-	-	17,566,097
27	548	Generation Expense	302	-	-	-	-	-	-	1,095,674	-	-	1,095,674
28	549	Misc Other Power Generation Expenses	302	-	-	-	-	-	-	2,390,811	-	-	2,390,811
29	550	Rents	302	-	-	-	-	-	-	-	-	-	-
30		Total		-	-	-	-	-	-	26,179,788	-	-	26,179,788
31													
32													
33	Other Power Generation - Maintenance												
34	551	Maintenance Supervision & Eng	302	-	-	-	-	-	-	-	-	-	-
35	552	Maintenance of Structures	302	-	-	-	-	-	-	-	-	-	-
36	553	Maintenance of Generating & Electric Plant	302	-	-	-	-	-	-	3,004,346	-	-	3,004,346
37	554	Maintenance of Misc Other Power Generation Plant	302	-	-	-	-	-	-	-	-	-	-
38		Total		-	-	-	-	-	-	3,004,346	-	-	3,004,346
39													
40													
41	Total Other Power Generation O&M Expenses												
42				-	-	-	-	-	-	29,184,134	-	-	29,184,134
43													
44	Other Power Supply Expense												
45	555	Purchased Power	302	-	-	-	-	-	-	112,610,260	-	-	112,610,260
46	556	SCADA	305	1,786	3,172	6,957	-	12,768	-	859,234	21,511	3,172	883,917
47	556	Load Control	302	-	-	-	-	-	-	-	-	-	-
48	557	Other Expense (Letter of Credit)	302	-	-	-	-	-	-	1,118,646	-	-	1,118,646
49		Total		1,786	3,172	6,957	-	12,768	-	114,588,140	21,511	3,172	114,612,823
50													

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
51													
52	Transmission Expenses - Operation												
53	300	669	3,345	3,345	-	11,373	-	-	-	241,512	15,387	3,345	260,244
54	300	-	-	-	-	-	-	-	-	-	-	-	-
55	300	-	-	-	-	-	-	-	-	-	-	-	-
56	300	-	-	-	-	-	-	-	-	-	-	-	-
57	300	197	987	987	-	3,357	-	-	-	71,292	4,542	987	76,822
58	300	-	-	-	-	94,133	-	-	-	-	94,133	-	94,133
59	300	-	-	-	-	-	-	-	-	-	-	-	-
60	300	-	-	-	-	-	-	-	-	-	-	-	-
61	300	-	-	-	-	-	-	-	-	5,000	-	-	5,000
62	300	-	-	-	-	-	-	-	-	-	-	-	-
63	300	-	-	-	-	-	-	-	-	-	-	-	-
64	300	-	-	-	-	-	-	-	-	-	-	-	-
65	300	-	-	-	-	-	-	-	-	-	-	-	-
66	300	-	-	-	-	-	-	-	-	-	-	-	-
67	300	-	-	-	-	-	-	-	-	-	-	-	-
68	300	-	-	-	-	-	-	-	-	-	-	-	-
69	300	-	-	-	-	-	-	-	-	278,719	-	-	278,719
70	300	-	-	-	-	-	-	-	-	-	-	-	-
71	300	-	-	-	-	-	-	-	-	-	-	-	-
72	300	-	-	-	-	444	-	-	-	-	444	-	444
73	300	-	-	-	-	-	-	-	-	-	-	-	-
74	300	-	-	-	-	-	-	-	-	-	-	-	-
75	300	-	-	-	-	-	-	-	-	-	-	-	-
76	300	-	-	-	-	-	-	-	-	-	-	-	-
77	300	-	-	-	-	-	-	-	-	62,037,420	-	-	62,037,420
78	300	-	-	-	-	-	-	-	-	-	-	-	-
79	300	-	-	-	-	-	-	-	-	704,394	-	-	704,394
80	300	-	-	-	-	-	-	-	-	-	-	-	-
81	300	-	-	-	-	-	-	-	-	-	-	-	-
82	300	-	-	-	-	-	-	-	-	-	-	-	-
83		866	4,332	4,332	-	109,307	-	-	-	63,338,337	114,506	4,332	63,457,176
84													
85	Transmission Expenses - Maintenance												
86	300	-	-	-	-	-	-	-	-	-	-	-	-
87	300	-	-	-	-	-	-	-	-	-	-	-	-
88	300	-	-	-	-	-	-	-	-	-	-	-	-
89	300	-	-	-	-	-	-	-	-	-	-	-	-
90	300	-	-	-	-	-	-	-	-	-	-	-	-
91	300	-	-	-	-	-	-	-	-	-	-	-	-
92	300	-	-	-	-	-	-	-	-	-	-	-	-
93	300	-	-	-	-	-	-	-	-	-	-	-	-
94	300	-	-	-	-	-	-	-	-	-	-	-	-
95	300	-	-	-	-	-	-	-	-	-	-	-	-
96	300	-	-	-	-	-	-	-	-	-	-	-	-
97	300	-	-	-	-	-	-	-	-	-	-	-	-
98	300	-	-	-	-	-	-	-	-	-	-	-	-
99	300	-	-	-	-	28,161	-	-	-	84,474	28,161	-	112,635
100	300	-	-	-	-	-	-	-	-	-	-	-	-
101	300	6,816	2,008	-	-	63,337	-	-	-	116,057	70,153	2,008	188,218
102	300	-	-	-	-	-	-	-	-	-	-	-	-
103	300	-	-	-	-	-	-	-	-	-	-	-	-
104	300	-	-	-	-	-	-	-	-	-	-	-	-
105	300	-	-	-	-	-	-	-	-	-	-	-	-
106		6,816	2,008	-	-	91,498	-	-	-	200,531	98,314	2,008	300,853
107													
108													
109		7,683	6,340	4,332	-	200,805	-	-	-	63,538,868	212,821	6,340	63,758,029

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
110													
111	Regional Market Expenses - Operation												
112	302	-	-	-	-	-	-	-	-	530,963	-	-	530,963
113	302	-	-	-	-	-	-	-	-	-	-	-	-
114	302	-	-	-	-	-	-	-	-	-	-	-	-
115	302	-	-	-	-	-	-	-	-	-	-	-	-
116	302	-	-	-	-	-	-	-	-	-	-	-	-
117	302	-	-	-	-	-	-	-	-	-	-	-	-
118	302	-	-	-	-	-	-	-	-	489,147	-	-	489,147
119	302	-	-	-	-	-	-	-	-	-	-	-	-
120		-	-	-	-	-	-	-	-	1,020,110	-	-	1,020,110
121													
122	Regional Market Expenses - Maintenance												
123	302	-	-	-	-	-	-	-	-	-	-	-	-
124	302	-	-	-	-	-	-	-	-	-	-	-	-
125	302	-	-	-	-	-	-	-	-	-	-	-	-
126	302	-	-	-	-	-	-	-	-	-	-	-	-
127	302	-	-	-	-	-	-	-	-	-	-	-	-
128		-	-	-	-	-	-	-	-	-	-	-	-
129													
130		-	-	-	-	-	-	-	-	1,020,110	-	-	1,020,110
131													
132	Distribution Expenses - Operation												
133	301	-	-	-	-	-	-	-	-	-	-	-	-
134	301	-	-	-	-	-	-	-	-	-	-	-	-
135	301	-	-	-	-	-	-	-	-	-	-	-	-
136	301	-	-	-	-	-	-	-	-	-	-	-	-
137	301	-	-	-	-	-	-	-	-	-	-	-	-
138	301	1,570	5,265	5,679	-	10,669	-	-	-	461,699	17,917	5,265	484,882
139	302	-	-	-	-	-	-	-	-	-	-	-	-
140	302	-	-	-	-	-	-	-	-	-	-	-	-
141	302	-	-	-	-	-	-	-	-	-	-	-	-
142	302	-	-	-	-	-	-	-	-	-	-	-	-
143	302	-	-	-	-	-	-	-	-	-	-	-	-
144	302	-	-	-	-	-	-	-	-	-	-	-	-
145	302	-	-	-	-	-	-	-	-	-	-	-	-
146	302	-	-	-	-	-	-	-	-	-	-	-	-
147	302	-	-	-	-	-	-	-	-	-	-	-	-
148		1,570	5,265	5,679	-	10,669	-	-	-	461,699	17,917	5,265	484,882
149													
150	Distribution Expenses - Maintenance												
151	301	-	-	-	-	-	-	-	-	-	-	-	-
152	301	-	-	-	-	-	-	-	-	-	-	-	-
153	301	-	-	-	-	-	-	-	-	-	-	-	-
154	301	-	-	-	-	-	-	-	-	-	-	-	-
155	301	-	-	-	-	-	-	-	-	-	-	-	-
156	301	895	2,999	325	-	127,746	-	-	-	1,326,213	128,966	2,999	1,458,178
157	302	-	-	-	-	-	-	-	-	-	-	-	-
158	302	-	-	-	-	-	-	-	-	-	-	-	-
159	302	-	-	-	-	-	-	-	-	-	-	-	-
160	302	-	-	-	-	-	-	-	-	-	-	-	-
161	302	-	-	-	-	-	-	-	-	-	-	-	-
162	302	-	-	-	-	-	-	-	-	-	-	-	-
163	302	-	-	-	-	-	-	-	-	-	-	-	-
164	302	-	-	-	-	-	-	-	-	-	-	-	-
165	302	-	-	-	-	-	-	-	-	-	-	-	-
166		895	2,999	325	-	127,746	-	-	-	1,326,213	128,966	2,999	1,458,178
167													
168		2,465	8,265	6,004	-	138,414	-	-	-	1,787,912	146,883	8,265	1,943,060
169													

Note: Data from FERC Form 1 and company's books and records

u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
AF	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	SPP Trans	ERCOT Trans	Total
	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	-----			
170	Customer Accounts Expenses											
171	901	Supervision	302	-	-	-	-	-	47,121	-	-	47,121
172	902	Meter Reading Expenses	302	-	-	-	-	-	33,642	-	-	33,642
173	903	Customer Records & Collection Expenses	302	-	-	-	-	-	255,523	-	-	255,523
174	904	Uncollectible Accounts	302	-	-	-	-	-	-	-	-	-
175	905	Misc Customer Accounts Expenses	302	-	-	-	-	-	-	-	-	-
176		Total		-	-	-	-	-	336,286	-	-	336,286
177	Customer Service & Informational Expenses											
179	907	Supervision	302	-	-	-	-	-	-	-	-	-
180	908	Meter Reading Expenses	302	-	-	-	-	-	-	-	-	-
181	909	Customer Records & Collection Expenses	302	-	-	-	-	-	-	-	-	-
182	910	Uncollectible Accounts	302	-	-	-	-	-	-	-	-	-
183		Total		-	-	-	-	-	-	-	-	-
184	Sales Expenses											
186	911	Supervision	302	-	-	-	-	-	-	-	-	-
187	912	Demonstrating & Selling	302	-	-	-	-	-	-	-	-	-
188	913	Advertising Expenses	302	-	-	-	-	-	-	-	-	-
189	916	Misc Sales Expenses	302	-	-	-	-	-	-	-	-	-
190		Total		-	-	-	-	-	-	-	-	-
191	Administrative & General Expenses - Operation											
193	920	Admin & Gen Salaries	306	-	-	-	-	-	10,118,679	-	-	10,118,679
194	921	Office Supplies	306	-	-	-	-	-	2,997,384	-	-	2,997,384
195	922	Credits for transfer	306	-	-	-	-	-	(5,259)	-	-	(5,259)
196	923	Outside Services	306	-	-	-	-	-	8,228,580	-	-	8,228,580
197	924	Property Insurance	306	-	-	-	-	-	3,091,792	-	-	3,091,792
198	924 SFA	Property Insurance SFA	305	5,579	1,997	19,779	-	43,440	180,320	68,798	1,997	251,115
199	925	Injuries & Damages	306	-	-	-	-	-	9,684	-	-	9,684
200	926	Employee Pensions & Benefits	306	-	-	-	-	-	4,959,912	-	-	4,959,912
201	927	Franchise Requirements	306	-	-	-	-	-	-	-	-	-
202	928	Regulatory Commission Expenses	306	-	-	-	-	-	4,103	-	-	4,103
203	929	Less Duplicate Charges	306	-	-	-	-	-	-	-	-	-
204	930.1	General Advertising	306	-	-	-	-	-	64,787	-	-	64,787
205	930.2	Miscellaneous General	306	-	-	-	-	-	1,836,362	-	-	1,836,362
206	931	Rents	306	-	-	-	-	-	400,657	-	-	400,657
207		Total		5,579	1,997	19,779	-	43,440	31,887,001	68,798	1,997	31,957,796
208	Administrative & General Expenses - Maintenance											
210	935	Maintenance of General Plant	306	-	-	-	-	-	12,110	-	-	12,110
211		Total		-	-	-	-	-	12,110	-	-	12,110
212	Total Administrative & General O&M Expenses before Allocation											
213				5,579	1,997	19,779	-	43,440	31,899,111	68,798	1,997	31,969,906
214	A&G Transmission & SFA Allocation											
215			306	16,630	30,582	64,850	-	119,856	7,992,545	201,335	30,582	8,224,462
216		Remaining A&G Less Allocations	306	-	-	-	-	-	23,494,329	-	-	23,494,329
217	Total Administrative & General O&M Expenses											
218				22,209	32,579	84,629	-	163,296	31,667,194	270,133	32,579	31,969,906
219	Total Electric Operations & Maint Expense											
220				34,142	50,355	101,923	-	515,283	302,594,211	651,348	50,355	303,295,914
221												

Note: Data from FERC Form 1 and company's books and records

	u	v	w	x	y	z	aa	ab	ac	ad	ae	af	ag
	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER				
AF	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans	SPP Trans	ERCOT Trans		SPP Trans	ERCOT Trans	Total	
222 Depreciation													
223 Intangible Plant	306	-	-	-	-	-	-	-	-	-	-	-	-
224 Steam Production Plant	306	-	-	-	-	-	-	-	-	10,187,894	-	-	10,187,894
225 Other Production Plant	306	-	-	-	-	-	-	-	-	21,832,555	-	-	21,832,555
226 Transmission Plant	306	-	-	-	-	-	-	-	-	425,345	-	-	425,345
227 Transmission Plant SFA	300	113,204	32,686	401,010	-	323,654	-	-	-	114,540	837,868	32,686	985,094
228 SCADA GSEC	305	620	1,100	2,414	-	4,429	-	-	-	298,093	7,463	1,100	306,656
229 Distribution Plant	306	-	-	-	-	-	-	-	-	0	-	-	0
230 Distribution Plant SFA	301	3,092	10,369	26,966	-	82,014	-	-	-	2,087,202	112,072	10,369	2,209,643
231 Regional Transmission & Market Operation	306	-	-	-	-	-	-	-	-	44,753	-	-	44,753
232 General Plant	306	-	-	-	-	-	-	-	-	2,234,605	-	-	2,234,605
233 General Plant Trans & SFA Allocation	306	511	941	1,994	-	3,686	-	-	-	881,725	6,192	941	888,858
234 Amortization Regulatory Debits													
235 Amortization Regulatory Credits													
236 Total		117,427	45,096	432,384	-	413,784	-	-	-	38,106,713	963,595	45,096	39,115,403
237													
238 Taxes Other Than Income Taxes													
239 SFA Taxes	305	32,491	11,629	12,264	-	202,854	-	-	-	637,595	247,609	11,629	896,833
240 Common Taxes	300	-	-	-	-	-	-	-	-	-	-	-	-
241 Transmission Taxes	300	-	-	-	-	-	-	-	-	-	-	-	-
242 Other Taxes	300	-	-	-	-	-	-	-	-	8,174,951	-	-	8,174,951
243 Total		32,491	11,629	12,264	-	202,854	-	-	-	8,812,546	247,609	11,629	9,071,784
244													
245 Total Utility Operating Expenses		184,061	107,080	546,571	-	1,131,921	-	-	-	349,513,469	1,862,552	107,080	351,483,101
246													
247 Interest Expense													
248 SFA Interest	305	146,357	52,383	538,748	-	297,027	-	-	-	2,509,182	982,132	52,383	3,543,697
249 Common Interest	300	-	-	-	-	-	-	-	-	-	-	-	-
250 Transmission Interest	300	-	-	-	-	-	-	-	-	-	-	-	-
251 Other Interest	300	-	-	-	-	-	-	-	-	23,502,238	-	-	23,502,238
252 Total		146,357	52,383	538,748	-	297,027	-	-	-	26,011,420	982,132	52,383	27,045,935
253													
254 Margin													
255 SFA Margin	305	11,755	4,207	837,974	-	89,944	-	-	-	726,690	939,673	4,207	1,670,571
256													
257 Total Revenue Requirement		342,173	163,670	1,923,293	-	1,518,892	-	-	-	376,251,579	3,784,358	163,670	380,199,607
258 Total Revenue Requirement less Margin		330,418	159,463	1,085,319	-	1,428,948	-	-	-	375,524,889	2,844,685	159,463	378,529,036
259 Operating Expenses w/o A&G		11,934	17,776	17,294	-	351,987	-	-	-	270,927,017	381,215	17,776	271,326,008
260 Operating Expenses w/o A&G Ratio													
261													
262 Transmission O&M Expenses													
263 Less 560													
264 Transmission O&M Expenses w/o 560													
265 Transmission O&M Expenses w/o 560 Ratio													
266 Less 565													
267 Transmission O&M Expenses w/o 560 and 565													
268 Transmission O&M Expenses w/o 560 and 565 Ratio													
269													
270													
271 Debt Service													
272 Principal													
273 Interest													
274 Total													
275 DSC													
276 Cash Before DS													
277 Less: Depreciation													
278 Less: Interest													
279 Margin													

Note: Reference FERC Form 1 page 450.1 Footnote Data
 Note: The DSC will remain fixed at 1.5 until a FPA Section 205 filing

Golden Spread Electric Cooperative
Summary of Allocation Factors

a	b	c	d	e	f	g	h	i	j	k	m
1	AF	Allocation Factors									
2	-----	Form 1									
3		<u>Wages & Salaries</u>									
4		Production	p354, L20	1,557,870	45.96%						
5		Transmission	p354, L21	964,638	28.46%						
6		Regional Marketing	p354, L22	530,963	15.66%						
7		Distribution	p354, L23	-	0.00%						
8		Cust Acct, Cust Svc, Sales	p354, L24-26	336,286	9.92%						
9		Admin & Gen	p354, L27	10,118,679							
9		Total		13,508,436	100.00%						
10											
11											
12											
13											
14											
15	107										
16											
17											
18											
19											
20	305										
21											
22											
23											
24											
25	306										
26											
27											
28											
29											
30	307										
31											
32											

	BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	TOTAL	
	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT			
13	<u>Allocate Wages by DP</u>										
14		2,480	12,399	12,399	0	42,156	0	0	0	3,320,323	3,389,757
15	107	0.07%	0.37%	0.37%	0.00%	1.24%	0.00%	0.00%	0.00%	97.95%	100.00%
17	<u>SFA Investment</u>										
18		5,334,520	5,291,016	25,242,660	-	44,433,296	-	-	-	32,887,843	113,189,335
19		4,193,675	1,477,032	15,457,770	-	14,686,147	-	-	-	77,374,712	113,189,335
20	305	78.61%	27.92%	61.24%	0.00%	33.05%	0.00%	0.00%	0.00%	235.27%	100.00%
22	<u>Trans & Dist Plant less 350, 359, 360</u>										
23		5,303,383	5,345,349	25,313,493	-	44,516,802	-	-	-	37,511,520	117,990,547
24		4,171,387	1,546,372	15,528,603	-	14,844,877	-	-	-	81,899,308	117,990,547
25	306	78.66%	28.93%	61.35%	0.00%	33.35%	0.00%	0.00%	0.00%	218.33%	100.00%
27	<u>Trans & Dist Expenses w/o A&G</u>										
28		37,190	109,023	82,036	-	1,768,875	-	-	-	269,328,884	271,326,008
29		11,934	17,776	17,294	-	351,987	-	-	-	270,927,017	271,326,008
30	307	32.09%	16.31%	21.08%	0.00%	19.90%	0.00%	0.00%	0.00%	100.59%	100.00%

Golden Spread Electric Cooperative
Summary of Allocation Factors

a	b	c	d	e	f	g	h	i	j	k	m
2	3	4	5	6	7	8	9	10			
		BIG COUNTRY		GREENBELT		SOUTH PLAINS		New SFA		OTHER	TOTAL
		Total/SPP	ERCOT	Total/SPP	ERCOT	Total/SPP	ERCOT	Total/SPP	ERCOT		
33	1										
34											
35											
36											
37	100										0.00%
38	101	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
39	102	1.54%		1.29%		4.37%		0.00%		92.80%	100.00%
40	103	0.26%	1.29%	1.29%	0.00%	4.37%	0.00%	0.00%	0.00%	92.80%	100.00%
41	104	0.02%		0.00%		0.30%		0.00%		99.68%	100.00%
42	105	0.69%		0.07%		12.97%		0.00%		86.28%	100.00%
43	106	0.44%		0.37%		1.24%		0.00%		97.95%	100.00%
44	107	0.07%	0.37%	0.37%	0.00%	1.24%	0.00%	0.00%	0.00%	97.95%	100.00%
45	108	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
46	109	0.51%	0.52%	2.43%	0.00%	4.31%	0.00%	0.00%	0.00%	92.22%	100.00%
47											
48	200										
49	201	77.75%	22.25%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
50	202	77.60%	22.40%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
51	203	22.97%	77.03%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
52	204	16.67%	83.33%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
53	205	49.80%	50.20%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
54	206	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
55	207										
56	208	0.26%	1.29%	1.29%	0.00%	4.37%	0.00%	0.00%	0.00%	100.00%	
57	209	77.25%	22.75%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
58	210	23.12%	76.88%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
59	211										
60	212										
61	213	77.60%	22.40%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
62	214	77.25%	22.75%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
63	215	23.12%	76.88%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
64	216	23.12%	76.88%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
65	217	72.95%	27.05%	100.00%	0.00%	100.00%	0.00%	0.00%	0.00%	100.00%	
66											
67	300	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
68	301	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	9.05%	100.00%	
69	302	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	
70	303										
71	304	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
72	305	78.61%	27.92%	61.24%	0.00%	33.05%	0.00%	0.00%	0.00%	235.27%	
73	306	78.66%	28.93%	61.35%	0.00%	33.35%	0.00%	0.00%	0.00%	218.33%	
74	307	32.09%	16.31%	21.08%	0.00%	19.90%	0.00%	0.00%	0.00%	100.59%	

Golden Spread Electric Cooperative
Summary of SPP 2017 Usage

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
1 Big Country	14,740	13,070	11,680	12,799	14,353	13,341	13,528	12,350	12,423	11,366	11,986	13,487	155,123
2													
3 Greenbelt	24,276	21,511	20,574	24,462	21,042	22,735	23,340	21,534	23,141	21,509	21,347	20,928	266,399
4													
5 South Plains	182,640	146,498	146,858	147,344	221,125	242,644	278,079	228,909	208,536	144,211	146,284	201,265	2,294,392
6													
7 New SFA	-	-	-	-	-	-	-	-	-	-	-	-	-
8													
9 Total SPP Transmission	221,656	181,078	179,112	184,605	256,520	278,720	314,948	262,793	244,100	177,086	179,617	235,679	2,715,914

Golden Spread Electric Cooperative, Inc.

Long-Term Debt

Year Ended December 31, 2017

Note: Data from company's books and records

	a	b	c
	LTD Account 224	Notes Payable Account 231	Total
1 Big Country	7,079,363.94	-	7,079,363.94
2 Greenbelt	20,110,087.12	0.00	20,110,087.12
3 South Plains	26,153,518.31	-	26,153,518.31
4 New SFA	-	-	-
5 Other	28,471,127.33	430,447.22	28,901,574.55
6 Total	<u>81,814,096.70</u>	<u>430,447.22</u>	<u>82,244,543.92</u>
7			
8	Big Country	Big Country	Big Country
9 Beginning Bal	5,614,289.76	1,068,665.43	6,682,955.19
10 Additions	1,556,901.73	(1,068,665.43)	488,236.30
11 Payments	91,827.55		91,827.55
12 Ending Bal	<u>7,079,363.94</u>	<u>-</u>	<u>7,079,363.94</u>
13			
14	Greenbelt	Greenbelt	Greenbelt
15 Beginning Bal	20,800,251.57	348,085.72	21,148,337.29
16 Additions	394,835.67	(348,085.72)	46,749.95
17 Payments	1,085,000.12		1,085,000.12
18 Ending Bal	<u>20,110,087.12</u>	<u>0.00</u>	<u>20,110,087.12</u>
19			
20	South Plains	South Plains	South Plains
21 Beginning Bal	21,904,226.97	4,951,082.65	26,855,309.62
22 Additions	4,951,082.65	(4,951,082.65)	-
23 Payments	701,791.31	-	701,791.31
24 Ending Bal	<u>26,153,518.31</u>	<u>-</u>	<u>26,153,518.31</u>
25			
26	New SFA	New SFA	New SFA
27 Beginning Bal	-	-	-
28 Additions	-	-	-
29 Payments	-	-	-
30 Ending Bal	<u>-</u>	<u>-</u>	<u>-</u>
31			
32	OTHER	OTHER	OTHER
33 Beginning Bal	25,410,266.30	4,336,910.22	29,747,176.52
34 Additions	3,562,978.18	(3,906,463.00)	(343,484.82)
35 Payments	502,117.15	-	502,117.15
36 Ending Bal	<u>28,471,127.33</u>	<u>430,447.22</u>	<u>28,901,574.55</u>

Golden Spread Electric Cooperative
Functionalization of Substation Investment

Note: Data from company's books and records

The Acct 352 & 353 Investment consists of distribution substations.
The high side is a transmission voltage and the low side is a distribution voltage.
Only the high side asset cost is assigned to the transmission function.
The allocation of total substation cost to the transmission and distribution function
is based on representative allocation factors based on an analysis of substation owned by GSEC.

Functionalization of Distribution Substation Investment - Sample Data For GSEC Owned Substations

	ERCOT	Balance	Functionalized			Functionalized Percentage			Functionalized w/ Common		Functionalized Percent w/ Common	
			Trans	Dist	Common	Trans	Dist	Common	Trans	Dist	Trans	Dist
Justiceburg	N	241,002	6,437	181,922	52,642	2.67%	75.49%	21.84%	8,236	232,766	3.42%	96.58%
Garza	N	104,772	3,960	79,259	21,553	3.78%	75.65%	20.57%	4,986	99,786	4.76%	95.24%
Fluvanna	N	147,514	9,232	112,289	25,993	6.26%	76.12%	17.62%	11,207	136,307	7.60%	92.40%
Plainview	Y	415,375	29,137	184,396	201,842	7.01%	44.39%	48.59%	56,679	358,695	13.65%	86.35%
Union	N	534,035	50,473	383,882	99,680	9.45%	71.88%	18.67%	62,057	471,978	11.62%	88.38%
Longworth	Y	4,573	-	2,541	2,031	0.00%	55.58%	44.42%	-	4,573	0.00%	100.00%
SNTX	Y	841,841	95,450	574,401	171,990	11.34%	68.23%	20.43%	119,958	721,883	14.25%	85.75%
Haskell Substation	Y	387,839	35,008	237,407	115,424	9.03%	61.21%	29.76%	49,842	337,997	12.85%	87.15%
Nugent Substation	Y	224,588	57,898	141,774	24,916	25.78%	63.13%	11.09%	65,123	159,465	29.00%	71.00%
Dressey	Y	63,935	2,832	45,032	16,071	4.43%	70.43%	25.14%	3,783	60,152	5.92%	94.08%
Novice	Y	142,799	3,263	130,813	8,722	2.28%	91.61%	6.11%	3,475	139,323	2.43%	97.57%
Gouldbusk	Y	227,512	13,400	149,190	64,922	5.89%	65.57%	28.54%	18,751	208,761	8.24%	91.76%
Mertzon	Y	448,782	14,098	371,410	63,274	3.14%	82.76%	14.10%	16,411	432,371	3.66%	96.34%
Grape Creek	Y	394,386	15,360	283,512	95,514	3.89%	71.89%	24.22%	20,269	374,117	5.14%	94.86%
Sterling City	Y	348,795	14,170	264,060	70,564	4.06%	75.71%	20.23%	17,764	331,031	5.09%	94.91%
Silver	Y	409,455	13,748	312,972	82,736	3.36%	76.44%	20.21%	17,229	392,226	4.21%	95.79%
Harriet	Y	518,450	8,475	419,893	90,082	1.63%	80.99%	17.38%	10,257	508,193	1.98%	98.02%
Lake Nasworthy	Y	339,088	15,250	235,802	88,036	4.50%	69.54%	25.96%	20,598	318,491	6.07%	93.93%
Barnhart	Y	352,419	10,727	267,829	73,864	3.04%	76.00%	20.96%	13,571	338,848	3.85%	96.15%
Veribest	Y	287,113	10,479	191,759	84,875	3.65%	66.79%	29.56%	14,877	272,236	5.18%	94.82%
Orient	Y	612,595	92,986	460,644	58,965	15.18%	75.20%	9.63%	102,890	509,705	16.80%	83.20%
TOTAL		7,046,867	502,385	5,030,786	1,513,697	7.13%	71.39%	21.48%	637,962	6,408,905	9.05%	90.95%

Golden Spread Electric Cooperative
Delivery Points

	a	b	c	d	e	f	g	h	i	j	k	l	m	
	Total	SSR Other	SSR SFA	Other SPP	Other ERCOT	SFA SPP	SFA ERCOT	Total	SFA SPP %	SFA ERCOT %	SFA % Total	SFA % SFA		
1 Bailey County	9	9	0	9	0	0	0	9	0.00%	0.00%	0.00%	0.00%		
2 Big Country	37	31	6	3	28	1	5	37	4.35%	15.63%	1.54%	10.91%		
3 Coleman	17	14	3	0	14	0	3	17	0.00%	9.38%	0.77%	5.45%		
4 Concho	42	29	13	0	29	0	13	42	0.00%	40.63%	3.34%	23.64%		
5 Deaf Smith	23	23	0	19	4	0	0	23	0.00%	0.00%	0.00%	0.00%		
6 Greenbelt	16	11	5	9	2	5	0	16	21.74%	0.00%	1.29%	9.09%		
7 Lamb County	18	18	0	18	0	0	0	18	0.00%	0.00%	0.00%	0.00%		
8 Lighthouse	33	33	0	21	12	0	0	33	0.00%	0.00%	0.00%	0.00%		
9 Lyntegar	38	38	0	29	9	0	0	38	0.00%	0.00%	0.00%	0.00%		
10 North Plains	8	8	0	8	0	0	0	8	0.00%	0.00%	0.00%	0.00%		
11 Rita Blanca	15	15	0	15	0	0	0	15	0.00%	0.00%	0.00%	0.00%		
12 South Plains	37	20	17	20	0	17	0	37	73.91%	0.00%	4.37%	30.91%		
13 Swisher	4	4	0	2	2	0	0	4	0.00%	0.00%	0.00%	0.00%		
14 SWTEC	33	33	0	0	33	0	0	33	0.00%	0.00%	0.00%	0.00%		
15 Taylor	47	36	11	0	36	0	11	47	0.00%	34.38%	2.83%	20.00%		
16 Tri-County	12	12	0	12	0	0	0	12	0.00%	0.00%	0.00%	0.00%		
17 New SFA	0	0	0					0	0.00%	0.00%	0.00%	0.00%		
18 Total	389	334	55	165	169	23	32	389	100.00%	100.00%	14.14%	100.00%		
19		85.86%	14.14%	42.42%	43.44%	41.82%	58.18%							
20														
21		Other	Big Country		Greenbelt	South Plains	New SFA	Total						
22		-----	-----		-----	-----	-----	-----						
23		SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	SPP	ERCOT	Total
24		-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----
25 Delivery Points		165	196	1	5	5	0	17	0	0	188	201	389	
26 Ratio		42.42%	50.39%	0.26%	1.29%	1.29%	0.00%	4.37%	0.00%	0.00%	48.33%	51.67%	100.00%	
27														
28 DP For Individual		45.71%	54.29%	16.67%	83.33%	100.00%	0.00%	100.00%	0.00%	0.00%				

Note: Data from company's books and records

Golden Spread Electric Cooperative
Depreciation Rates

Note: Data from FERC Form 1

Account	Rate
1 350	2.75
2 353	2.75
3 355	2.75
4 356	2.75
5 390	6.67
6 391	20.00
7 392	20.00
8 397	20.00
9 399	10.00
10 101	6.67

Golden Spread Electric Cooperative
Detailed Summary of SPP 2017 Usage

Note: Data from company's books and records

	Service Level	Load On Trans	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total		
Big Country (SPP)																	
1																	
2	GRAHAM INTERCHANG	kW	1	Yes	7,049	6,196	5,328	5,732	5,792	6,405	6,176	5,236	5,470	4,636	5,392	7,027	70,440
3	POST (YANCY)	kW	1	Yes	7,691	6,874	6,352	7,067	8,561	6,936	7,352	7,113	6,954	6,730	6,593	6,460	84,683
4	New DP (As needed)	kW															-
5	Total	kW			14,740	13,070	11,680	12,799	14,353	13,341	13,528	12,350	12,423	11,366	11,986	13,487	155,123
6	Less: No																-
7	Adjusted Total				14,740	13,070	11,680	12,799	14,353	13,341	13,528	12,350	12,423	11,366	11,986	13,487	155,123
8																	
9	Note: GSEC transmission serves all of the Big Country SPP load.																
10																	
Greenbelt																	
12	HOWARD 69	kW	1	Yes	7,631	7,058	6,501	7,083	7,414	7,850	7,872	7,421	6,690	5,985	6,521	7,191	85,216
13	HOWARD 115	kW	1	Yes	16,645	14,452	14,073	17,379	13,628	14,886	15,469	14,114	16,451	15,524	14,826	13,736	181,183
14	HOWARDWICK	kW	1	No	1,428	1,134	863	1,187	1,115	1,366	1,371	1,335	999	625	950	1,247	13,619
15	KELLERVILLE	kW	1	No	2,821	2,627	2,303	2,441	2,536	3,106	3,784	3,054	2,307	2,100	2,121	2,350	31,549
16	CLARENDON	kW	1	No	1,661	1,306	1,862	2,521	3,305	4,472	5,528	4,531	2,165	1,079	1,158	1,502	31,088
17	SHAMROCK	kW	1	No	1,180	949	1,324	1,140	1,805	1,752	2,087	2,121	1,094	725	974	1,102	16,251
18	WELLINGTON	kW	1	No	3,387	3,176	1,890	1,065	4,331	5,448	6,457	6,213	1,880	2,771	3,264	3,111	42,993
19	New DP (As needed)	kW															-
20	Total	kW			34,752	30,702	28,816	32,816	34,132	38,879	42,567	38,788	31,586	28,808	29,814	30,239	401,899
21	Less: No				(10,476)	(9,192)	(8,242)	(8,354)	(13,091)	(16,144)	(19,227)	(17,254)	(8,445)	(7,298)	(8,467)	(9,311)	(135,500)
22	Adjusted Total				24,276	21,511	20,574	24,462	21,042	22,735	23,340	21,534	23,141	21,509	21,347	20,928	266,399
23																	
24																	
South Plains																	
26	ABERNATHY	kW	1	Yes	5,544	2,785	5,002	5,330	18,257	17,955	23,751	9,236	6,413	2,041	2,079	5,040	103,433
27	ACUFF STATION	kW	1	Yes	3,447	3,175	2,501	2,683	5,696	3,733	7,549	6,376	5,495	2,223	3,765	3,344	49,987
28	BECTON STATION	kW	1	Yes	1,390	1,141	1,928	3,178	6,363	2,913	9,228	8,793	3,626	1,118	923	1,264	41,864
29	CROSBY COUNTY INT	kW	1	Yes	10,489	7,580	8,182	8,336	17,512	13,302	25,626	22,691	12,871	7,227	9,808	10,413	154,037
30	ERSKINE SUB	kW	1	Yes	10,997	8,301	6,608	6,546	8,758	11,000	10,550	8,720	8,677	6,708	7,011	10,419	104,297
31	FRANKFORD	kW	1	Yes	21,525	17,122	18,163	19,908	24,723	33,263	30,297	27,589	27,276	21,292	14,422	22,835	278,413
32	HALFWAY STATION	kW	1	Yes	1,529	1,668	3,940	4,432	10,316	8,312	12,744	4,717	6,333	1,063	1,374	1,132	57,560
33	HETTLER STATION	kW	1	Yes	8,428	5,763	4,946	4,843	7,055	7,646	9,081	7,970	7,184	4,709	6,713	9,042	83,380
34	IDALOU STATION	kW	1	Yes	2,155	1,691	1,597	2,689	5,790	3,596	8,748	6,422	4,646	1,555	1,552	2,255	42,697
35	NEW DEAL	kW	1	Yes	2,745	2,071	1,719	1,827	2,864	2,730	4,422	3,897	2,087	1,372	1,855	2,698	30,288
36	QUAKER SUB	kW	1	Yes	25,097	20,495	17,075	18,062	23,477	32,083	30,117	25,820	26,308	20,138	17,530	27,887	284,091
37	POSEY/WOLFFORTH	kW	3	Yes	18,547	14,776	14,123	14,083	17,045	22,769	20,710	18,875	17,815	13,519	12,050	17,669	201,980
38	SHALLOWATER STATI	kW	1	Yes	9,030	7,685	6,947	6,448	8,473	10,608	10,300	8,742	8,904	6,600	6,856	9,684	100,275
39	SLATON	kW	1	Yes	1,435	1,267	1,225	1,102	1,293	1,303	2,657	2,278	2,161	437	1,173	625	16,955
40	WOODROW	kW	1	Yes	22,583	16,038	12,636	13,997	18,014	22,129	24,300	20,833	20,606	14,029	17,626	23,555	226,346
41	YUMA	kW	1	Yes	28,525	23,036	21,249	22,634	28,695	35,475	35,902	29,045	33,796	23,812	21,663	33,253	337,085
42	PH WIND AUX LOAD	kW		Yes	-	-	1	-	-	-	-	-	-	64	150	215	
43	Total				173,467	134,594	127,842	136,097	204,332	228,816	265,981	212,004	194,199	127,842	126,464	181,265	2,112,902
44	Less: No																-
45	Less: OATT Actual	kW			(10,827)	(8,096)	(984)	(8,753)	(3,207)	(6,173)	(7,902)	(3,095)	(5,663)	(3,631)	(180)	-	(58,510)
46	Add: OATT Contract	kW			20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	240,000
47	Total Adjusted				182,640	146,498	146,858	147,344	221,125	242,644	278,079	228,909	208,536	144,211	146,284	201,265	2,294,392
48																	
New SFA																	
50		kW	1														-
51		kW	1														-
52	Total				-	-	-	-	-	-	-	-	-	-	-	-	-
53	Less:																-
54	Total Adjusted				-	-	-	-	-	-	-	-	-	-	-	-	-
55																	
56	Total SPP Transmission				221,656	181,078	179,112	184,605	256,520	278,720	314,948	262,793	244,100	177,086	179,617	235,679	2,715,914

Golden Spread Electric Cooperative
Summary of Changes to the SPP Transmission Rates Template

Original Tab	Original Schedule	New Tab	New Schedule	Date of Change	Description of Change
Summary	A-1.0	Summary	A-1.0	4/20/2017	Rows were added to list all of the O&M Expense Major Accounts (Steam Power Generation, Regional Market, Customer Accounts, Customer Service) to match the Form 1 accounts and total. The row for Non Operating Income was removed. A column was added to accommodate a new SFA being added. References were updated to reflect changes in other schedule numbers.
Form 1 Plant	B-1.0	Plant	B-1.0	4/20/2017	Previous schedules B-1.0 and C-1.0 are combined into one new comprehensive schedule B-1.0 - Plant that incorporates all Form 1 Electric Plant In Service accounts from pages 204-207, including lines for SFA's in the relevant Transmission Plant and Distribution Plant accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
TransPlnt	C-1.0	Plant	B-1.0	4/20/2017	Previous schedules B-1.0 and C-1.0 are combined into one new comprehensive schedule B-1.0 - Plant that incorporates all Form 1 Electric Plant In Service accounts from pages 204-207, including lines for SFA's in the relevant Transmission Plant and Distribution Plant accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
Form1Exp	D-1.0	Expenses	C-1.0	4/20/2017	Previous schedules D-1.0 and E-1.0 were combined into one new comprehensive schedule C-1.0 - Expenses that incorporates all Form 1 Electric Operation and Maintenance Expenses from pages 320-323, including lines for SFA's in the relevant Transmission Expenses and Distribution Expenses accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. Columns c – g in Transmission Expenses & Distribution Expenses are SFA inputs from the Foot Note Data of the Form 1, pages 450.1 & 450.2. These inputs were previously from GSEC company books and records. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).
TransExp	E-1.0	Expenses	C-1.0	4/20/2017	Previous schedules D-1.0 and E-1.0 were combined into one new comprehensive schedule C-1.0 - Expenses that incorporates all Form 1 Electric Operation and Maintenance Expenses from pages 320-323, including lines for SFA's in the relevant Transmission Expenses and Distribution Expenses accounts. Allocation Factors were added for every account where previously there were only Allocation Factors for the accounts that were populated. As accounting changes occur, the template needs to have all Form 1 accounts and corresponding Allocation Factors. Columns c – g in Transmission Expenses & Distribution Expenses are SFA inputs from the Foot Note Data of the Form 1, pages 450.1 & 450.2. These inputs were previously from GSEC company books and records. A column for a new SFA was added. Non-SPP SFA's (Concho & Coleman) were combined into Other. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA).

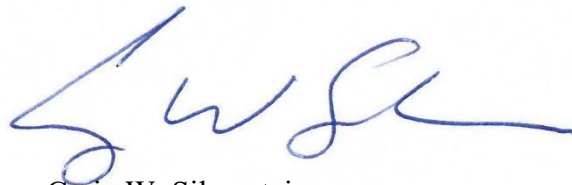
Golden Spread Electric Cooperative
Summary of Changes to the SPP Transmission Rates Template

Original Tab	Original Schedule	New Tab	New Schedule	Date of Change	Description of Change
AF	F-1.0	AF	D-1.0	4/20/2017	New Allocation Factors were added. Schedule B-1.0 - Plant, rows 107-133 show the development of plant related Allocation Factors. Schedule C-1.0 - Expenses, rows 261-267 show the development of the expense related Allocation Factors. Schedule D-1.0, rows 11-30 show the development of additional Allocation Factors.
Usage	G-1.0	Usage	E-1.0	4/20/2017	Removed the individual delivery points for each SFA and now have the total for each SFA – BCEC, GBEC, SPEC and a new SFA.
Margin	H-1.0	N/A	N/A	4/20/2017	Schedule was removed. The SFA margin calculations are now in Schedule C-1.0 - Expenses, rows 270-278.
Debt	I-1.0	Debt	F-1.0	4/20/2017	Sections for non-SPP SFA's were combined (Concho & Coleman) into one "Other" section. Other also includes other transmission services, non-transmission and Taylor (non-SPP SFA). Rows were added to accommodate a new SFA.
Sub WP	J-1.0	Sub WP	G-1.0	4/20/2017	No changes made.
Delivery Pts	K-1.0	Delivery Pts	H-1.0	4/20/2017	Changes made to match SSR delivery points and to reflect current delivery points.
Depreciation	L-1.0	Depreciation	I-1.0	4/20/2017	No changes made.
N/A	N/A	Usage WP	J-1.0	4/20/2017	New workpaper that is similar to the old Usage schedule and has all of the detail for each of the SFA's delivery points. Lines were added to accommodate for changes in the delivery points. A change was made to remove the actual usage for the OATT customer on SPEC and to add back in the contract usage.
		Plant	B-1.0	6/26/2017	Per FERC staff request, Total Distribution Plant - Lines 124-127, were modified to remove Account 374.
		Expenses	C-1.0	6/26/2017	Per FERC staff request, Lines 46 (Account 556 SCADA), 226 (Depreciation - Transmission Plant), 228 (Depreciation - SCADA GSEC), 241 (Transmission Taxes) and 250 (Transmission Interest), Column H AF was changed from 208 to 204 to accurately allocate the expenses between SPP and ERCOT.
		Expenses	C-1.0	6/26/2017	Lines 234 and 235 - Amortization Regulatory Debits/Credits - Form 1 reference was changed from page 232, Line 1 to page 114, Lines 12 & 13.
		AF	D-1.0	6/26/2017	Added - Note: Allocation Factor 301 will remain Fixed until a FPA Section 205 filing that was inadvertently omitted during revision of the template.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service list compiled by the Secretary in these proceedings.

DATED in Washington, DC, this 29th day of June 2018.

A handwritten signature in blue ink, appearing to read 'CWS', is written above the printed name.

Craig W. Silverstein